

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 12 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit H (SENE), 1515' FNL & 340' FEL, Section 34, T29N, R7W, NMPM
Bottomhole: Unit F (SENW), 1718' FNL & 2151' FWL, Section 35, T29N, R7W, NMPM

5. Lease Number
SF-078425-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 577S

9. API Well No.
30-039-29369

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed well bore schematics.

Bring top of Plug #2 (Kirtland/Ojo Alamo) to 2256' and bottom to 2536' (2256'-2536')

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 7/12/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 13 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD
3. _____ AV

ConocoPhillips
SAN JUAN 29-7 UNIT 577S
Expense - P&A

Lat: 36° 41' 7.692" N

Long 107° 33' 0.936" w

PROCEDURE

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet). LD tubing bailer (if applicable).

Tubing: Yes **Size:** 2-3/8" **Length:** 3357.8

Round trip casing scraper to top of liner.

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Fruitland Coal , 2556-2656', 29 Sacks Class B Cement)

Tubing set a CIBP at 2656' for 7" 23 0# J-55 casing and pressure test tubing to 1000 psi. Pressure test casing to 560 psi. If casing does not pressure test, then spot or tag subsequent plug as appropriate. Spot 29 sx Class B cement inside the casing above the CIBP to isolate the Fruitland Coal. PUH to 2520'.

~~2278~~

8. Plug 2 (Kirtland and Ojo Alamo, ~~2320~~-2520', ~~47~~ Sacks Class B Cement)

Mix 47 sx Class B cement and spot a balance plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops. PUH to 1066'

9. Plug 3 (Nacimiento, 966-1066', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot a balance plug inside the casing to isolate the Nacimiento formation top. TOH

10. Plug 4 (Surfae Casing Shoe Plug and Surface Plug, Surface -377', 80 Sacks Class B Cement)

Mix 80 sx Class B cement and spot balance plug inside the casing to isolate the surface casing shoe. Shut in and wait on cement.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

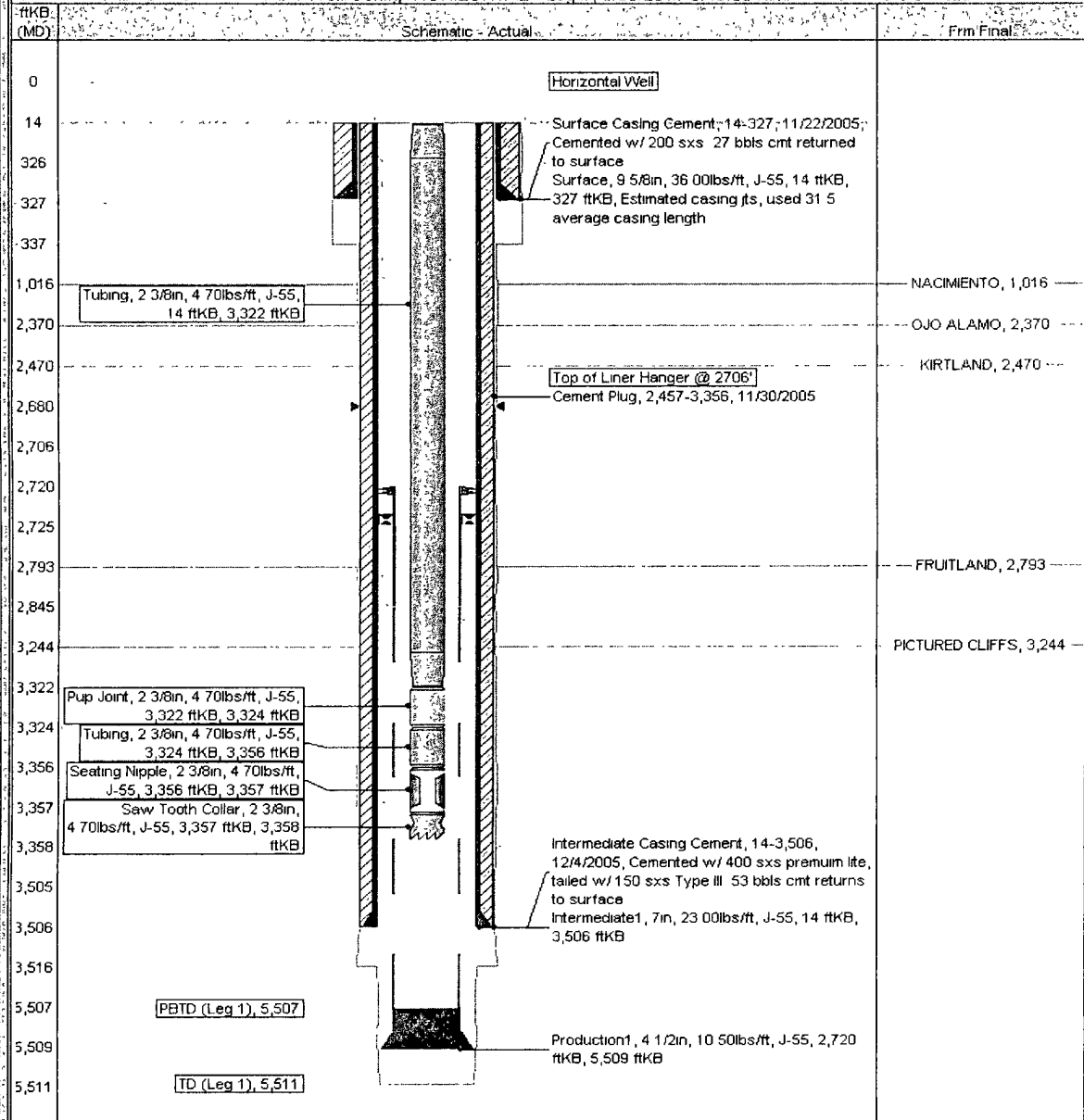
ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #577S

Current Schematic

API/Well	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3003929369	NMPM 034-029N-007W	BASIN (FRUITLAND COAL)		NEW MEXICO	HORIZONTAL	
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&RT Ground Distance (ft)	K&RT Casing Flange Distance (ft)	K&RT Tubing Hanger Distance (ft)		
6,471.00	6,485.00	14.00	6,485.00	6,485.00		

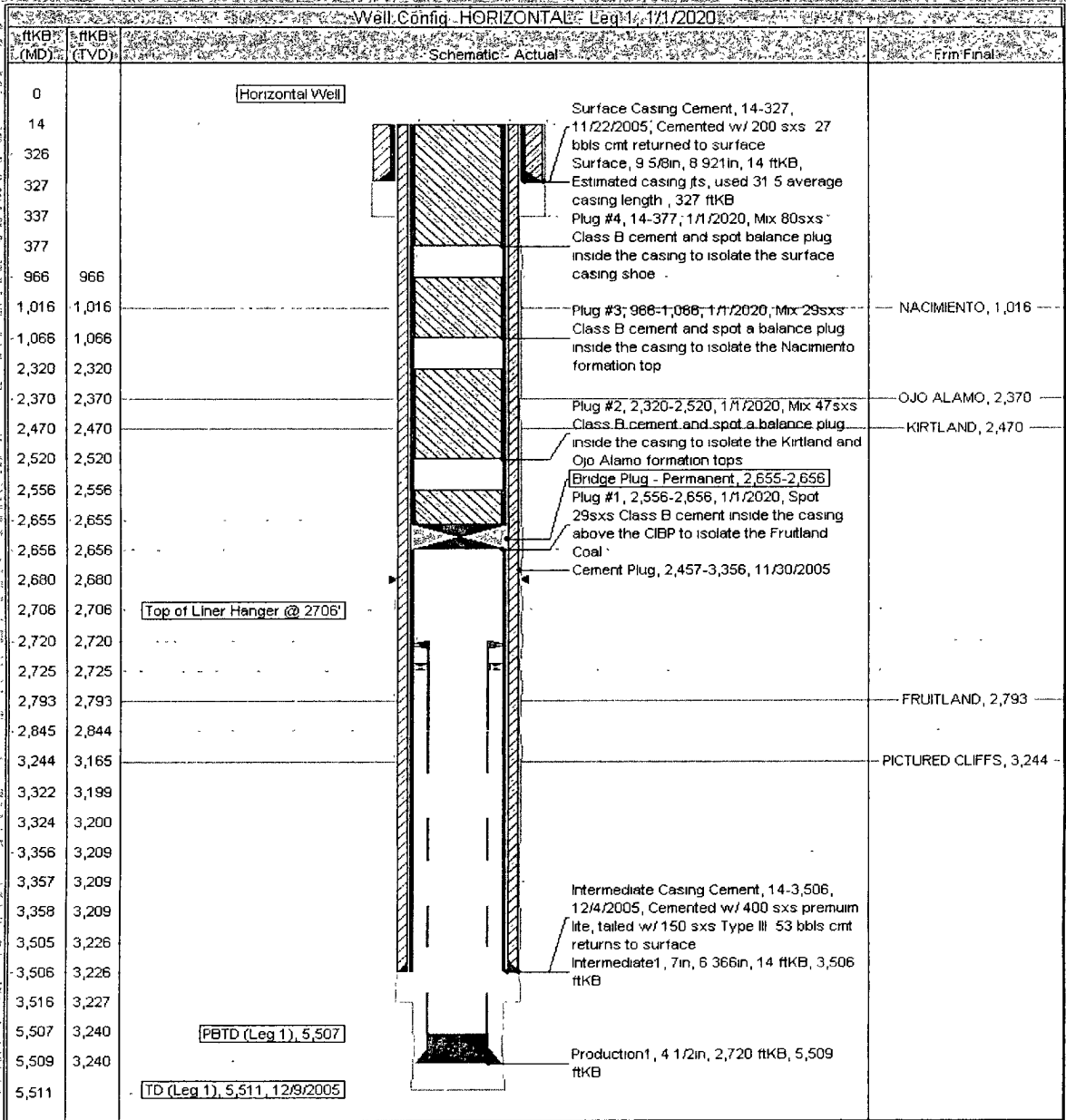
Well Config: HORIZONTAL - Leg 1, 6/30/2011 8:46:05 AM



ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #577S

API# 3003929369	State Legal Location NMPM 034-029N-007W	Fracture Basin FRUITLAND CO-4D	License No.	City/County NEW MEXICO	Well Completion Type HORIZONTAL	Edit
Ground Elevation (ft) 6,471.00	Original BPT Elevation (ft) 6,485.00	IS-Gravel Bottom (ft) 14.00	IS-Casing Floor Elevation (ft) 6,485.00	IS-Tubing Hanger Bottom (ft) 6,485.00		



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 577S San Juan 29-7 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Kirtland/Ojo Alamo plug from 2520' – 2278'. *Extend plug top & bottom for plug 2256' – 2536'*

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.