

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No JIC109
2. Name of Operator ENERVEST OPERATING, L.L.C. Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net		6. If Indian, Allottee or Tribe Name
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002	3b. Phone No (include area code) Ph: 713-495-6537 Fx: 713-615-1429	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) Sec 16 T26N R5W SWSE 1190FSL 2630FEL		8. Well Name and No. JICARILLA B 2M
		9. API Well No. 30-039-29914
		10. Field and Pool, or Exploratory B MV/TAP-GALL/BASIN DK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lat 36.483111 Long 107.364583

Please see attached for our Proposed Allocation Percentages to DHC the
Blanco-Mesaverde
Tapacito-Gallup
Basin Dakota pools.

NMOC Administrative Order DHC-4438 has been approved.

RCVD AUG 4 '11

OIL CONS. DIV.

DIST. 3

14. Thereby certify that the foregoing is true and correct Electronic Submission #114259 verified by the BLM Well Information System For ENERVEST OPERATING, L.L.C., sent to the Rio Puerco	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 08/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Joe Hunt</u>	Title <u>Geo</u>	Date <u>8-3-11</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office <u>FFD</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******NMOC**

Form C-107-A
 Enervest Operating, L.L.C.
 Jicarilla B No. 2M
 API No. 30-039-29914
 1190' FSL & 2630' FEL (Unit O) Section 16, T-26N, R-5W

Proposed Allocation Percentages Based Upon Production From Offset Wells

<u>Well Name & No.</u>	<u>Well Location UL-S-T-R</u>	<u>Formation</u>	<u>2010 Average Oil Production</u>	<u>2010 Average Gas Production</u>	<u>Allocation %</u>	
					<u>Oil</u>	<u>Gas</u>
Jicarilla B No. 7 (30-039-08096)	H-16-26N-5W	Mesaverde	0.0 BOPD	15.8 16.0 MCFGPD	0%	19%
Jicarilla B No. 4 (30-039-82260)	H-21-26N-5W	Gallup	0.147 BOPD	12.46 MCFGPD 15.1	100%	15%
Jicarilla B No. 2E (30-039-22579)	J-16-26N-5W	Dakota	0.0 BOPD	55 MCFGPD	0%	66%

$$52 = \frac{1613}{31}$$