

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078109
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No NMMN78391C
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No (include area code) Ph: 281.366.4081	8. Well Name and No GALLEGOS CANYON UNIT 223
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) Sec 9 T28N R12W SESW 0795FSL 1490FWL 36.671620 N Lat, 108.120260 W Lon		9. API Well No 30-045-11619-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/1/11 Ran CBL with no new holes found and confirm previous holes reported Bad cement above DV tool.

**H₂S POTENTIAL EXIST**

8/2/11 Deliver CBL to BLM.

Due to holes found in casing TA is cancelled. BP requests permission to plug & abandon the entire wellbore of the above mentioned well.

It is our intent & request to plug immediately while rig is still on location.

Please see attached P&A procedure. If you have questions please call David Wages @281-366-7929

RCVD AUG 4 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #114291 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/02/2011 (11SXM1108SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 08/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 08/02/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

GCU 223
30-045-11619

Unit letter N SEC. 09, T28N, R12W
795' FNL, 1490' FWL
San Juan, NM
Fruitland/Dakota Formation
Lease Number: SF-078109
P&A date – TBD

Basic Job Procedure:

Cement to be used:

Type III neat

14.6 ppg

1.37 cu ft/sk

2 hr thickening time

1. Cast Iron Bridge Plug already set at 5820'
2. Load hole and run CBL
3. Place cement plugs
 - PBTD (5820') – 4900' (Dakota, Gallup plug)
 - Set Cmt Retainer @ 4200', squeeze hole below then pump cement above from 4200'-2720'.
 - Set Cmt Retainer @ 1250', squeeze holes and perfs below then pump cement above from 1250'-1100'. 992'
 - 453'-surface (cover the surface casing shoe.)
4. Install well marker and identification plate per regulatory requirements. RD MO Location

Proposed WBD



Gallegos Canyon Unit 223

Fruitland Coal/ Dakota
30-045-1161900
T-28N, R-12-W, Sec 03
San Juan County, New Mexico

History

2/27/66 Spud date
3/27/66 Dakota completion date
3/20/1995 Reperforated 5866-5882', 5942-5962'
Cleaned out w/ nitrogen
3/27/1992 Wellhead repaired CBL found cnt top @ 293'
10/1/2001 Fruitland Coal completion date
3/8/2002 Drilled out CIBP and commingled downhole
2/19/2004 Tbg stuck Cut and fish 60' of tubing
Cleaned out to PBTD
12/6/2010 Shot fluid level @ 1203', ~100' above top perf

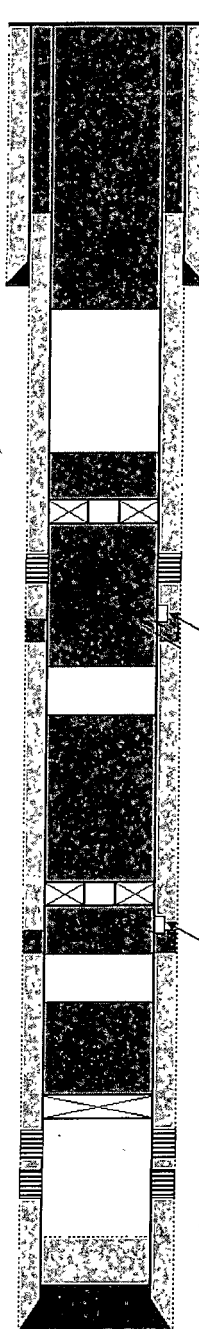
Formation Tops

Fruitland 4386 1042'
Pictured Cliffs 1356'
Lewis Shale 1570'

Mesaverde 2920'

Mancos 4110'

Gallup 5000'
Base Gallup 5462'
Greenhorn 5762'
Graneros Shale 5829'
Graneros Dakota 5863'
Main Dakota 5945'



Elev 5730'

Surface plug 453'-surface inside and outside

$$453 / 11.167 (1.18) = 34541$$

$$275 / 4.646 (1.18) = 56365$$

8-5/8", 24# @ 353"

Cmt w/ 225 sx (12 1/4" hole)

TOC @ 293' (CBL 3/1992)

992

Fruitland/PC plug (1490'-1250')

Will also squeeze cement into perforations and holes @ 1924'

Cmt Retainer @ 1250'

Fruitland Perforations

1306-1311'

1335-1356'

Faced w/ 500 gals 15% HCl acid, 10,600# 20/40 sand

DV Tool @ 1530'

Holes @ 1526', 1554', 1590', 1902', 1924'

Mancos/Mesa Verde Plug (2720'-4200')

$$Pl_{12} \quad 4200 - 2720 / 11.167 (1.18) = 1125 \text{ sx}$$

Cmt Retainer @ 4200'

DV Tool @ 4215'

Hole @ 4218'

4900'-PBTD

Gallup/Dakota plug

$$Pl_{12} \quad 5820 - 4900 / 11.167 (1.18) = 705 \text{ sx}$$

CIBP @ 5820'

Dakota Perforations

5866-5881'

Faced w/ 36,960 gal wtr, 30,000# sand

5940-5962'

Faced w/ 50,240 gal wtr, 50,000# sand

4 1/2", 10 5# @ 6061'

(7 7/8" hole)

Stage 1 500 sx

Stage 2 550 sx

Stage 3 400 sx

PBTD 6027'
TD 6061'

DBW (8:12011)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 223 Gallegos Canyon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 992'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.