

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM013860A
2 Name of Operator BP AMERICA PRODUCTION CO.		6 If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavac@bp.com		7 If Unit or CA/Agreement, Name and/or No
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No (include area code) Ph: 281.366.4081	8. Well Name and No RUSSELL LS 8
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 25 T28N R8W SWNW 1650FNL 1180FWL 36.635101 N Lat, 107.636780 W Lon		9. API Well No 30-045-20501-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11 County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP has evaluated the above mentioned well and finds no further uphole potential.

BP respectfully requests permission to Plug & Abandon the entire wellbore. Please see attached P&A procedure.

Notify NMOCD 24 hrs
prior to beginning
operations**H₂S POTENTIAL EXIST**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #114102 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/29/2011 (11SXM0557SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 07/29/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD** *AV*



BP - San Juan Wellwork Procedure P&A

RUSSELL LS 008-PC
30-045-20501-00

Unit letter E SEC. 25, T28NN, R08WW
San Juan, NM
Picture Cliffs Formation
Federal Lease NMNM013860A
OGRID Number: 000778
P&A date - Dec 2011

Basic Job Procedure:

1. Kill well.
2. Pump ~100 sxs of cement class C to fill well from bottom to surface
3. WOC. PT to 500 psi.
4. Check fluid level inside 2 7/8" csg and top up if necessary.
5. Install well marker and identification plate per regulatory requirements. RD MO Location

Since the top of cement on the 2 7/8" casing per temperature survey @ 1945' cement is required to be placed across the Ojo Alamo top 1894' - 1794'; Mancoska up 505' - 405' and surface casing from 175' to surface behind the 2 7/8" casing.

Current Wellbore Diagram



Russell LS 8
 Pictured Cliffs
 API #. 30-045-20501
 28N 8W Sec 25
 San Juan, NM

Well History

8/12/1969 Completed

Tubing Details

Tubingless

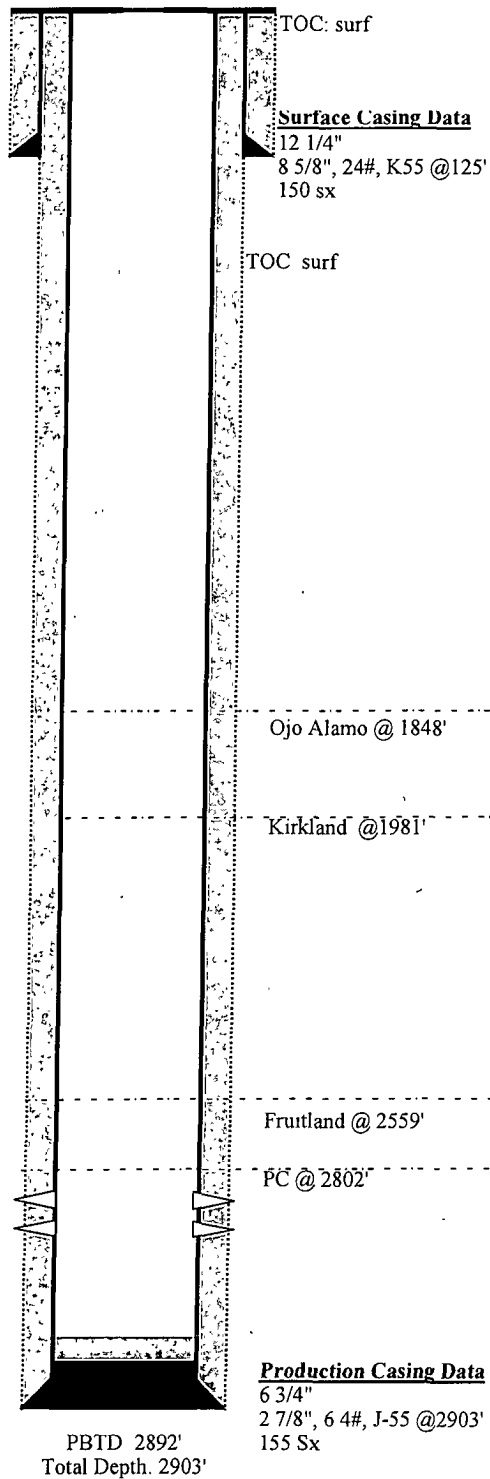
Formation Tops

Ojo Alamo	1848'
Kirkland	1981'
Fruitland Coal	2559'
Cahn	2729'
Pictured Cliffs	2802'

Perforation Data

2804'-24'
 28,560 gals water, 28,000# sand

Elevation 6288' GL
 KB=11'



Proposed Wellbore Diagram



Russell LS 8
 Pictured Cliffs
 API #: 30-045-20501
 28N 8W Sec. 25
 San Juan, NM

Well History

8/12/1969: Completed

Tubing Details

Tubingless

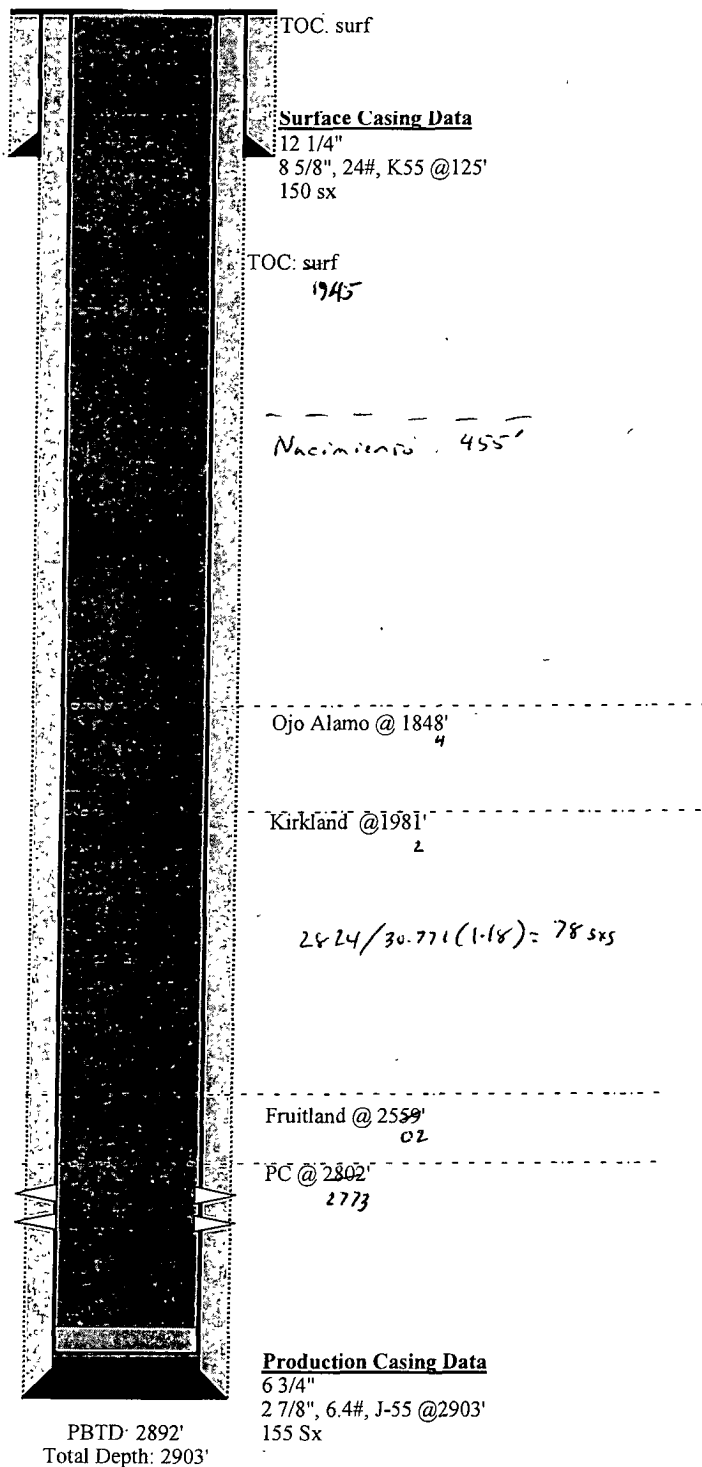
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**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 8 Russell LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Since the top of cement on the 2 7/8" casing per your temperature survey @ 1945', cement is required to be placed across the Ojo Alamo top from 1894' – 1794'; the Nacimiento top from 505' – 405' and the Surface plug from 175' to surface behind the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.