Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

5.	Lease Serial No
	NMSF078095

SUMBRI NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

).	If Indian, Allottee or Tribe Name	

SUBMIT IN TR		<u> </u>			
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				
1. Type of Well Oil Well Osas Well Other COAL BED METHANE Name of Operator BP AMERICA PRODUCTION CO. E-Mail. hlavacl@bp.com			8. Well Name and 1 CASE C 1	8. Well Name and No. CASE C 1 9. API Well No. 30-045-27521-00-S1	
		Bb Phone No (include area code Ph: 281.366.4081		or Exploratory TLAND COAL	
Location of Well (Footage, Sec.,	T, R, M, or Survey Description)		11. County or Paris	sh, and State	
Sec 17 T31N R11W SESW 1250FSL 1370FWL 36.895020 N Lat, 108.017288 W Lon			SAN JUAN C	OUNTY, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	_	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
P .	Convert to Injection	□ Plug Back	☐ Water Disposal		
BP respectfully requests perr procedure.		POTENTIAL EXIST		AUG 4'11	
1		,			
* Bring top of coment of	plug to 960' to cover	Notify NMOC prior to beg operation	D 24 nrs Cinning	ONS. DIV.	
on/Kirtl	land tops (15.00-960')			IST. 3	
 I hereby certify that the foregoing in the control of the control of	Electronic Submission #114	RODUCTION CO sent to the	ne Farmington		
Name (Printed/Typed) CHERRY	'HLAVA	Title REGUL	ATORY ANALYST		
Signature (Electronic	Submission)	Date 07/28/2	2011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
oproved By STEPHEN MASON		TitlePETROLE	EUM ENGINEER	Date 08/01/20	
pproved By STEPHEN MASON aditions of approval, if any, are attach ify that the applicant holds legal or each would entitle the applicant to cond	ed. Approval of this notice does no quitable title to those rights in the si	ot warrant or		Date 08/01/20	



BP - San Juan Wellwork Procedure P&A

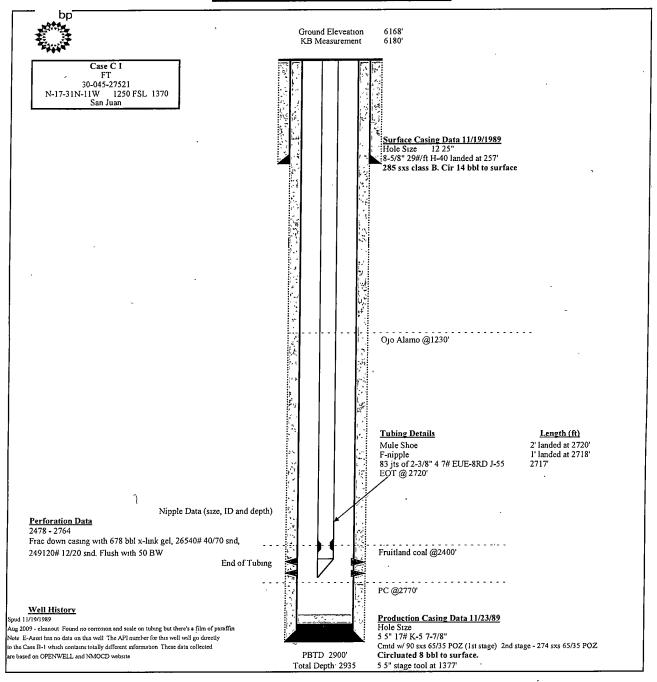
CASE C 001-FT 30-045-27521-00

Unit letter N SEC. 17, T31NN, R11WW San Juan, NM
Fruitland Coal Formation
Federal Lease NMSF078095
OGRID Number: 000778
P&A date – Dec 2011

Basic Job Procedure:

- 1. Kill well. POH with tubing
- 2. Drift the well with 5.5" scrapper and circulate to mud.
- 3. RIH and set CIBP @ 2400 ft .Dump 150 ft of cement on top
- 4. WOC and TWT or PT to 500 psi
- 5. POH and dump cement from 1,500 to 1000 ft, WOC and TWT or PT 500 psi
- 6. POH and dump cement from 360 ft to surface.
- 7. Install well marker and identification plate per regulatory requirements. RD MO Location

Current Wellbore Diagram



Proposed Wellbore Diagram Ground Eleveation KB Measurement 6168' 6180' Case C 1 San Juan

Lase C 1
FT
30-045-27521
N-17-31N-11W 1250 FSL 1370
San Juan Surface Casing Data 11/19/1989 Hole Size 12 25" 8-5/8" 29#/ft H-40 landed at 257' 285 sas class B. Cir 14 bbl to surface cmt from 360 to surface 360/7,61(118)=4050 cmt from 1000 to 1500 ft Ojo Alamo @12304 Kirdard @ 1149' 1500-100/7.661(118) = 5354 TOC @2250' 150/7.661(1.18)= 175mg Perforation Data CIBP @ 2400' Fruitland coal @2400' 2478 - 2764 Frac down casing with 678 bbl x-link gel, 26540# 40/70 snd, 249120# 12/20 snd. Flush with 50 BW 2314 PC @2770' Well History 5pud 11/19/1989 Production Casing Data 11/23/89 Hole Size 5 5" 17# K-5 7-7/8" Note E-Asset has no data on this well. The API number for this well will go directly to the Case B-1 which contains totally different information. These data collected Cmtd w/ 90 sxs 65/35 POZ (1st stage) 2nd stage - 274 sxs 65/35 POZ PBTD 2900' Circluated 8 bbl to surface. re based on OPENWELL and NMOCD website Total Depth 2935 5 5" stage tool at 1377'