

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

NM/25444

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

N/A

8. Well Name and No.

Bisti Coal 4 #1

9. API Well No.

30-045-27629

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Co. LLC

3a. Address

PO Box 156, Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476 x201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL X 1700' FEL

"G" - Sec. 4-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☒ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration performed a Mechanical Integrity Test on May 5, 2011 as follows: May 4, 2011: MIRU lay down pump unit head. TOH w/ rods laying down 41- 3/4" rods and pump. NDWH/NUBOP. Picked up 1 jnt and tagged fill at 1118' KB. CP: 10 PSI. TBG: 0 PSI. TOH w/ 34 jnts, SN, and one jnt MA. Pick up 3 7/8" Nit and scraper and TIH to 1168'. TOH w/ tbg and lay down scraper. May 5, 2011: TIH on tbg and set plug at 1033' KB. Picked up 15' and set packer. Pressure tested well to 800 PSI. Test was good. Pressure test annulus to 550 PSI. Good bleed off pressure. OCD witnessed pressure test of casing to 550 PSI with chart. Completed test and checked brandenhead. No pressure on BH so we released the plug and TOH packer assembly. TIH w/ tbg and landed at 1103' KB. SN @ 1071' KB.

Size, weight & Grade of Tubing?

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Administrative Manager

Signature

Date

July 27, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

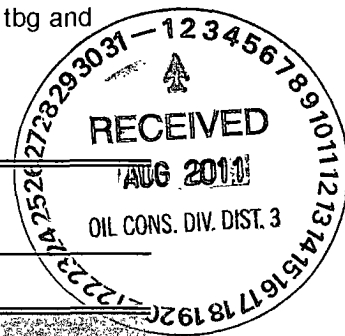
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



ADMITTED FOR RECORD

JUL 29 2011

NMOCD

FARMINGTON FIELD OFFICE