

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 12 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
Rosa Unit

8. Well Name and No

Rosa Unit #36C

9. API Well No.

30-039-30182

10. Field and Pool or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. Country or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-634-4222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur. 1830' FNL & 1970' FEL, BHL 2523' FNL & 2483' FEL, section 11, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion MV/DK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/11/11- MIRU AWS #449

7/12/11- PRESSURE TEST CSG, psi test to 1500 psi for 30 minutes, good test

7/14/11- DO CEMENT & FC TO PBTD @ 8130'

7/15/11- RU BWWC & RUN CBL, TOC @ 3160.' Perforate Dakota 8011'-8104' with 36, 0.34" Holes

7/19/11-Frac Dakota with 5000 # of 100 mesh Ottawa sand followed with 93,900 # of 30/70 Ottawa sand

ACCEPTED FOR RECORD

AUG 12 2011

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Heather Riley

Title Regulatory Spec Sr.

Signature

Date 8/11/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

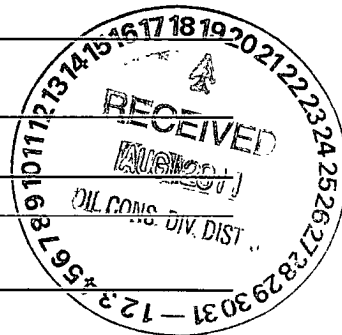
Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



NMOCDA

7/22/11- SET COMP BP @ 6100'. Perf lower Mesa Verde ~~5795' to 5909'~~ with 18, 0 34" holes

7/25/11- FRAC lower Mesa Verde with 54,800 # of 20/40 Ottawa sand SET COMP BP @ 5760' PERF upper Mesa Verde 5505' to 5721' with 30, 0.34 holes. FRAC upper Mesa Verde with 102,800# 20/40 Ottawa Sand

7/28/11- DO CBP @ 5760'

7/30/11- DO CBP @ 6100'

8/3/11- Land well at 8036' KB as follows One 1/2 M/S - Exp/Chk, one joint 2 375", N/80, 4.7 lbs, EUE, 8 rnd tbg, one 1.78" F Nipple, 247 jts 2 375", N/80, 4.7 lbs, EUE, 8 rnd tbg, (248 total jts), F Nipple set at 8017'