Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No

USA SF 078899A

SUNDRY NOTICES AND REPORTS ON WELLS JUL 2 7 2011 Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICAT	E - Other instruction	ons on page 2	d on Land IVI	anagemer	7. If Unit or Ca	A/Agreement	, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					8. Well Name and No. Western #200S		#200s	
ENERGEN RESOURCES CORPORATION					0. 4 DI 11/-11 N			
3a. Address 3b. Phone No. (include area code)					9. API Well No 30-045-351			
2010 Afton Place, Farmington, NM 87401			505-325-6800			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					Basin Frui	tland Co	al	
1048' FSL, 977' FEL, Sec. 8, T26 SE/SE (P)	M.P.M.	I.P.M.			11. County or Parish, State San Juan NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	Production Reclamatic	(Start/Resume)	Water Well In	Shut-Off tegrity	
X Subsequent Report	Casing Repair	New Con	struction	Recomplet	te	X Other	spud	
	Change Plans		Abandon	= :	ly Abandon			
Final Abandonment Notice	Convert to Injection		-	Water Disp				
BP	Convert to injection	on Plug Bac	<u>к</u>	water Dist	Josai			
following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspection of the involved per site of the final site is ready for final inspection of the final site is ready for final inspection of the final site is ready for final inspection of the final site is ready for final inspection of final inspection of the final site is ready for final inspection of the final site is ready for final sit	lotices shall be filed or ction.) 07/20/11. Dril 40 sks Type V, ce. Plug down - 15 minutes - n 8.625" packer Ray Expinosa a	1 12.25" hol 2% CaCl2, 1, @ 2:30 am or ok. Tested , set at 92	ements, includ Le to 200' /4#/sk polin 107/21/11 surface color 1. Pressureco of BIM	ing reclamation Run 4 y-e-flake WCC. No asing - w re test of Run ag	jts. 8.625 i. (168 cf. W BOP. Tewould not heasing to 7 opproved to	mpleted, and " 24# J-!) sted BOP old - du 50#, but continue	the operator has 55 ST&C 250#, pp sand lost	
NMOCD was notified at 2:00 pm on 7/22/11. ACCEPTED FO					OR RECORD			
JUL 2					B 2011			
FARMINGTON					FIELD OFFICE			
Subtrace Casing rest Does not comely with 19.15.16.10.I.1 Quality BHT siest. Feather 14. I hereby certify that the foregoing is true and correct Name (Printed Typed)								
Sulface CASing rest Does no	t Complywi	th 19.15.	16.10.I.	1 QUAR	creely BHT	7 5 6 5 7 6		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Anna Stotts		Title	Regulator		1 17	OH CONO	10 2011 D	
Signature Alan & Santa	Date	· Mr.						
THIS	SPACE FOR FEE	DERAL OR ST	ATE OFFIC	E USE		-i o.	167	
Approved by		Title			D			
Conditions of approval, if any, are attached Approval of this noti the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon		tify that Office						
Title 18 U S C. Section 1001, and Title 43 U.S.C Section 1212, n	nakes it a crime for any pe	rson knowingly and	willfully to make	to any departm	nent or agency of the	he United State	s any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.