Office	State of New Mexic	0		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural	Resources		sed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.	-
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	IVISION	30-039-0678: 5. Indicate Type of Lease	3
District III - (505) 334-6178	1220 South St. Francis	s Dr.	STATE FE	ar 🗆 📗
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	5	6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM			Federal - NMSF079367	
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	-	7. Lease Name or Unit Agre	eement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG F		0	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR S	SUCH [San Juan 27-5 U	Jnit
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	
2. Name of Operator			97 9. OGRID Number	
Hilcorp Energy Company			372171	
3. Address of Operator	Sendenting of the		Pool name or Wildcat	
382 Road 3100, Aztec NA	4 87410		Blanco Mesaverde	
4. Well Location	22 327 50 000 507 700 F 100			
	feet from theSouth line and10	=		
Section 31 Tow	vnship 27N Range 05W	NMPM	Rio Arriba County	
	11. Elevation (Show whether DR, RK 6479' GR			
	0479 GR		112 6	
12 Check	Appropriate Box to Indicate Natu	re of Notice I	Report or Other Data	
			•	
NOTICE OF IN			SEQUENT REPORT C	3-31 - 186 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
PERFORM REMEDIAL WORK	The state of the s	EMEDIAL WORK		G CASING
TEMPORARILY ABANDON		OMMENCE DRIL	The state of the s	Ш
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	ASING/CEMENT	JOB []	
CLOSED-LOOP SYSTEM		42		
OTHER:	0.	THER:		
	eleted operations. (Clearly state all perti-			
	ork). SEE RULE 19.15.7.14 NMAC. F	For Multiple Com	pletions: Attach wellbore di	agram of
proposed completion or rec	ompletion.			
It is intended to recomplete the subj	est small in the Diana Mannanda (a 1		nhala aamminala with tha aw	tutto no to
	ect wen in the Blanco Mesaverde (pool	72319) and down	mole commingle with the ex	isting Basin
Dakota (pool 71599). The production	on will be commingled per Oil Conserva	ation Division O	rder Number 11363. Allocati	ion and
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 274389

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 2. Pool Code		3. Pool Name		
	72319	BLANCO-MESAVERDE (PRORATED GAS)		
4. Property Code	5. Property Name	6. Well No.		
318920	SAN JUAN 27 5 UNIT	097		
7. OGRID No.	8. Operator Name	9. Elevation		
372171	HILCORP ENERGY COMPANY	6479		

10. Surface Location

UL - Lot M	Section 31	Township 27N	Range 05W	Lot Idn	Feet From 1000	N/S Line S	Feet From 1000	E/W Line W	County	RIBA
									RIO ARI	KIBA

11. Bottom Hole Location If Different From Surface

UL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedi	12. Dedicated Acres 319.08		13. Joint or Infill		14. Consolidatio	n Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Title: Date:
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: David Kilven
Date of Survey: 5/27/1965
Certificate Number: 1760