Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM21455

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM130812A		
Type of Well     ☐ Gas Well ☐ Other  Other					8. Well Name and No. S ESCAVADA UNIT 359H		
2. Name of Operator Contact: LACEY GRANILLO ENDURING RESOURCES LLC E-Mail: lgranillo@enduringresources.com					9. API Well No. 30-043-21329-00-X1		
3a. Address 1050 17TH STREET SUITE 2 DENVER, CO 80265	3b. Phone No Ph: 505-63	. (include area code) 6-9743	10. Field and Pool or Exploratory Area RUSTY GALLUP				
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 30 T22N R6W NENE 51F 36.116735 N Lat, 107.504507			SANDOVAL COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-	·Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	□ Well Integri	ity
Subsequent Report     Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other	4
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	□ Temporarily Abandon		Drilling Opera	tions
	☐ Convert to Injection	Plug	g Back	☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final INTERMEDIATE CASING  8/6/2019- MIRU. PSI tested 13/8/7/2019-12-1/4? Drilling ahea 8/8/2019- Intermediate TD @2 RIH w/ 68 jts of 9-5/8?, 36# J-Pressure tested lines to 3500 226.19 bbls (635 sx) Econoce bbls (180 sx) Halcem at 15.8 p Displaced with 226.8 bbls FW back 2.5 Bbls and floats held, and got 40 bbls of good ceme	operations. If the operation repandonment Notices must be fill inal inspection.  3 3/8? csg to 1500 # for 3 ad. 2997?  55, LT&C set @ 2982?, Fpsi. Pumped 10 bbls FWm at 12.3 ppg, 2.0 ft3/sk, 5.08 gal. FCP at 1,450 psi and p Maintained returns thrount to surface. Top of Lea	sults in a multipled only after all some only after all some of the control of th	e completion or recorequirements, included a completion or recorequirements, included a complete and complete	ped Lead Coali Cement: an displacer to surface 2,382 ft MD.	ement: 36.8 nent.	0-4 must be filed on	ıce
			JOE KILLINS on 08/20/2019 (19JK0146SE)  Title PERMITTING SPECIALIST				
(=			· · · · · · · · · · · · · · · · · · ·	OI L	J., L.I.J.		
Signature (Electronic S	Submission)		Date 08/14/2	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
_Approved By ACCEPT		JOE KILLI <sub>Title</sub> PETROLE	CILLINS OLEUM ENGINEER Date 08/20/20			20/2019	
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office Farming	ton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #478226 that would not fit on the form

## 32. Additional remarks, continued

Released Rig @ 01:00 08/09/2019.