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2. Same of Operator SYNERGY OPERATING, LLC E-Mail: goapp@synergoprespreating.com SYNERGY OPERATING, LLC E-Mail: goapp@synergoprespreating.com 3a. Address FARMINGTON, NM 87499 FARMINGTON, SAMINGTON, CONSTRUCTION FARMINGTON, SAMINGTON, CONSTRUCTION FARMINGTON, MARINGTON, SAMINGTON, CONSTRUCTION FARMINGTON, SA		ner.							
FARMINGTON, NM 87499 Pr: 505-599-4908 Ext: 1582 BAINCP UTURED CCLEFS 4. Location of Well (Fronzey, Sc. T. R. M., or Survey Description) Sec. 24 T29N R12WI NENW 0888FNL 1678FWL 36.716446 N Lat, 108.053421 W Lon II. County or Parish, State Sac. 24 T29N R12WI NENW 0888FNL 1678FWL 36.716446 N Lat, 108.053421 W Lon II. County or Parish, State I. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION I. Notice of Intent Acidize Decem I. Subsequent Report Chaine Production (Start/Resume) Water Shut-Off I. Subsequent Report Chaine Plans Phig and Ahandon Recomptiete I. Describe Proposed or Completed Operation: Charly state all pertinemt details, including estimated starting date of any proposed work, and approximate duration thereod. 10. Describe Proposed or Completed Operation: Lift to operation results in a matingle completion or the involved operations. If the operation states in a matingle completion or nevertical depth of all approximate bacteria date of any proposed and the operator has determined the subject well. Attached are the following documents: 1) Wellbore plugging plan OCCD Received 4-8-2020 Notify OCD 24hrs prior to beginning operations 14. Ihereby certify that the foregoing is true and correct. Electronic Submission Date	2. Name of Operator	Contact:					00-S1		
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U.S. Department of the Interior Bureau of Land Management

Wellbore Plugging Plan

Synergy Operating, LLC

Federal #1 Plugging & Final Abandonment

Prepared by:

Glen O. Papp, P.E. Partner / Operations Manager

December 2019

Submitted Electronically

To: U.S. Department of the Interior-BLM Farmington District – FFO Farmington, NM 87402

Well Information:

Well Name & #:	Federal #1
API #:	30-045-22723
Legal Location:	888' FNL & 1678' FWL, Section 24-C, T-29-N, R-12-W, San Juan Co., NM
Latitude/Longitude:	36.71639 / -108.05389
Federal Lease #:	NMNM-013885
USGS Topo Map:	Horn Canyon, NM 1965 (PR 1979), USGS Quad Code: 36108-F1
Drilling Spud date:	October 29, 1977
TD / PBTD:	1785' / 1697'
Surface Hole Size:	9-7/8″
Surface Casing:	7" 20# K-55 @ 93' Cmt'd w/ 120-sxs Class B cmt – circ to surface ?
Production Hole Size:	6-1/4"
Production Casing:	4-1/2" 10.5# K-55 @ 1783' Cmt'd w/ 210-sxs cmt –TOC @ 270' (CBL 2/20/04)
Perforations:	Fruitland Coal: 1590-94', 1581-83', 1560-64', 1550-52', 1444-48', 1352-54'
	PC: 1634-40', 1610-30'
Tubing in Hole:	50-Jts 2-3/8" 4.7# J-55 EUE w/ SN, 4' PS & MA, EOT @ 1639'
Formation Tops (KB):	Ojo Alamo @ 389', Kirtland @ 522', Fruitland @ 1396', PC @ 1693'

Project Summary:

Synergy Operating, LLC ("Synergy") is the operator of the Federal #1 well. A Fruitland Coal gas well. The well has not been economic for some time. Synergy is submitting a Notice of Intent to Abandon (NIA) to the BLM to permanently plug and abandon the well and reclaim the surface disturbances. The NIA will be submitted on the <u>Sundry Notices and Reports on Wells</u>, Form 3160-5.

Proposed wellbore plugging procedure:

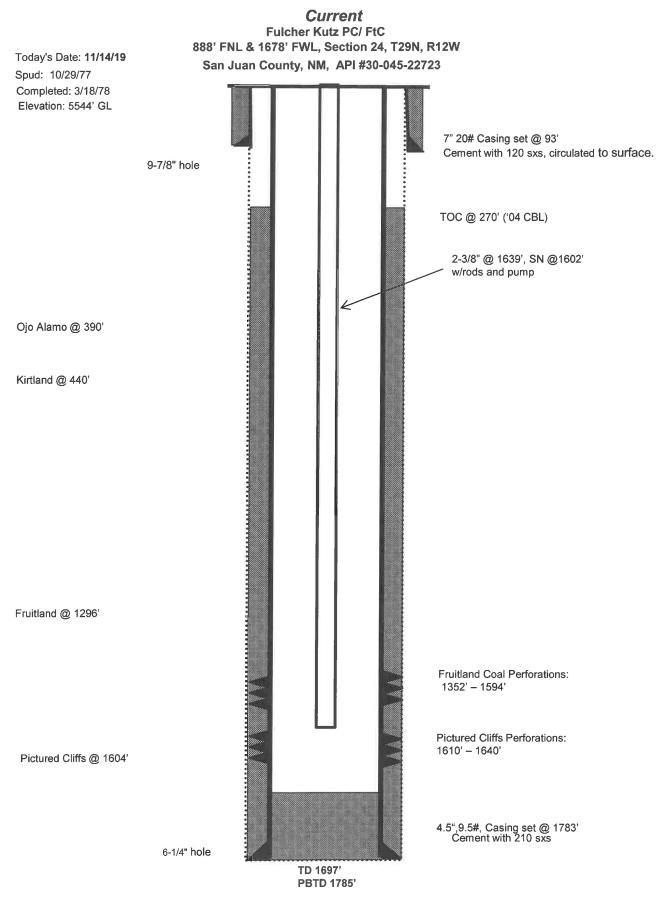
- 1. Notify BLM-FFO & NM OCD @ least 24-hrs prior to MIRU. MI well servicing rig. Check and record; Ptbg, Pcsg, Pbh. Load 2-3/8" tbg with water & PT to 1000#.
- 2. Unseat rod pump and TOH, laying down polished rod, polished rod liner, $\frac{3}{4}$ " rod subs, $58 \frac{3}{4}$ " rods, $5 1 \frac{1}{4}$ " sinker-bars and 2" x $1 \frac{1}{2}$ " x 10' RWAC pump.
- 3. ND WH & NU 7-1/16" 3M x 8-5/8" API Modified flange. NU BOPE & Function Test.
- 4. TOOH tallying 50-Jts 2-3/8" 4.7# J-55 EUE tbg, LD 6' x 2-3/8" tbg sub, 2-3/8" Mud Anchor, 4' x 2-3/8" perf sub & SN.
- 5. TIH w/ 2-3/8" 4.7# J-55 EUE tbg OE'd to 1690'.
- 6. **Plug #1**: Mix and pump 45-sxs of Class 'G' cement and spot balanced plug F/1690' –T/1246'. PUH and WOC. TIH & tag TOC, top off if necessary.

- 7. PT 4-1/2" 10.5# csg to 800#.
- 8. TOOH w/ 2-3/8" 4.7# J-55 EUE tbg, standing back 490', LD remaining 2-3/8" tbg.
- 9. RIH & perforate 4-1/2" csg @ 265'.
- 10. TIH w/ 2-3/8" 4.7# J-55 EUE tbg to 490'. Establish Pump-In rate.
- 11. **Plug #2:** Mix and pump 80-sxs Class 'G' cement inside 4-1/2" casing (F/490' T/Surface) and outside of 4-1/2" casing (F/265' T/Surface).
- 12. TOOH and LD remaining 2-3/8" tbg.
- 13. ND BOPE. Cut-off wellhead & rig anchors. Top off cement if necessary and install P&A marker.
- 14. RD well service rig.
- 15. Submit subsequent report plug and abandon (SRA) using the <u>Sundry Notices and</u> <u>Reports on Wells</u> Form 3160-5.
- 16. See Reclamation Plan for surface restoration.

Wellbore diagrams:

Attached are simple wellbore schematics of the well before and after the above well work is completed.

Federal #1

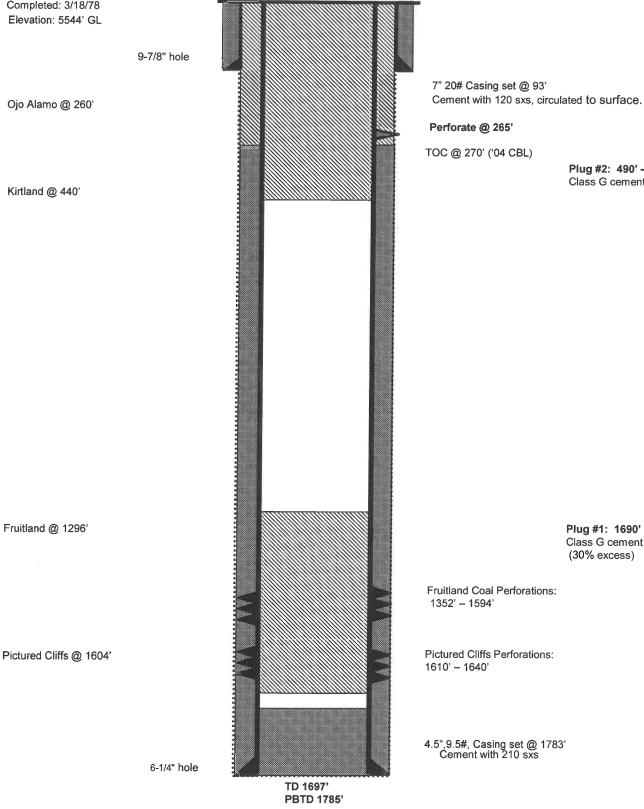


Federal #1

Proposed P&A

Today's Date: 11/14/19 Spud: 10/29/77 Completed: 3/18/78 Elevation: 5544' GL

Fulcher Kutz PC/ Basin FtC 888' FNL & 1678' FWL, Section 24, T29N, R12W San Juan County, NM, API #30-045-22723



Plug #2: 490' - 0' Class G cement, 80 sxs

Plug #1: 1690' - 1246' Class G cement, 45 sxs (30% excess)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Federal 1

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. Submit the 2004 CBL to confirm cement coverage.
- 4. Submit electronic copy of the CBL for verification to the following addresses: jkillins@blm.gov, jhoffman@blm.gov and Brandon.Powell@state.nm.us. Based on CBL review inside/outside plugs and volumes may be adjusted accordingly. Please review the General Requirements document to ensure volumes meet required excess inside and outside casing.
 - a. BLM tops are based on the attached geologic report. Plugs will be adjusted based on cement coverage indicated by the CBL. Do not proceed with any plugging operations prior to reviewing CBL results with BLM and revising plug depths.

BLM FLUID MINERALS Geologic Report

Date Completed: 3/30/2020

Well No. Federal #001 (API# 30-045-22723)			Location	888	FNL	&	1678	FWL	
Lease No.	Lease No. NMNM-013885		Sec. 24	T29	T29N		R12W		
Operator	Synergy Operating, LLC		County	San Juan		State	New Mexico		
Total Depth	1785	PBTD 1697		Formation Pictured Cliffs, Fruitland Coal (commingled)				led)	
Elevation (GL)	5544			Elevation (KE	3) 5557				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm			Surface	328	Fresh water sands (probable)
Ojo Alamo Ss			328	440	Aquifer (fresh water probable)
Kirtland Shale			440	1296	
Fruitland Fm			1296	1604	Coal/Gas/Possible water
Pictured Cliffs Ss			1604	PBTD	Gas
Lewis Shale					
Chacra					
Cliff House Ss					Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale					
Gallup					O&G/Water
Graneros Shale					
Dakota Ss					O&G/Water

<u>Remarks:</u> P & A

Reference Well: 1) Same

Fm. Tops

- BLM geologist's pick for the top of the Ojo Alamo formation varies from operator's. No change to proposed plug #2 is required.
- Log analysis of reference wells in the region indicate that Nacimiento and Ojo Alamo sands investigated likely contain fresh water (≤5,000 ppm TDS). These fresh water sands are adequately covered by the proposed surface plug (490' – Surface).

Prepared by: Chris Wenman