

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14206032168A
2. Name of Operator HILCORP ENERGY COMPANY		6. If Indian, Allottee or Tribe Name SHIPROCK
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-324-5122		8. Well Name and No. NAVAJO 28 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R14W SWNE 1570FNL 1465FEL		9. API Well No. 30-045-30221-00-C1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL WEST KUTZ GALLUP
		11. County or Parish, State SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice <b>BP</b>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests to perform an MIT on the subject well to extend the TA status, per the attached procedure and wellbore schematic.

OCD Received  
3/16/2020

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #507101 verified by the BLM Well Information System</b> <b>For HILCORP ENERGY COMPANY, sent to the Farmington</b> <b>Committed to AFMSS for processing by JOE KILLINS on 03/13/2020 (20JK0169SE)</b>	
Name (Printed/Typed) AMANDA WALKER	Title OPERATIONS REGULATORY TECH
Signature (Electronic Submission)	Date 03/13/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>JOE KILLINS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/13/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



**HILCORP ENERGY COMPANY**  
**NAVAJO 281**  
**MT SUNDRY**

API #

3004330221

**JOB PROCEDURES**

- 1. Notify BLM/NMCCD at least 48 hours prior to conducting the MIT.**
- 2. Record current wellhead pressures, ND existing piping on casing valve**
- 3. RU pump truck, pressure test surface equipment and wellhead to 1000 psi**
- 4. Load well and pressure test CCR at 1150 to 650 psi, hold for 30 minutes and chart on a 2 hour chart. Monitor fig and surface csg pressures**
- 5. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping**



**HILCORP ENERGY COMPANY**  
**NAVAJO 281**  
**MT SUNDY**

**NAVAJO 281 - CURRENT WELLBORE SCHEMATIC**

