

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32570
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG2062
7. Lease Name or Unit Agreement Name BISTI COAL 2
8. Well Number #002T
9. OGRID Number 371838
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6334 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DJR Operating, LLC	
3. Address of Operator 1 Road 3263, Aztec, NM 87410	
4. Well Location Unit Letter: O_: 1215 feet from the SOUTH line and 1630 feet from the EAST line Section 02 Township 25N Range 12W NMPM SAN JUAN County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6334 GL	

KP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC requests permission to Plug & Abandon the subject well per according to the attached Procedure Current & Proposed Wellbore Diagram and Reclamation Plan

OCD Received
3/23/2020

Notify NMOCD 24hrs prior to beginning operations

Spud Date: 01/07/2006 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shaw-Marie Ford TITLE Regulatory Specialist DATE 03/23/2020

Type or print name Shaw-Marie Ford E-mail address: sford@djrlc.com PHONE: 505-632-3476

For State Use Only

APPROVED BY: Brandon Powell TITLE District Supervisor DATE 3/24/2020

Conditions of Approval (if any):

AV

Plug and Abandonment Procedure (Group B)

for

DJR Operating, LLC

Bisti Coal 2 2T

API # 30-045-32570

SW/SE, Unit O, Sec. 2, T25N, R12W

San Juan County, NM

I.

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. Check and record tubing, casing and bradenhead pressures.
3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
4. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
5. ND WH, NU BOP, function test BOP.
6. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.

II.

7. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 1180'. TOOH.
8. PU and RIH with a 5 1/2" cement retainer. Set the CR at +/- 1180'. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.

Provided that casing test was good, proceed to step 9.

9. RU cement equipment. Pump water to assure that tubing is clear.
10. Plug 1. Mix and attempt to pump 10 sx class G cement through cement retainer and displace with 5.1 bbl water. If zone pressures up, sting back out of retainer and continue with Plug 2.

11. Plug 2. Fruitland, Kirtland, Ojo Alamo, and surface casing shoe. From 1180' to surface, mix and pump cement until cement circulation is achieved at surface.
12. RD cementing equipment. Cut off wellhead, fill annuli with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.
13. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
14. Send all reports and attachments to DJR Aztec office for regulatory filings.

DJR Operating, LLC
Current Wellbore Diagram

Bisti Coal 2 2T

API # 30-045-32570

SW/SE, Unit O, Sec2, T25N, R12W
 San Juan County, NM

GL 6334'

KB 6346'

Spud Date 1/7/2006

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: K-55
 ID: 6.336"
 Depth 141'
 casing cap ft³/ft: 0.3575
 TOC: Circ cmt
 to surface

FORMATION TOPS

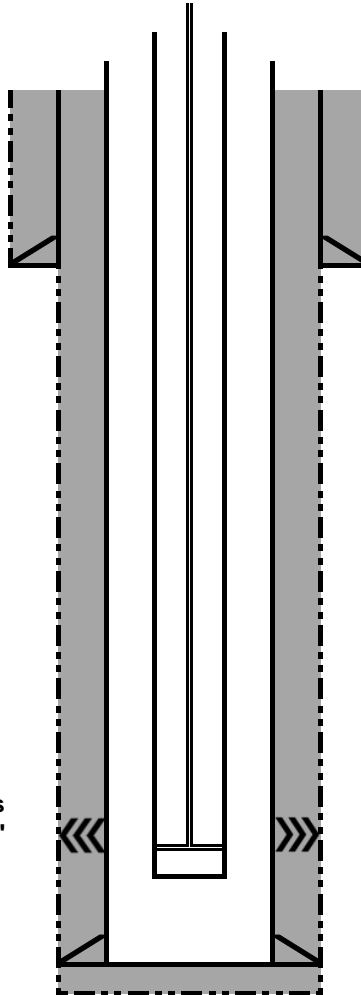
	Nacimiento	Surface
Ojo Alamo		227'
Kirtland		324'
Fruitland		1147'
Pictured Cliffs		1238'

PROD CSG

Hole size 7.875"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: J-55
 ID: 4.95"
 Depth 1353'
 casing cap ft³/ft: 0.1336
 8.625x5.5 cap ft³/ft 0.1926
 TOC: Circ cmt
 to surface

Fruitland Coal perms
 1212-1226'

PBTD 1290'
 TD 1360'



Production Tubing/Rod Detail

NC, 1 jt. 2.375" tbg, SN, 37 jts. 2.375" tbg.
 2"x1.5"x12' RWAC, 47x.75" guided rods,
 .75"x8'x4' rod subs, 1.25"x16' polished rod

DJR Operating, LLC
Proposed Wellbore Diagram

Bisti Coal 2 2T

API # 30-045-32570

SW/SE, Unit O, Sec2, T25N, R12W
San Juan County, NM

GL 6334'

KB 6346'

Spud Date 1/7/2006

SURF CSG

Hole size 12.25"

Csg Size: 8.625"

Wt: 24#

Grade: K-55

ID: 6.336"

Depth 141'

casing cap ft3/ft: 0.3575

TOC: Circ cmt
to surface

FORMATION TOPS

	Nacimiento	Surface
	Ojo Alamo	227'
	Kirtland	324'
	Fruitland	1147'
	Pictured Cliffs	1238'

Plug 2: 1180' to surface, to cover
Fruitland, Kirtland, Ojo Alamo, surface
shoe.

PROD CSG

Hole size 7.875"

Csg Size: 5.5"

Wt: 15.5#

Grade: J-55

ID: 4.95"

Depth 1353'

casing cap ft3/ft: 0.1336

8.625x5.5 cap ft3/ft 0.1926

TOC: Circ cmt
to surface

Cement Ret. 1180'
Fruitland Coal perfs
1212-1226'

PBTD 1290'
TD 1360'

Plug 1: Attempt to pump 10 sx class G
cement through CR to Fruitland perfs.

