

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOC
REC'D 4/17/20FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM90468		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
2. Name of Operator DJR OPERATING LLC			Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		
3. Address 1 ROAD 3263 AZTEC, NM 87410			3a. Phone No. (include area code) Ph: 505-632-3476		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 3 T22N R8W Mer NMP At surface NENE 1308FNL 17FEL 36.172551 N Lat, 107.660067 W Lon Sec 3 T22N R8W Mer NMP At top prod interval reported below NENE 583FNL 185FEL 36.174540 N Lat, 107.658685 W Lon Sec 28 T23N R8W Mer NMP At total depth SWSE 696FSL 1412FEL 36.192560 N Lat, 107.682570 W Lon			7. Unit or CA Agreement Name and No. NMNM135219A		
14. Date Spudded 10/17/2019			15. Date T.D. Reached 12/26/2019		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 03/27/2019			8. Lease Name and Well No. BETONNIE TSOSIE WASH UNIT 720H		
18. Total Depth: MD 14632 TVD 4873			19. Plug Back T.D.: MD 14616 TVD 4873		
20. Depth Bridge Plug Set: MD TVD			9. API Well No. 30-045-35669-00-S1		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 6880 GL			10. Field and Pool, or Exploratory BASIN MANCOS		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			11. Sec., T., R., M., or Block and Survey or Area Sec 3 T22N R8W Mer NMP		
23. Casing and Liner Record (Report all strings set in well)			12. County or Parish SAN JUAN		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 6880 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	358		109	175	0	
8.750	7.000 J55	26.0	0	5221		581	1079	0	
6.125	4.500 P110	11.6	4855	14630		818	1276	4855	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5181							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	4591	5254	5392 TO 14563	0.350	1380	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5392 TO 14563	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2020	04/15/2020	24	→	18.0	534.0	355.0	41.2		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 389	762.0	→	394	673	213	1708	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #511231 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
FLARED

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	461	701	WATER	OJO ALAMO	461
FRUITLAND	986	1238	GAS	FRUITLAND	986
PICTURED CLIFFS	1238	1389	WATER	PICTURED CLIFFS	1238
MENEFE	2693	3619	GAS	MENEFE	2693
MANCOS	3798	4591	OIL, GAS	MANCOS	3798
GALLUP	4591	5254	OIL, GAS	GALLUP	4591

32. Additional remarks (include plugging procedure):
 Gas will be flared until N2/O2 is cleaned from the wellbore. A Subsequent Report will be submitted showing first sales date of gas.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #511231 Verified by the BLM Well Information System.
 For DJR OPERATING LLC, sent to the Farmington
 Committed to AFMSS for processing by JOE KILLINS on 04/17/2020 (20JK0239SE)**

Name(*please print*) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 04/16/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.