

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Received
4/28/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM78407A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
ROSA UNIT 17A2. Name of Operator
LOGOS OPERATING LLCContact: MARIE E FLOREZ
E-Mail: mflorez@logosresourcesllc.com9. API Well No.
30-039-26272-00-S13a. Address
2010 AFTON PLACE
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-787-221810. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T31N R5W SWSE 790FSL 1450FEL
36.879939 N Lat, 107.381639 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LOGOS previously set CIBP @ 3528' on 3/15/2015.

A 2nd MIT pressure test was performed & passed on 4/24/2020. Brandon Powell (NMOCD) confirmed by email - Good test, per attached chart.

LOGOS request to renew the annual Temporary Abandon (TA) status on the following well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #512884 verified by the BLM Well Information System
For LOGOS OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 04/28/2020 (20JK0136SE)**

Name (Printed/Typed) MARIE E FLOREZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 04/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

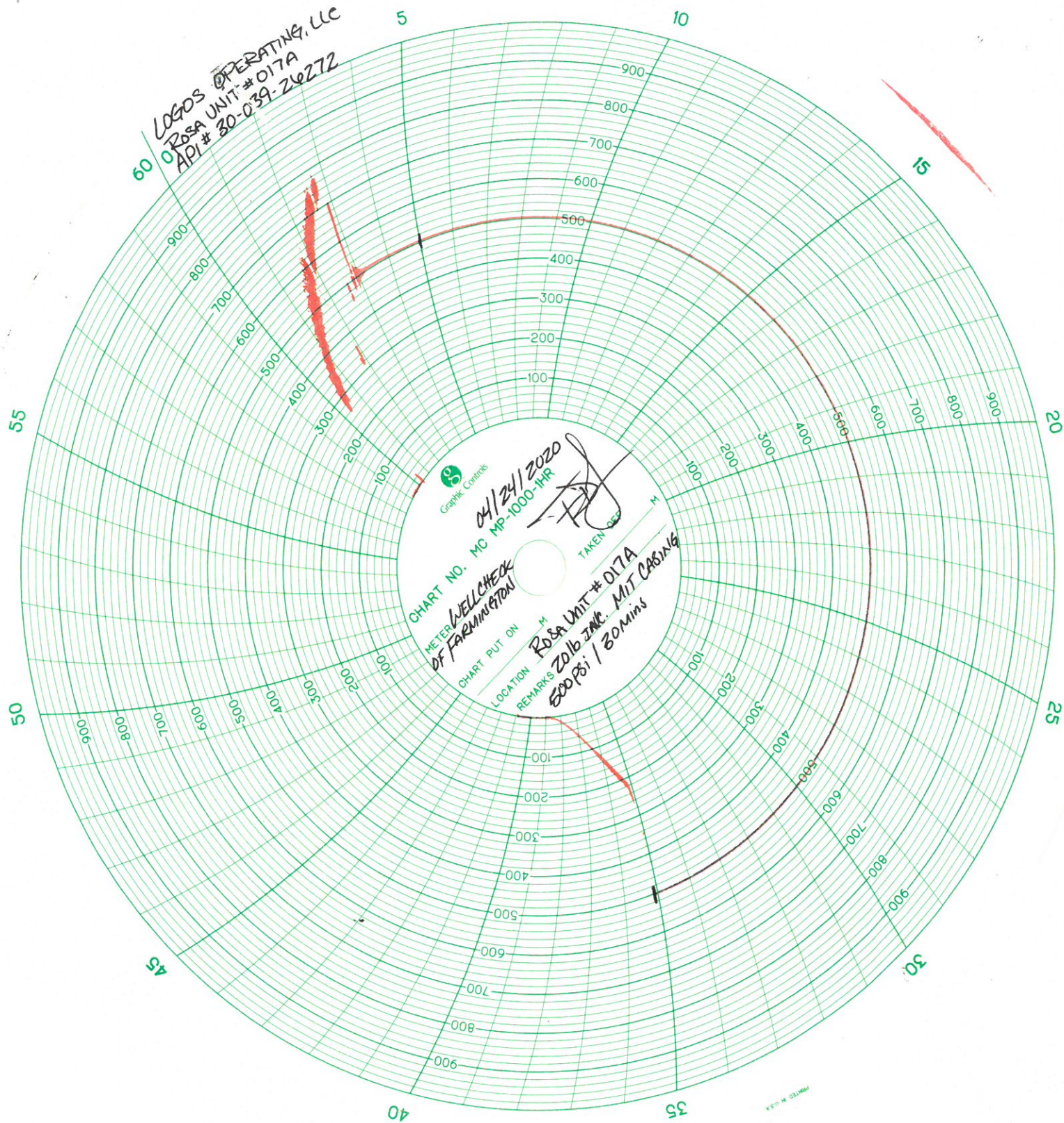
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

The logo features the letters "blm" in a stylized, lowercase, red font. Below it, the letters "NMOCD" are written in a smaller, red, uppercase font.

LOGOS OPERATING, LLC
ROSA UNIT # 017A
API # 30-039-24272



Marie Florez

From: Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>
Sent: Friday, April 24, 2020 11:37 AM
To: Robert Jordan; jkillins@blm.gov
Cc: Marie Florez; Tamra Sessions
Subject: RE: Rosa 17A 5 yr MIT

Looks good Robert, please note the ending pressure needs to be above 500. Most operators run at 560 to give them a little room

Thank You

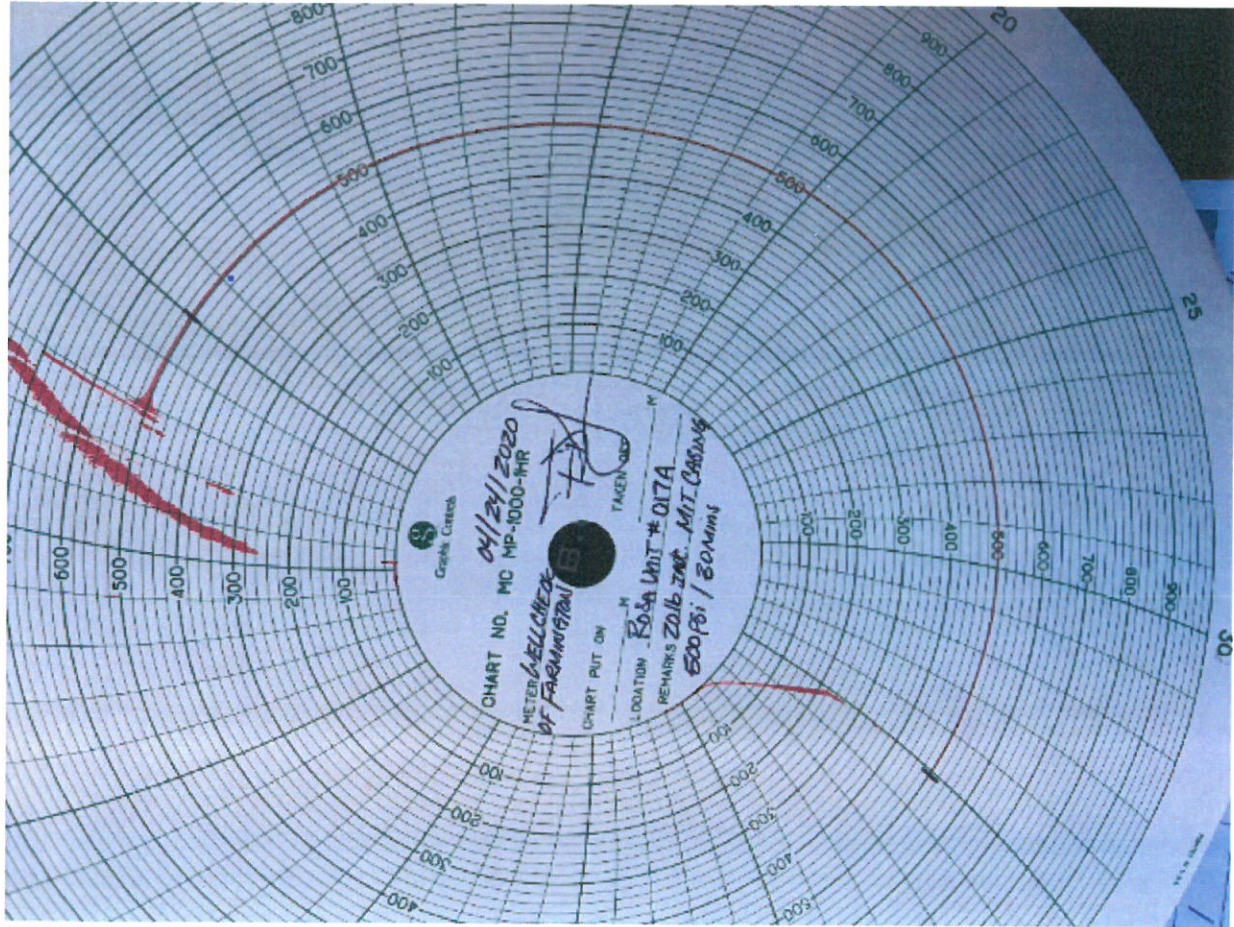
Brandon Powell
Office: (505) 334-6178 ext. 111
"He who wishes to gain knowledge is wiser than he who thinks he has knowledge (unknown)"

From: Robert Jordan <rjordan@logosresourcesllc.com>
Sent: Friday, April 24, 2020 11:16 AM
To: Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>; jkillins@blm.gov
Cc: Marie Florez <mflorez@logosresourcesllc.com>; Tamra Sessions <tsessions@logosresourcesllc.com>
Subject: [EXT] Rosa 17A 5 yr MIT

Gentleman;

Attached you will see the 5 year MIT for the Rosa 17A, passed at 500 PSI with no issues.





Thank you,

Robert Jordan

(505) 320-1395

rjordan@logosresourcesllc.com

