

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0G13111802
2. Name of Operator ENDURING RESOURCES LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: LACEY GRANILLO E-Mail: lgranillo@enduringresources.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135218A
3a. Address 1050 17TH STREET SUITE 2500 DENVER, CO 80265	3b. Phone No. (include area code) Ph: 505-636-9743	8. Well Name and No. W ESCAVADA UNIT 301H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 17 T22N R7W NENE 1101FNL 187FEL 36.143738 N Lat, 107.589760 W Lon		9. API Well No. 30-043-21304-00-X1
		10. Field and Pool or Exploratory Area ESCAVADA W MANCOS
		11. County or Parish, State SANDOVAL COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

change in plans

OCD Received  
3/23/2020

A summary of the requested changes to the approved APD is outlined below. Please reference the attachments for additional details.

C102  
Moved BHL from section 8 to section 8  
Moved POE from section 17 to section 17  
Drilling Program  
Directional plan updated based on new POE and BHL  
Casing program change

Adhere to previous NMOCD  
Conditions of Approval - NO NSL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #501381 verified by the BLM Well Information System For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 03/23/2020 (20JK0199SE)	
Name (Printed/Typed) LACEY GRANILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 01/29/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOE KILLINS	Title PETROLEUM ENGINEER	Date 03/23/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AV

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## **Additional data for EC transaction #501381 that would not fit on the form**

### **32. Additional remarks, continued**

Surface: 9-5/8" to 13-3/8"

Intermediate: 7" to 9-5/8"

Production: 4-1/2" liner to 5-1/2" long-string

Frac Program

Fluid type: change from nitrogen foam to slick-water

Water volume: increase from 15,000 bbls to 180,000 bbls (estimated)

Sand weight: increase from 3.1 million lbs to 8.5 million lbs (estimated)

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## OIL CONSERVATION DIVISION

1220 South St. Francis Drive  
Santa Fe, NM 87505

Submit one copy to  
Appropriate District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30.043.21304		*Pool Code 98225	*Pool Name ESCAVADA W; MANCOS
*Property Code 321258	*Property Name W ESCAVADA UNIT		*Well Number 301H
*OGRID No. 372286	*Operator Name ENDURING RESOURCES, LLC		*Elevation 6804'

## 10 Surface Location

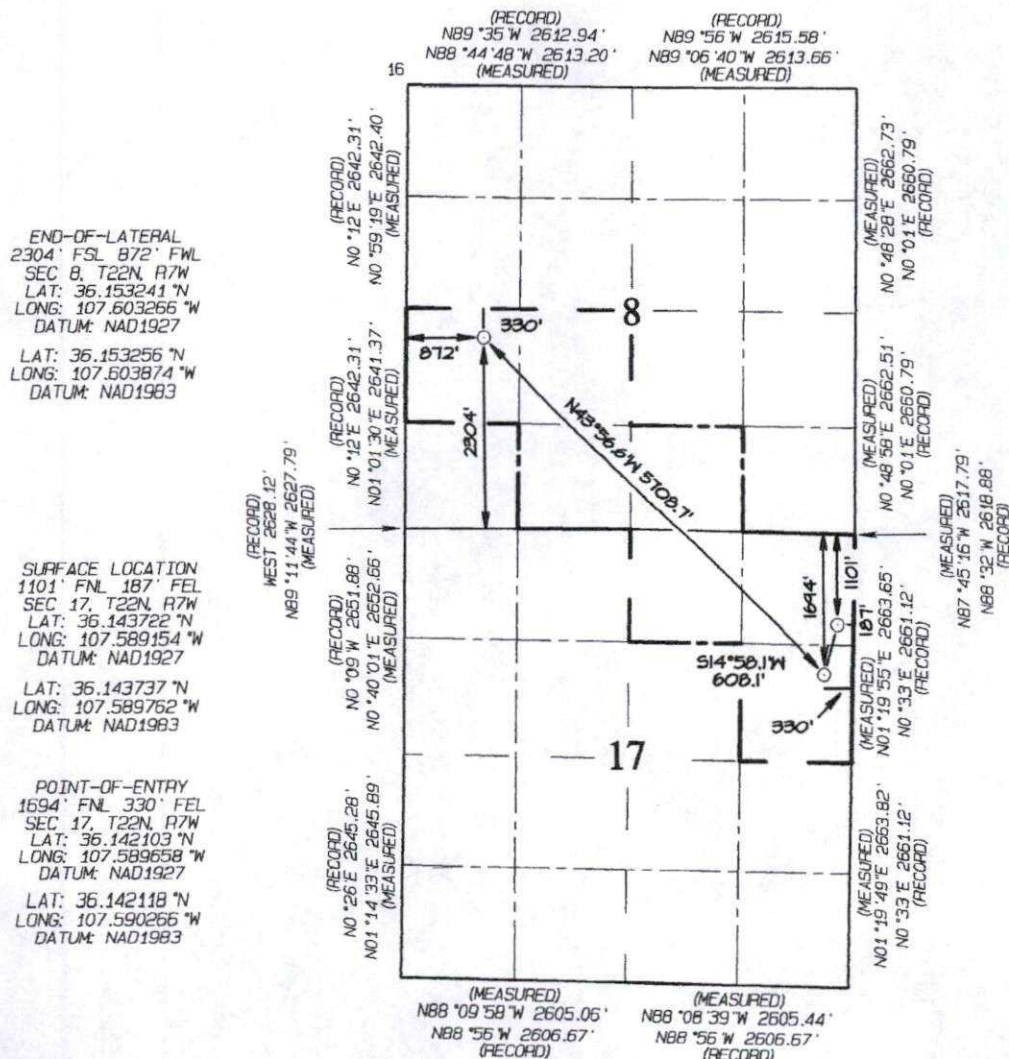
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	22N	7W		1101	NORTH	187	EAST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	22N	7W		2304	SOUTH	872	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres 280.00 N/2 SW/4, SE/4 SW/4 SW/4 SE/4 - Section 8 N/2 NE/4, SE/4 NE/4 - Section 17	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-14100
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION  
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with the owner of such a mineral working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date 1/22/20  
Printed Name Lacey Granillo

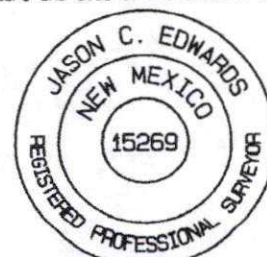
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JANUARY 22, 2020  
Date of Survey: MARCH 3, 2016

Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269





**ENDURING RESOURCES IV, LLC**  
**1050 SEVENTEENTH STREET, SUITE 2500**  
**DENVER, COLORADO 80265**

**DRILLING PLAN:** *Drill, complete, and equip single lateral in the Mancos-H formation*

**WELL INFORMATION:**

**Name:** W ESCAVADA UNIT 301H

**API Number:** 30-043-21304

**AFE Number:** not yet assigned

**ER Well Number:** not yet assigned

**State:** New Mexico

**County:** Sandoval

**Surface Elevation:** 6,804 ft ASL (GL)

6,829 ft ASL (KB)

**Surface Location:** 17-22N-07W Sec-Twn-Rng

1,101 ft FNL

187 ft FWL

36.143737 ° N latitude

107.589762 ° W longitude

(NAD 83)

**BH Location:** 8-22N-07W Sec-Twn-Rng

330 ft FNL

872 ft FEL

36.153256 ° N latitude

107.603874 ° W longitude

(NAD 83)

**Driving Directions:** FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM:

South on US Hwy 550 for 48.9 miles to MM 103.1, Right (South) on Atkins Road for 3.2 miles to fork in roadway, Left (South) remaining on Atkins Road for 1.1 miles to 4-way intersection, Straight (South) for 1.6 miles to 4-way intersection, Right (West) exiting Atkins Road for 1.9 miles to fork, Left (West) for 0.3 miles on access road for N Escavada Unit 317H access road, Left (South) on access road for 0.2 miles to W Escavada Unit 301H Pad.

**GEOLOGIC AND RESERVOIR INFORMATION:**

<i>Prognosis:</i>	Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	O / G / W	Pressure
	Ojo Alamo	6,200	629	629	W	normal
	Kirtland	6,140	689	689	W	normal
	Fruitland	5,960	869	869	G, W	sub
	Pictured Cliffs	5,640	1,189	1,189	G, W	sub
	Lewis	5,540	1,289	1,289	G, W	normal
	Chacra	5,280	1,549	1,551	G, W	normal
	Cliff House	4,140	2,689	2,758	G, W	sub
	Menefee	4,120	2,709	2,779	G, W	normal
	Point Lookout	3,240	3,589	3,718	G, W	normal
	Mancos	3,130	3,699	3,835	O,G	sub (~0.38)
	Gallup (MNCS_A)	2,790	4,039	4,197	O,G	sub (~0.38)
	MNCS_B	2,690	4,139	4,300	O,G	sub (~0.38)
	MNCS_C	2,600	4,229	4,392	O,G	sub (~0.38)
	MNCS_Cms	2,565	4,264	4,428	O,G	sub (~0.38)
	MNCS_D	2,440	4,389	4,561	O,G	sub (~0.38)
	MNCS_E	2,290	4,539	4,744	O,G	sub (~0.38)
	MNCS_F	2,240	4,589	4,816	O,G	sub (~0.38)
	MNCS_G	2,168	4,661	4,945	O,G	sub (~0.38)
	MNCS_H	2,115	4,714	5,090	O,G	sub (~0.38)
	P.O.E. TARGET	2,085	4,744	5,301	O,G	sub (~0.38)
	PROJECTED TD	2,057	4,772	11,010	O,G	sub (~0.38)

**Surface:** Nacimiento

**Oil & Gas Zones:** Several gas bearing zones will be encountered; target formation is the Gallup

**Pressure:** Normal (0.43 psi/ft) or sub-normal pressure gradients anticipated in all formations

Max. pressure gradient:

0.43

psi/ft

Evacuated hole gradient:

0.22

psi/ft



Maximum anticipated BH pressure, assuming maximum pressure gradient:	2,060	psi
Maximum anticipated surface pressure, assuming partially evacuated hole:	1,020	psi

Temperature: Maximum anticipated BHT is 125° F or less

#### H<sub>2</sub>S INFORMATION:

**H<sub>2</sub>S Zones:** Encountering hydrogen-sulfide bearing zones is **NOT** anticipated.

**Safety:** Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

#### LOGGING, CORING, AND TESTING:

**Mud Logs:** None planned; remote geo-steering from drill out of 9-5/8" casing to TD; gas detection from drillout of 13-3/8" casing to TD.

**MWD / LWD:** Gamma Ray from drillout of 13-3/8" casing to TD

**Open Hole Logs:** None planned

**Testing:** None planned

**Coring:** None planned

**Cased Hole Logs:** CBL on 5-1/2" casing from deepest free-fall depth to surface

#### DRILLING RIG INFORMATION:

**Contractor:** Aztec

**Rig No.:** 1000

**Draw Works:** E80 AC 1,500 hp

**Mast:** Hyduke Triple (136 ft, 600,000 lbs, 10 lines)

**Top Drive:** NOV IDS-350PE (350 ton)

**Prime Movers:** 4 - GE Jenbacher Natural Gas Generator

**Pumps:** 2 - RS F-1600 (7,500 psi)

**BOPE 1:** Cameron single & double gate rams (13-5/8", 3,000 psi)

**BOPE 2:** Cameron annular (13-5/8", 5,000 psi)

**Choke:** Cameron (4", 10,000 psi)

**KB-GL (ft):** 25

**NOTE:** A different rig may be used to drill the well depending on rig availability

#### BOPE REQUIREMENTS:

*See attached diagram for details regarding BOPE specifications and configuration.*

- 1) Rig will be equipped with upper and lower kelly cocks with handles available.
- 2) Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.
- 2) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
- 3) BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days. Tests will be conducted using a test plug. BOP ram preventers will be tested to 3,000 psig for 10 minutes, and the annular preventer will be tested to 1,500 psi for 10 minutes. Ram and annular preventers will be tested to 250 psi for 5 minutes. Additionally, BOP and casing strings will be tested to .22 psi/ft or 1,500 psi, whichever is greater but not exceeding 70% of yield strength of the casing, for 30 minutes, prior to drilling out 13-3/8" and 9-5/8" casing. Rams and hydraulically operated remote choke line valve will be function tested daily at a minimum.
- 4) Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.
- 5) Manual locking devices (hand wheels) shall be installed on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device. The valve will be maintained in the open position and shall only be closed when there is no power to the accumulator.



**FLUIDS AND SOLIDS CONTROL PROGRAM:**

- Fluid Measurement:** Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on the drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and the in the geologist's work-station (if geologist or mud-logger is on-site).
- Closed-Loop System:** A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimize the amount of fluids and solids that require disposal.
- Fluid Disposal:** Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).
- Solids Disposal:** Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage products. Waste solids will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).
- Fluid Program:** See "Detailed Drilling Plan" section for specifics.

**DETAILED DRILLING PLAN:**

**SURFACE:** Drill vertically to casing setting depth (plus necessary rathole), run casing, cement casing to surface.

0 ft (MD)	to	350 ft (MD)	Hole Section Length:	350 ft
0 ft (TVD)	to	350 ft (TVD)	Casing Required:	350 ft

**Note:** Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	Fresh Water	8.4	N/C	2 - 8	2 - 12	9.0	Spud mud

**Hole Size:** 17-1/2"

**Bit / Motor:** Mill Tooth or PDC, no motor

**MWD / Survey:** No MWD, deviation survey

**Logging:** None

Casing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	13.375	54.5	J-55	BTC	1,130	2,730	853,000	909,000
Loading					153	610	116,634	116,634
Min. S.F.					7.39	4.48	7.31	7.79

**Assumptions:** Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling intermediate hole and 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

**MU Torque (ft lbs):** Minimum: N/A Optimum: N/A Maximum: N/A

Make-up as per API Buttress Connection running procedure.

**Casing Summary:** Float shoe, 1 jt casing, float collar, casing to surface

**Centralizers:** 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	Hole Cap. (cuft/ft)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
	Class G	15.8	1.174	5.15	0.6946	100%	0	414

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton HALCEM surface cementing blend

**Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength before drilling out.**



**INTERMEDIATE:** Drill as per directional plan to casing setting depth, run casing, cement casing to surface.

350 ft (MD)	to	2,889 ft (MD)	Hole Section Length:	2,539 ft
350 ft (TVD)	to	2,809 ft (TVD)	Casing Required:	2,889 ft

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	LSND (KCI)	8.8 - 9.5	20	8 - 14	8 - 14	9.0 - 9.5	

Hole Size: 12-1/4"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD Survey with inclination and azimuth survey (every 100' at a minimum), GR optional

Logging: None

Pressure Test: NU BOPE and test (as noted above); pressure test 13-3/8" casing to 1,500 psi for 30 minutes.

Casing Specs:	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	9.625	36.0	J-55	LTC	2,020	3,520	564,000
Loading					1,227	1,181	190,697
Min. S.F.					1.65	2.98	2.96

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling production hole and 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minimum: 3,400 Optimum: 4,530 Maximum: 5,660

Casing Summary: Float shoe, 1 jt casing, float collar, casing to surface

Centralizers: 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
Lead	G:POZ Blend	12.3	1.987	10.16	70%	0	655
Tail	Class G	15.8	1.148	4.98	20%	2,389	164

Annular Capacity 0.3627 cuft/ft 9-5/8" casing x 13-3/8" casing annulus

0.3132 cuft/ft 9-5/8" casing x 12-1/4" hole annulus

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton ECONOCER & HALCEM cementing blend

Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength before drilling out.

**PRODUCTION:** Drill to TD following directional plan, run casing, cement casing to surface.

2,889 ft (MD)	to	11,010 ft (MD)	Hole Section Length:	8,121 ft
2,809 ft (TVD)	to	4,772 ft (TVD)	Casing Required:	11,010 ft

Estimated KOP:	4,156 ft (MD)	4,000 ft (TVD)
Estimated Landing Point (P.O.E.):	5,301 ft (MD)	4,744 ft (TVD)
Estimated Lateral Length:	5,709 ft (MD)	

Fluid:	Type	MW (ppg)	FL (mL/30')	PV (cp)	YP (lb/100 sqft)	pH	Comments
	LSND (FW)	8.8 - 9.5	20	8 - 14	8 - 14	9.0 - 9.5	OBM as contingency

Hole Size: 8-1/2"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD with GR, inclination, and azimuth (survey every joint from KOP to Landing Point and survey every 100' minimum before KOP and after Landing Point)



**Logging:** GR MWD for entire section, no mud-log or cuttings sampling, no OH WL logs

**Pressure Test:** NU BOPE and test (as noted above); pressure test 9-5/8" casing to **1,500** psi for 30 minutes.

Casing Specs:	Size (in)	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	5.500	17.0	P-110	LTC	7,460	10,640	546,000	445,000
Loading					2,357	8,947	261,511	261,511
Min. S.F.					<b>3.16</b>	<b>1.19</b>	<b>2.09</b>	<b>1.70</b>

Assumptions: Collapse: fully evacuated casing with 9.5 ppg fluid in the annulus (floating casing during running)

Burst: 8,500 psi maximum surface treating pressure with 10.2 ppg equivalent mud weight sand laden fluid with 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 9.0 ppg fluid with 100,000 lbs over-pull

**MU Torque (ft lbs):** Minimum: 3,470 Optimum: 4,620 Maximum: 5,780

**Casing Summary:** Float shoe, 1 jt casing, float collar, 1 jt casing, float collar, 1 jt casing, toe-initiation sleeve, 20' marker joint, toe-initiation sleeve, casing to KOP with 20' marker joints spaced evenly in lateral every 2,000', floatation sub, casing to surface. **The toe-initiation sleeves must be positioned INSIDE the 330' unit setback.**

**Centralizers:** Centralizer count and placement may be adjusted based on well conditions and as-drilled surveys.

Lateral: 1 centralizer per joint

Curve: 1 centralizer per joint from landing point to KOP

KOP to surf: 1 centralizer per 2 joints

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
Lead	G:POZ blend	12.4	1.907	9.981	50%	0	847
Tail	G:POZ blend	13.3	1.360	5.999	10%	4,197	1,262

Annular Capacity 0.2691 cuft/ft 5-1/2" casing x 9-5/8" casing annulus

0.2291 cuft/ft 5-1/2" casing x 8-1/2" hole annulus

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton ECONOCЕМ & EXTENDACЕМ cementing blend

**Notify NMOCD & BLM if cement is not circulated to surface.**

**Note:** The lateral may be drilled outside the applicable unit setback to maximize the length of the completed interval and to maximize resource recovery. If the well is drilled outside the setback, the toe initiation sleeve(s) and all perforations will be placed inside the setback. An unorthodox location application is not required because the completed interval will be entirely within the setback as defined and allowed by NMAC 19.15.16.7B(1), NMAC 19.15.16.14B(2), NMAC 19.15.16.15B(2) . W Escavada Unit Order Number is R-14100.

**FINISH WELL:** ND BOP, cap well, RDMO.

#### COMPLETION AND PRODUCTION PLAN:

**Frac:** 30 plug-and-perf stages with 180,000 bbls slickwater fluid and 8,500,000 lbs of proppant (estimated)

**Flowback:** Flow back through production tubing as pressures allow (ESP may be used for load recovery assistance)

**Production:** Produce through production tubing via gas-lift into permanent production and storage facilities

#### ESTIMATED START DATES:

**Drilling:** TBD

**Completion:** TBD

**Production:** TBD

**Prepared by:** Alec Bridge 1/22/2020





Enduring Resources LLC

Directional Drilling Plan  
Plan View & Section View

W Escavada Unit 301H

Sandoval County, New Mexico

T22N - R07W - Sec.17 - Lot A

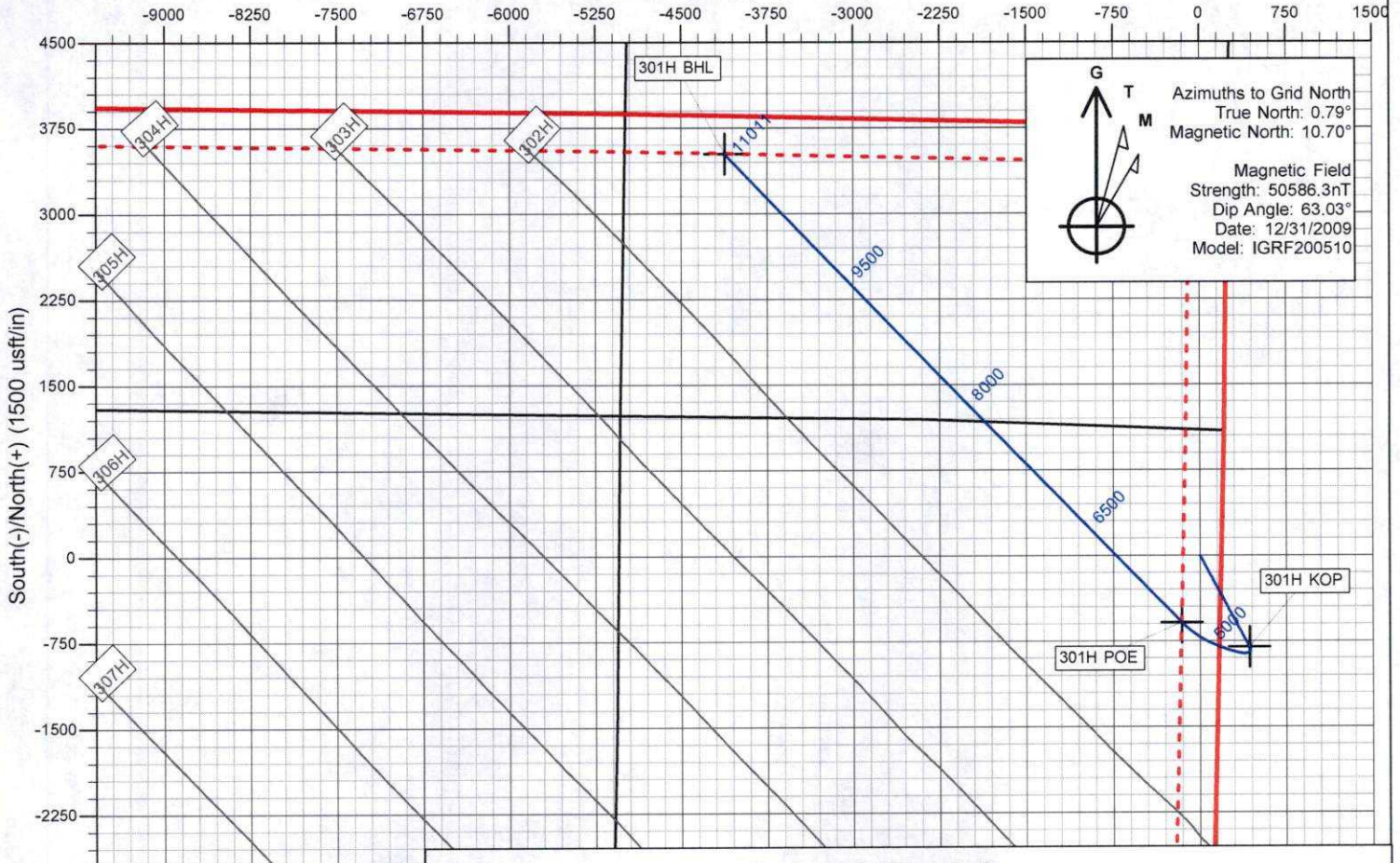
Surface Latitude: 36.143737°N

Surface Longitude: 107.589762°W

Ground Level: 6804.0

Reference Elevation: KB @ 6829.0usft (Original Well Elev)

West(-)/East(+) (1500 usft/in)

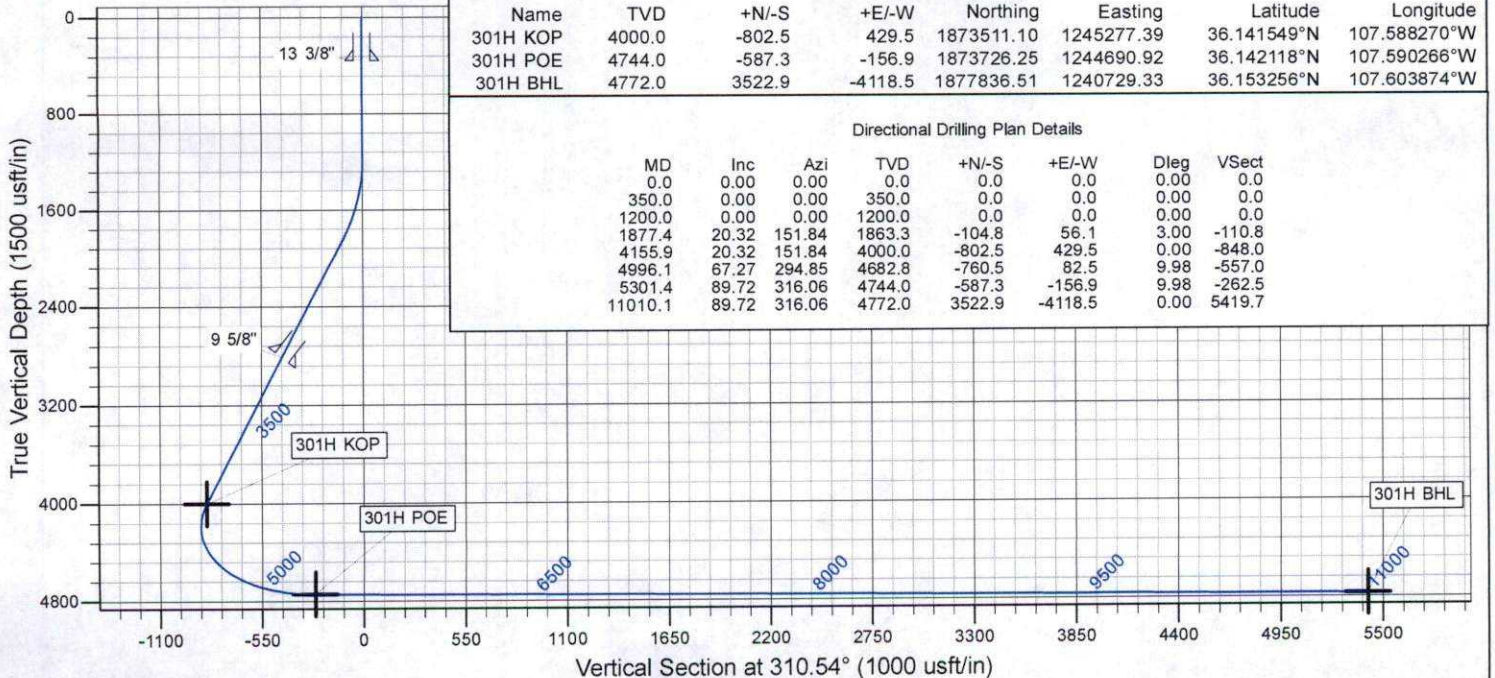


Design Target Details

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
301H KOP	4000.0	-802.5	429.5	1873511.10	1245277.39	36.141549°N	107.588270°W
301H POE	4744.0	-587.3	-156.9	1873726.25	1244690.92	36.142118°N	107.590266°W
301H BHL	4772.0	3522.9	-4118.5	1877836.51	1240729.33	36.153256°N	107.603874°W

Directional Drilling Plan Details

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	Vsect
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.0
350.0	0.00	0.00	350.0	0.0	0.0	0.00	0.0
1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.0
1877.4	20.32	151.84	1863.3	-104.8	56.1	3.00	-110.8
4155.9	20.32	151.84	4000.0	-802.5	429.5	0.00	-848.0
4996.1	67.27	294.85	4682.8	-760.5	82.5	9.98	-557.0
5301.4	89.72	316.06	4744.0	-587.3	-156.9	9.98	-262.5
11010.1	89.72	316.06	4772.0	3522.9	-4118.5	0.00	5419.7







# **Enduring Resources LLC**

**San Juan Basin - W Escavada Unit**

**301H Pad**

**301H**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**22 January, 2020**





## Planning Report

<b>Database:</b>	EDM	<b>Local Co-ordinate Reference:</b>	Well 301H
<b>Company:</b>	Enduring Resources LLC	<b>TVD Reference:</b>	KB @ 6829.0usft (Original Well Elev)
<b>Project:</b>	San Juan Basin - W Escavada Unit	<b>MD Reference:</b>	KB @ 6829.0usft (Original Well Elev)
<b>Site:</b>	301H Pad	<b>North Reference:</b>	Grid
<b>Well:</b>	301H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	San Juan Basin - W Escavada Unit		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Central Zone		

<b>Site</b>	301H Pad, Sandoval County, New Mexico		
<b>Site Position:</b>		<b>Northing:</b>	1,874,313.58 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	1,244,847.87 usft
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "
		<b>Latitude:</b>	36.143737°N
		<b>Longitude:</b>	107.589762°W
		<b>Grid Convergence:</b>	-0.79 °

<b>Well</b>	301H		
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b> 1,874,313.58 usft
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b> 1,244,847.87 usft
<b>Position Uncertainty</b>	0.0 usft	<b>Wellhead Elevation:</b>	<b>Latitude:</b> 36.143737°N
			<b>Longitude:</b> 107.589762°W
			<b>Ground Level:</b> 6,804.0 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF200510	12/31/2009	9.91	63.03	50,586.28630829

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	310.54

<b>Plan Survey Tool Program</b>	<b>Date</b> 1/22/2020			
<b>Depth From (usft)</b>	<b>Depth To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.0	11,010.1	Design #1 (Wellbore #1)	MWD
				OWSG MWD - Standard

<b>Plan Sections</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	<b>TFO (°)</b>	<b>Target</b>
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
350.0	0.00	0.00	350.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,877.4	20.32	151.84	1,863.3	-104.8	56.1	3.00	3.00	0.00	151.84	
4,155.9	20.32	151.84	4,000.0	-802.5	429.5	0.00	0.00	0.00	0.00	301H KOP
4,996.1	67.27	294.85	4,682.8	-760.5	82.5	9.98	5.59	17.02	146.07	
5,301.4	89.72	316.06	4,744.0	-587.3	-156.9	9.98	7.35	6.95	45.48	301H POE
11,010.1	89.72	316.06	4,772.0	3,522.9	-4,118.5	0.00	0.00	0.00	0.00	301H BHL





## Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 301H
Company:	Enduring Resources LLC	TVD Reference:	KB @ 6829.0usft (Original Well Elev)
Project:	San Juan Basin - W Escavada Unit	MD Reference:	KB @ 6829.0usft (Original Well Elev)
Site:	301H Pad	North Reference:	Grid
Well:	301H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
350.0	0.00	0.00	350.0	0.0	0.0	0.0	0.00	0.00	0.00
13 3/8"									
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
629.0	0.00	0.00	629.0	0.0	0.0	0.0	0.00	0.00	0.00
Ojo Alamo									
689.0	0.00	0.00	689.0	0.0	0.0	0.0	0.00	0.00	0.00
Kirtland									
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
869.0	0.00	0.00	869.0	0.0	0.0	0.0	0.00	0.00	0.00
Fruitland									
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,189.0	0.00	0.00	1,189.0	0.0	0.0	0.0	0.00	0.00	0.00
Pictured Cliffs									
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,289.0	2.67	151.84	1,289.0	-1.8	1.0	-1.9	3.00	3.00	0.00
Lewis									
1,300.0	3.00	151.84	1,300.0	-2.3	1.2	-2.4	3.00	3.00	0.00
1,400.0	6.00	151.84	1,399.6	-9.2	4.9	-9.7	3.00	3.00	0.00
1,500.0	9.00	151.84	1,498.8	-20.7	11.1	-21.9	3.00	3.00	0.00
1,551.0	10.53	151.84	1,549.0	-28.4	15.2	-30.0	3.00	3.00	0.00
Chacra									
1,600.0	12.00	151.84	1,597.1	-36.8	19.7	-38.9	3.00	3.00	0.00
1,700.0	15.00	151.84	1,694.3	-57.4	30.7	-60.6	3.00	3.00	0.00
1,800.0	18.00	151.84	1,790.2	-82.4	44.1	-87.1	3.00	3.00	0.00
1,877.4	20.32	151.84	1,863.3	-104.8	56.1	-110.8	3.00	3.00	0.00
1,900.0	20.32	151.84	1,884.5	-111.7	59.8	-118.1	0.00	0.00	0.00
2,000.0	20.32	151.84	1,978.3	-142.3	76.2	-150.4	0.00	0.00	0.00
2,100.0	20.32	151.84	2,072.0	-173.0	92.6	-182.8	0.00	0.00	0.00
2,200.0	20.32	151.84	2,165.8	-203.6	109.0	-215.1	0.00	0.00	0.00
2,300.0	20.32	151.84	2,259.6	-234.2	125.4	-247.5	0.00	0.00	0.00
2,400.0	20.32	151.84	2,353.4	-264.8	141.7	-279.9	0.00	0.00	0.00
2,500.0	20.32	151.84	2,447.1	-295.4	158.1	-312.2	0.00	0.00	0.00
2,600.0	20.32	151.84	2,540.9	-326.1	174.5	-344.6	0.00	0.00	0.00
2,700.0	20.32	151.84	2,634.7	-356.7	190.9	-376.9	0.00	0.00	0.00
2,757.9	20.32	151.84	2,689.0	-374.4	200.4	-395.7	0.00	0.00	0.00
Cliff House									
2,779.2	20.32	151.84	2,709.0	-380.9	203.9	-402.6	0.00	0.00	0.00
Menefee									
2,800.0	20.32	151.84	2,728.5	-387.3	207.3	-409.3	0.00	0.00	0.00
2,889.1	20.32	151.84	2,812.0	-414.6	221.9	-438.1	0.00	0.00	0.00
9 5/8"									
2,900.0	20.32	151.84	2,822.2	-417.9	223.7	-441.6	0.00	0.00	0.00
3,000.0	20.32	151.84	2,916.0	-448.5	240.1	-474.0	0.00	0.00	0.00
3,100.0	20.32	151.84	3,009.8	-479.2	256.5	-506.4	0.00	0.00	0.00





## Planning Report

<b>Database:</b>	EDM	<b>Local Co-ordinate Reference:</b>	Well 301H
<b>Company:</b>	Enduring Resources LLC	<b>TVD Reference:</b>	KB @ 6829.0usft (Original Well Elev)
<b>Project:</b>	San Juan Basin - W Escavada Unit	<b>MD Reference:</b>	KB @ 6829.0usft (Original Well Elev)
<b>Site:</b>	301H Pad	<b>North Reference:</b>	Grid
<b>Well:</b>	301H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,200.0	20.32	151.84	3,103.6	-509.8	272.9	-538.7	0.00	0.00	0.00	
3,300.0	20.32	151.84	3,197.3	-540.4	289.2	-571.1	0.00	0.00	0.00	
3,400.0	20.32	151.84	3,291.1	-571.0	305.6	-603.4	0.00	0.00	0.00	
3,500.0	20.32	151.84	3,384.9	-601.6	322.0	-635.8	0.00	0.00	0.00	
3,600.0	20.32	151.84	3,478.7	-632.3	338.4	-668.1	0.00	0.00	0.00	
3,700.0	20.32	151.84	3,572.4	-662.9	354.8	-700.5	0.00	0.00	0.00	
3,717.7	20.32	151.84	3,589.0	-668.3	357.7	-706.2	0.00	0.00	0.00	
Point Lookout										
3,800.0	20.32	151.84	3,666.2	-693.5	371.2	-732.9	0.00	0.00	0.00	
3,835.0	20.32	151.84	3,699.0	-704.2	376.9	-744.2	0.00	0.00	0.00	
Mancos										
3,900.0	20.32	151.84	3,760.0	-724.1	387.6	-765.2	0.00	0.00	0.00	
4,000.0	20.32	151.84	3,853.8	-754.7	404.0	-797.6	0.00	0.00	0.00	
4,100.0	20.32	151.84	3,947.5	-785.3	420.4	-829.9	0.00	0.00	0.00	
4,155.9	20.32	151.84	4,000.0	-802.5	429.5	-848.0	0.00	0.00	0.00	
4,197.1	17.06	159.68	4,039.0	-814.4	435.0	-860.0	9.98	-7.92	19.04	
Gallup (MNCS A)										
4,200.0	16.84	160.34	4,041.8	-815.2	435.3	-860.7	9.98	-7.46	22.77	
4,300.0	11.49	195.94	4,138.9	-838.5	437.4	-877.5	9.98	-5.35	35.60	
4,300.1	11.49	195.94	4,139.0	-838.5	437.4	-877.5	0.00	0.00	0.00	
MNCS B										
4,392.0	12.91	240.01	4,229.0	-852.5	426.0	-877.9	10.00	1.54	47.96	
MNCS C										
4,400.0	13.32	243.01	4,236.8	-853.4	424.4	-877.2	9.98	5.18	37.64	
4,428.1	15.02	252.15	4,264.0	-856.0	418.0	-874.1	9.98	6.05	32.55	
MNCS Cms										
4,500.0	20.48	267.65	4,332.5	-859.3	396.6	-860.0	9.98	7.60	21.56	
4,561.4	25.80	275.47	4,389.0	-858.5	372.5	-841.1	9.98	8.66	12.72	
MNCS D										
4,600.0	29.30	278.97	4,423.2	-856.2	354.8	-826.2	9.98	9.06	9.09	
4,700.0	38.65	285.29	4,506.0	-844.1	300.4	-777.0	9.98	9.35	6.31	
4,743.5	42.79	287.27	4,539.0	-836.2	273.2	-751.1	9.98	9.53	4.56	
MNCS E										
4,800.0	48.22	289.43	4,578.6	-823.5	235.0	-713.8	9.98	9.61	3.82	
4,815.9	49.75	289.97	4,589.0	-819.4	223.7	-702.6	9.98	9.65	3.40	
MNCS F										
4,900.0	57.91	292.48	4,638.6	-794.8	160.5	-638.6	9.98	9.69	2.98	
4,944.9	62.28	293.63	4,661.0	-779.5	124.6	-601.4	9.98	9.73	2.58	
MNCS G										
4,996.1	67.27	294.85	4,682.8	-760.5	82.5	-557.0	9.98	9.75	2.37	
5,000.0	67.54	295.15	4,684.3	-759.0	79.2	-553.5	9.98	7.01	7.70	
5,090.1	73.99	301.80	4,714.0	-718.4	4.5	-470.4	9.98	7.16	7.38	
MNCS H										
5,100.0	74.71	302.50	4,716.7	-713.3	-3.5	-461.0	9.98	7.29	7.08	
5,200.0	82.11	309.35	4,736.8	-655.9	-82.7	-363.5	9.98	7.39	6.85	
5,300.0	89.61	315.96	4,744.0	-588.4	-156.0	-263.9	9.98	7.50	6.61	
5,301.4	89.72	316.06	4,744.0	-587.3	-156.9	-262.5	9.98	7.52	6.57	
5,400.0	89.72	316.06	4,744.5	-516.4	-225.4	-164.4	0.00	0.00	0.00	
5,500.0	89.72	316.06	4,745.0	-444.4	-294.7	-64.9	0.00	0.00	0.00	
5,600.0	89.72	316.06	4,745.5	-372.4	-364.1	34.7	0.00	0.00	0.00	
5,700.0	89.72	316.06	4,746.0	-300.4	-433.5	134.2	0.00	0.00	0.00	
5,800.0	89.72	316.06	4,746.4	-228.4	-502.9	233.7	0.00	0.00	0.00	
5,900.0	89.72	316.06	4,746.9	-156.4	-572.3	333.3	0.00	0.00	0.00	





## Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 301H
Company:	Enduring Resources LLC	TVD Reference:	KB @ 6829.0usft (Original Well Elev)
Project:	San Juan Basin - W Escavada Unit	MD Reference:	KB @ 6829.0usft (Original Well Elev)
Site:	301H Pad	North Reference:	Grid
Well:	301H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,000.0	89.72	316.06	4,747.4	-84.4	-641.7	432.8	0.00	0.00	0.00
6,100.0	89.72	316.06	4,747.9	-12.4	-711.1	532.4	0.00	0.00	0.00
6,200.0	89.72	316.06	4,748.4	59.6	-780.5	631.9	0.00	0.00	0.00
6,300.0	89.72	316.06	4,748.9	131.6	-849.9	731.4	0.00	0.00	0.00
6,400.0	89.72	316.06	4,749.4	203.6	-919.3	831.0	0.00	0.00	0.00
6,500.0	89.72	316.06	4,749.9	275.6	-988.7	930.5	0.00	0.00	0.00
6,600.0	89.72	316.06	4,750.4	347.6	-1,058.1	1,030.0	0.00	0.00	0.00
6,700.0	89.72	316.06	4,750.9	419.6	-1,127.5	1,129.6	0.00	0.00	0.00
6,800.0	89.72	316.06	4,751.4	491.6	-1,196.9	1,229.1	0.00	0.00	0.00
6,900.0	89.72	316.06	4,751.8	563.6	-1,266.3	1,328.6	0.00	0.00	0.00
7,000.0	89.72	316.06	4,752.3	635.6	-1,335.7	1,428.2	0.00	0.00	0.00
7,100.0	89.72	316.06	4,752.8	707.6	-1,405.1	1,527.7	0.00	0.00	0.00
7,200.0	89.72	316.06	4,753.3	779.6	-1,474.5	1,627.3	0.00	0.00	0.00
7,300.0	89.72	316.06	4,753.8	851.6	-1,543.9	1,726.8	0.00	0.00	0.00
7,400.0	89.72	316.06	4,754.3	923.6	-1,613.3	1,826.3	0.00	0.00	0.00
7,500.0	89.72	316.06	4,754.8	995.6	-1,682.7	1,925.9	0.00	0.00	0.00
7,600.0	89.72	316.06	4,755.3	1,067.6	-1,752.1	2,025.4	0.00	0.00	0.00
7,700.0	89.72	316.06	4,755.8	1,139.6	-1,821.5	2,124.9	0.00	0.00	0.00
7,800.0	89.72	316.06	4,756.3	1,211.6	-1,890.8	2,224.5	0.00	0.00	0.00
7,900.0	89.72	316.06	4,756.7	1,283.6	-1,960.2	2,324.0	0.00	0.00	0.00
8,000.0	89.72	316.06	4,757.2	1,355.6	-2,029.6	2,423.5	0.00	0.00	0.00
8,100.0	89.72	316.06	4,757.7	1,427.6	-2,099.0	2,523.1	0.00	0.00	0.00
8,200.0	89.72	316.06	4,758.2	1,499.6	-2,168.4	2,622.6	0.00	0.00	0.00
8,300.0	89.72	316.06	4,758.7	1,571.6	-2,237.8	2,722.2	0.00	0.00	0.00
8,400.0	89.72	316.06	4,759.2	1,643.6	-2,307.2	2,821.7	0.00	0.00	0.00
8,500.0	89.72	316.06	4,759.7	1,715.6	-2,376.6	2,921.2	0.00	0.00	0.00
8,600.0	89.72	316.06	4,760.2	1,787.6	-2,446.0	3,020.8	0.00	0.00	0.00
8,700.0	89.72	316.06	4,760.7	1,859.6	-2,515.4	3,120.3	0.00	0.00	0.00
8,800.0	89.72	316.06	4,761.2	1,931.6	-2,584.8	3,219.8	0.00	0.00	0.00
8,900.0	89.72	316.06	4,761.7	2,003.6	-2,654.2	3,319.4	0.00	0.00	0.00
9,000.0	89.72	316.06	4,762.1	2,075.6	-2,723.6	3,418.9	0.00	0.00	0.00
9,100.0	89.72	316.06	4,762.6	2,147.6	-2,793.0	3,518.4	0.00	0.00	0.00
9,200.0	89.72	316.06	4,763.1	2,219.6	-2,862.4	3,618.0	0.00	0.00	0.00
9,300.0	89.72	316.06	4,763.6	2,291.6	-2,931.8	3,717.5	0.00	0.00	0.00
9,400.0	89.72	316.06	4,764.1	2,363.6	-3,001.2	3,817.1	0.00	0.00	0.00
9,500.0	89.72	316.06	4,764.6	2,435.6	-3,070.6	3,916.6	0.00	0.00	0.00
9,600.0	89.72	316.06	4,765.1	2,507.6	-3,140.0	4,016.1	0.00	0.00	0.00
9,700.0	89.72	316.06	4,765.6	2,579.6	-3,209.4	4,115.7	0.00	0.00	0.00
9,800.0	89.72	316.06	4,766.1	2,651.6	-3,278.8	4,215.2	0.00	0.00	0.00
9,900.0	89.72	316.06	4,766.6	2,723.6	-3,348.2	4,314.7	0.00	0.00	0.00
10,000.0	89.72	316.06	4,767.0	2,795.6	-3,417.6	4,414.3	0.00	0.00	0.00
10,100.0	89.72	316.06	4,767.5	2,867.6	-3,487.0	4,513.8	0.00	0.00	0.00
10,200.0	89.72	316.06	4,768.0	2,939.6	-3,556.3	4,613.4	0.00	0.00	0.00
10,300.0	89.72	316.06	4,768.5	3,011.6	-3,625.7	4,712.9	0.00	0.00	0.00
10,400.0	89.72	316.06	4,769.0	3,083.6	-3,695.1	4,812.4	0.00	0.00	0.00
10,500.0	89.72	316.06	4,769.5	3,155.6	-3,764.5	4,912.0	0.00	0.00	0.00
10,600.0	89.72	316.06	4,770.0	3,227.6	-3,833.9	5,011.5	0.00	0.00	0.00
10,700.0	89.72	316.06	4,770.5	3,299.6	-3,903.3	5,111.0	0.00	0.00	0.00
10,800.0	89.72	316.06	4,771.0	3,371.6	-3,972.7	5,210.6	0.00	0.00	0.00
10,900.0	89.72	316.06	4,771.5	3,443.6	-4,042.1	5,310.1	0.00	0.00	0.00
11,000.0	89.72	316.06	4,772.0	3,515.6	-4,111.5	5,409.6	0.00	0.00	0.00
11,010.1	89.72	316.06	4,772.0	3,522.9	-4,118.5	5,419.7	0.00	0.00	0.00





## Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 301H
Company:	Enduring Resources LLC	TVD Reference:	KB @ 6829.0usft (Original Well Elev)
Project:	San Juan Basin - W Escavada Unit	MD Reference:	KB @ 6829.0usft (Original Well Elev)
Site:	301H Pad	North Reference:	Grid
Well:	301H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
301H KOP - plan hits target center - Point	0.00	360.00	4,000.0	-802.5	429.5	1,873,511.11	1,245,277.39	36.141549°N	107.588270°W
301H POE - plan hits target center - Point	0.00	0.00	4,744.0	-587.3	-156.9	1,873,726.25	1,244,690.92	36.142118°N	107.590266°W
301H BHL - plan hits target center - Point	0.00	360.00	4,772.0	3,522.9	-4,118.5	1,877,836.51	1,240,729.33	36.153256°N	107.603874°W

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
350.0	350.0	13 3/8"	13-3/8	17-1/2	
2,889.1	2,812.0	9 5/8"	9-5/8	12-1/4	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
629.0	629.0	Ojo Alamo		0.00		
689.0	689.0	Kirtland		0.00		
869.0	869.0	Fruitland		0.00		
1,189.0	1,189.0	Pictured Cliffs		0.00		
1,289.0	1,289.0	Lewis		0.00		
1,551.0	1,549.0	Chacra		0.00		
2,757.9	2,689.0	Cliff House		0.00		
2,779.2	2,709.0	Menefee		0.00		
3,717.7	3,589.0	Point Lookout		0.00		
3,835.0	3,699.0	Mancos		0.00		
4,197.1	4,039.0	Gallup (MNCS A)		0.00		
4,300.1	4,139.0	MNCS B		0.00		
4,392.0	4,229.0	MNCS C		0.00		
4,428.1	4,264.0	MNCS Cms		0.00		
4,561.4	4,389.0	MNCS D		0.00		
4,743.5	4,539.0	MNCS E		0.00		
4,815.9	4,589.0	MNCS F		0.00		
4,944.9	4,661.0	MNCS G		0.00		
5,090.1	4,714.0	MNCS H		0.00		



**WELL NAME: W ESCAVADA UNIT 301H****OBJECTIVE: Drill, complete, and equip single lateral in the Mancos-H formation**

API Number: 30-043-21304

AFE Number: not yet assigned

ER Well Number: not yet assigned

State: New Mexico

County: Sandoval

Surface Elev.: 6,804 ft ASL (GL) 6,829 ft ASL (KB)  
 Surface Location: 17-22N-07W Sec-Twn- Rng 1,101 ft FNL 187 ft FWL  
 BH Location: 8-22N-07W Sec-Twn- Rng 330 ft FNL 872 ft FEL

Driving Directions: **FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM:**

South on US Hwy 550 for 48.9 miles to MM 103.1, Right (South) on Atkins Road for 3.2 miles to fork in roadway, Left (South) remaining on Atkins Road for 1.1 miles to 4-way intersection, Straight (South) for 1.6 miles to 4-way intersection, Right (West) exiting Atkins Road for 1.9 miles to fork, Left (West) for 0.3 miles on access road for N Escavada Unit 317H access road, Left (South) on access road for 0.2 miles to W Escavada Unit 301H Pad.

**QUICK REFERENCE**

Sur TD (MD)	350	ft
Int TD (MD)	2,889	ft
KOP (MD)	4,156	ft
KOP (TVD)	4,000	ft
Target (TVD)	4,744	ft
Curve BUR	10 °/100 ft	
POE (MD)	5,301	ft
TD (MD)	11,010	ft
Lat Len (ft)	5,709	ft

**WELL CONSTRUCTION SUMMARY:**

	Hole (in)	TD MD (ft)	Csg (in)	Csg (lb/ft)	Csg (grade)	Csg (conn)	Csg Top (ft)	Csg Bot (ft)
Surface	17.500	350	13.375	54.5	J-55	BTC	0	350
Intermediate	12.250	2,889	9.625	36.0	J-55	LTC	0	2,889
Production	8.500	11,010	5.500	17.0	P-110	LTC	0	11,010

**CEMENT PROPERTIES SUMMARY:**

	Type	Wt (ppg)	Yd (cuft/sk)	Wtr (gal/sk)	Hole Cap. (cuft/ft)	% Excess	TOC (ft MD)	Total (sx)
Surface	Class G	15.8	1.174	5.15	0.6946	100%	0	414
Inter. (Lead)	G:POZ Blend	12.3	1.987	10.16	0.3627	70%	0	655
Inter. (Tail)	Class G	15.8	1.148	4.98	0.3132	20%	2,389	164
Prod. (Lead)	G:POZ blend	12.4	1.907	9.981	0.2691	50%	0	847
Prod. (Tail)	G:POZ blend	13.3	1.360	5.999	0.2291	10%	4,197	1,262

**COMPLETION / PRODUCTION SUMMARY:**

Frac: 30 plug-and-perf stages with 180,000 bbls slickwater fluid and 8,500,000 lbs of proppant (estimated)

Flowback: Flow back through production tubing as pressures allow (ESP may be used for load recovery assistance)

Production: Produce through production tubing via gas-lift into permanent production and storage facilities

Tops	TVD (ft KB)	MD (ft KB)
Ojo Alamo	629	629
Kirtland	689	689
Fruitland	869	869
Pictured Cliffs	1,189	1,189
Lewis	1,289	1,289
Chacra	1,549	1,551
Cliff House	2,689	2,758
Menefee	2,709	2,779
Point Lookout	3,589	3,718
Mancos	3,699	3,835
Gallup (MNCS_A)	4,039	4,197
MNCS_B	4,139	4,300
MNCS_C	4,229	4,392
MNCS_Cms	4,264	4,428
MNCS_D	4,389	4,561
MNCS_E	4,539	4,744
MNCS_F	4,589	4,816
MNCS_G	4,661	4,945
MNCS_H	4,714	5,090
P.O.E. TARGET	4,744	5,301
PROJECTED TD	4,772	11,010