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District I
1625 N. French Dr., Hobbs, NM 88240
District II
311 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

BGT 1

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

- Type of action: ☐ Below grade tank registration
☐ Permit of a pit or proposed alternative method
☒ Closure of a pit, below-grade tank, or proposed alternative method
☐ Modification to an existing permit/or registration
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Coleman Oil & Gas In. OGRID #: 4838
Address: P.O Drawer 3337 Farmington, NM 87499
Facility or well name: Heizer #001
API Number: 30-045-11457 OCD Permit Number: _____
U/L or Qtr/Qtr B Section 15 Township 32N Range 10W County: San Juan
Center of Proposed Design: Latitude 36.9887886 Longitude -107.8658295 NAD83
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2. **Pit:** Subsection F, G or J of 19.15.17.11 NMAC **BGT Closed Without Approved Closure Plan**
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

3. ☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 120 bbl Type of fluid: produced water
Tank Construction material: fiberglass
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☒ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

4. ☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5. **Fencing:** Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
☐ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify _____

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6. **Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other _____
- ☐ Monthly inspections (If netting or screening is not physically feasible)

7. **Signs:** Subsection C of 19.15.17.11 NMAC

- ☒ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☐ Signed in compliance with 19.15.16.8 NMAC

8. **Variances and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9. **Siting Criteria (regarding permitting):** 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- ☒ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells

☒ Yes ☐ No
☐ NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (**Does not apply to below grade tanks**)

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine. (**Does not apply to below grade tanks**)

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area. (**Does not apply to below grade tanks**)

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain. (**Does not apply to below grade tanks**)

- FEMA map

☐ Yes ☐ No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☒ Yes ☐ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Permanent Pit or Multi-Well Fluid Management Pit

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

2. **Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Quality Control/Quality Assurance Construction and Installation Plan
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
☐ Emergency Response Plan
☐ Oil Field Waste Stream Characterization
☐ Monitoring and Inspection Plan
☐ Erosion Control Plan
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13. **Proposed Closure:** 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Multi-well Fluid Management Pit
☐ Alternative
- Proposed Closure Method: ☒ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14. **Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15. **Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

- | | |
|---|--|
| Ground water is less than 25 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Within 300 feet of a wetland.
US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance | |

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☒ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☒ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☒ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☒ No

16.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.

OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature:  Approval Date: 5/18/2020

Title: Environmental Specialist OCD Permit Number: BGT 1

19.

Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 1/22/2020

20.

Closure Method:

- ☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
- ☐ If different from approved plan, please explain.

21.

Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Proof of Closure Notice (surface owner and division)
- ☒ Proof of Deed Notice (required for on-site closure for private land only)
- ☐ Plot Plan (for on-site closures and temporary pits)
- ☒ Confirmation Sampling Analytical Results (if applicable)
- ☒ Waste Material Sampling Analytical Results (required for on-site closure)
- ☒ Disposal Facility Name and Permit Number
- ☐ Soil Backfilling and Cover Installation
- ☐ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.9887886 Longitude 107.8658295 NAD: ☐ 1927 ☒ 1983

2.

Operator Closure Certification:

hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Vanessa Fields Title: Agent Regulatory Manger

Signature:  Date: 2/28/2020

e-mail address: vanessa@walsheng.net Telephone: 505-787-9100

New Mexico Oil Conservation

A well file review was conducted and determined a Below Grade Tank Registration, nor A Closure Plan was submitted for the Heizer #001 Below Grade Tank prior to the removal. The tank was never registered due to contactor error in the registration of the Below Grade Tank. However, the below grade tank was closed in accordance 19.15.17. Coleman Oil and Gas is a prudent operator and apologizes for the error.

P.O. DRAWER 3337
FARMINGTON, NM 87499

OFFICE: 505-327-0356
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

Thursday, January 9, 2020

Mr. Robert Holmes
J&R Holdings, LLC
2611 Arroyo Drive
Durango, CO 81326

RE: BGT Removal


Dear Mr. Robert Holmes:

Per NMOCD regulations for Below Grade Tank removal, (BGT), Coleman Oil & Gas, Inc. plans to remove the BGT on the below mentioned location on Wednesday January 15, 2020 at 10:30 AM. Coleman will sample soil for analysis per NMOCD regulations. With NMOCD approval, we will be able to reclaim the area below and around BGT. See the attached map.

If you require additional information or wish to meet a Coleman Representative on location please let us know.

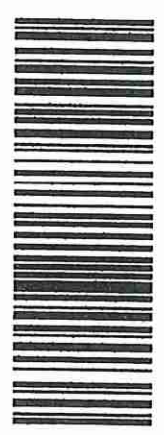
Heizer #1 Section 15, T32N, R10W Lat. 36.989446, Long. -107.868023 Private Surface

Bruce Taylor
Field Operator/ Production Foreman
Coleman Oil & Gas, Inc
Cell (505) 486-3427

Michael T Hanson

Operations Engineer
Coleman Oil & Gas, Inc.
Office (505) 566-1996
Cell (505) 330-2903

CERTIFIED MAIL®

COG
COLEMAN OIL & GAS, INC
P.O. Drawer 3337
FARMINGTON, NM 87499



7018 2290 0001 0841 1749



ROBERT HOLMES
J&R HOLDINGS, LLC
2611 ARROYO DRIVE
DURANGO, CO 81326

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<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
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Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

From: Mike Hanson

Sent: Friday, January 10, 2020 8:32:33 AM

To: Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>; Smith, Cory, EMNRD <Cory.Smith@state.nm.us>

Cc: Bruce Taylor <brucetaylor@cog-fmn.com>; Chris Coleman <ccoleman@cog-fmn.com>; Mike Palmer <mpalmer@cog-fmn.com>

Subject: Heizer #1 BGT

Cory,

Per the BGT removal plan Coleman Oil & Gas, Inc. plans to remove the BGT on Wednesday January 15, 2020, see below.

Heizer #1 API# 30-045-11457 Wednesday January 15, 2020 10:30 AM

Let us know if you require additional information.

Thanks,

Michael T Hanson
Operations Engineer
Office (505)566-1996
Mobile (505)330-2903

Cc: cory.smith@state.nm.us, jkillins@blm.gov

Sent from [Mail](#) for Windows 10

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Coleman Oil & Gas In.	OGRID 4838
Contact Name Vanessa Fields	Contact Telephone 505-787-9100
Contact email vanessa@walsheng.net	Incident # (assigned by OCD)
Contact mailing address P.O. Box 3337 Farmington, NM 87499	

Location of Release Source

Latitude 36.9887886 Longitude -107.86528295
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Heizer #001	Site Type Gas
Date Release Discovered:	API# (if applicable) N/A 30-045-11457

Unit Letter	Section	Township	Range	County
B	15	32N	10W	San Juan

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Robert Holmes)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: All analytical results that were collected during the removal of the Below Grade Tank came back as non-detect. A Five-point composite sample was collected at the removal area of the BGT estimating a depth of five feet below ground surface. An OCD representative was onsite to witness the removal of the BGT.

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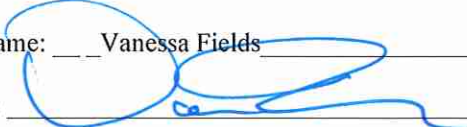
State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? No
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Vanessa Fields</u>	Title: <u>Agent Regulatory Compliance Manager</u>
Signature: 	Date: <u>2/28/2019</u>
email: <u>vanessa@walsheng.net</u>	Telephone: <u>505-787-9100</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Vanessa Fields Title: Agent Regulatory Compliance Manager

Signature:  Date: 2/28/2020

email: vanessa@walsheng.net Telephone: 505-787-9100

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Analytical Report

Report Summary

Client: Coleman Oil & Gas

Samples Received: 1/15/2020

Job Number: 05206-0001

Work Order: P001047

Project Name/Location: Heizer #1

Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Walter Hinchman', is written over a horizontal line.

Date: 1/22/20

Walter Hinchman, Laboratory Director

Supplement to analytical report generated on: 1/21/20 4:45 pm



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
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Envirotech, Inc, holds the Utah TNI certification NM009792018-1 for the data reported.
Envirotech, Inc, holds the Texas TNI certification T104704557-19-2 for the data reported.



Coleman Oil & Gas	Project Name:	Heizer #1	Reported: 01/22/20 13:32
P.O. Box 3337	Project Number:	05206-0001	
Farmington NM, 87499	Project Manager:	Mike Hanson	

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Heizer #1 BGT Sample	P001047-01A	Soil	01/15/20	01/15/20	Glass Jar, 4 oz.
	P001047-01B	Soil	01/15/20	01/15/20	Glass Jar, 4 oz.

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Heizer #1
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
01/22/20 13:32

**Heizer #1 BGT Sample
P001047-01 (Solid)**

Reporting

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Volatile Organics by EPA 8021

Benzene	ND	0.0250	mg/kg	1	2003016	01/16/20	01/17/20	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	2003016	01/16/20	01/17/20	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	2003016	01/16/20	01/17/20	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	2003016	01/16/20	01/17/20	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	2003016	01/16/20	01/17/20	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	2003016	01/16/20	01/17/20	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101 %		50-150	2003016	01/16/20	01/17/20	EPA 8021B	

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	2003035	01/17/20	01/17/20	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	2003035	01/17/20	01/17/20	EPA 8015D	
Surrogate: n-Nonane		93.8 %		50-200	2003035	01/17/20	01/17/20	EPA 8015D	

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	2003016	01/16/20	01/17/20	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.7 %		50-150	2003016	01/16/20	01/17/20	EPA 8015D	

Anions by 300.0/9056A

Chloride	ND	20.0	mg/kg	1	2003037	01/17/20	01/17/20	EPA 300.0/9056A	
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Total Petroleum Hydrocarbons by 418.1

Total Petroleum Hydrocarbons	ND	40.0	mg/kg	1	2004015	01/20/20	01/22/20	EPA 418.1	
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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Heizer #1
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
01/22/20 13:32

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2003016 - Purge and Trap EPA 5030A

Blank (2003016-BLK1)

Prepared: 01/15/20 1 Analyzed: 01/16/20 1

Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							
Surrogate: 4-Bromochlorobenzene-PID	7.99		"	8.00		99.9	50-150			

LCS (2003016-BS1)

Prepared: 01/15/20 1 Analyzed: 01/16/20 1

Benzene	5.26	0.0250	mg/kg	5.00		105	70-130			
Toluene	5.34	0.0250	"	5.00		107	70-130			
Ethylbenzene	5.27	0.0250	"	5.00		105	70-130			
p,m-Xylene	10.5	0.0500	"	10.0		105	70-130			
o-Xylene	5.20	0.0250	"	5.00		104	70-130			
Total Xylenes	15.7	0.0250	"	15.0		104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.10		"	8.00		101	50-150			

Matrix Spike (2003016-MS1)

Source: P001040-01

Prepared: 01/15/20 1 Analyzed: 01/16/20 2

Benzene	5.24	0.0250	mg/kg	5.00	ND	105	54.3-133			
Toluene	5.35	0.0250	"	5.00	ND	107	61.4-130			
Ethylbenzene	5.26	0.0250	"	5.00	ND	105	61.4-133			
p,m-Xylene	10.5	0.0500	"	10.0	ND	105	63.3-131			
o-Xylene	5.22	0.0250	"	5.00	ND	104	63.3-131			
Total Xylenes	15.7	0.0250	"	15.0	ND	105	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	8.22		"	8.00		103	50-150			

Matrix Spike Dup (2003016-MSD1)

Source: P001040-01

Prepared: 01/15/20 1 Analyzed: 01/16/20 2

Benzene	5.11	0.0250	mg/kg	5.00	ND	102	54.3-133	2.51	20	
Toluene	5.20	0.0250	"	5.00	ND	104	61.4-130	2.76	20	
Ethylbenzene	5.14	0.0250	"	5.00	ND	103	61.4-133	2.37	20	
p,m-Xylene	10.2	0.0500	"	10.0	ND	102	63.3-131	2.60	20	
o-Xylene	5.12	0.0250	"	5.00	ND	102	63.3-131	1.92	20	
Total Xylenes	15.3	0.0250	"	15.0	ND	102	63.3-131	2.37	20	
Surrogate: 4-Bromochlorobenzene-PID	8.21		"	8.00		103	50-150			

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Heizer #1
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
01/22/20 13:32

Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2003035 - DRO Extraction EPA 3570										
Blank (2003035-BLK1)					Prepared: 01/17/20 0 Analyzed: 01/17/20 1					
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	47.0		"	50.0		94.0	50-200			
LCS (2003035-BS1)					Prepared: 01/17/20 0 Analyzed: 01/17/20 1					
Diesel Range Organics (C10-C28)	467	25.0	mg/kg	500		93.5	38-132			
Surrogate: n-Nonane	49.2		"	50.0		98.4	50-200			
Matrix Spike (2003035-MS1)					Source: P001047-01 Prepared: 01/17/20 0 Analyzed: 01/17/20 1					
Diesel Range Organics (C10-C28)	509	25.0	mg/kg	500	ND	102	38-132			
Surrogate: n-Nonane	50.3		"	50.0		101	50-200			
Matrix Spike Dup (2003035-MSD1)					Source: P001047-01 Prepared: 01/17/20 0 Analyzed: 01/17/20 1					
Diesel Range Organics (C10-C28)	509	25.0	mg/kg	500	ND	102	38-132	0.0588	20	
Surrogate: n-Nonane	50.1		"	50.0		100	50-200			

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Heizer #1
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
01/22/20 13:32

Nonhalogenated Organics by 8015 - GRO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2003016 - Purge and Trap EPA 5030A										
Blank (2003016-BLK1)				Prepared: 01/15/20 1 Analyzed: 01/16/20 1						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.90		"	8.00		86.2	50-150			
LCS (2003016-BS2)				Prepared: 01/15/20 1 Analyzed: 01/16/20 1						
Gasoline Range Organics (C6-C10)	47.4	20.0	mg/kg	50.0		94.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.96		"	8.00		87.0	50-150			
Matrix Spike (2003016-MS2)				Source: P001040-01		Prepared: 01/15/20 1 Analyzed: 01/16/20 2				
Gasoline Range Organics (C6-C10)	48.2	20.0	mg/kg	50.0	ND	96.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.96		"	8.00		86.9	50-150			
Matrix Spike Dup (2003016-MSD2)				Source: P001040-01		Prepared: 01/15/20 1 Analyzed: 01/16/20 2				
Gasoline Range Organics (C6-C10)	47.7	20.0	mg/kg	50.0	ND	95.4	70-130	0.942	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.92		"	8.00		86.5	50-150			

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Heizer #1
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
01/22/20 13:32

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2003037 - Anion Extraction EPA 300.0/9056A										
Blank (2003037-BLK1)				Prepared & Analyzed: 01/17/20 1						
Chloride	ND	20.0	mg/kg							
LCS (2003037-BS1)				Prepared & Analyzed: 01/17/20 1						
Chloride	249	20.0	mg/kg	250		99.5	90-110			
Matrix Spike (2003037-MS1)				Source: P001047-01 Prepared & Analyzed: 01/17/20 1						
Chloride	252	20.0	mg/kg	250	ND	101	80-120			
Matrix Spike Dup (2003037-MSD1)				Source: P001047-01 Prepared & Analyzed: 01/17/20 1						
Chloride	251	20.0	mg/kg	250	ND	100	80-120	0.299	20	

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Heizer #1
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
01/22/20 13:32

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2004015 - 418 Freon Solid Extraction										
Blank (2004015-BLK1)					Prepared & Analyzed: 01/22/20 1					
Total Petroleum Hydrocarbons	ND	40.0	mg/kg							
LCS (2004015-BS1)					Prepared & Analyzed: 01/22/20 1					
Total Petroleum Hydrocarbons	964	40.0	mg/kg	1000		96.4	80-120			
Matrix Spike (2004015-MS1)					Source: P001047-01RE1 Prepared & Analyzed: 01/22/20 1					
Total Petroleum Hydrocarbons	1020	40.0	mg/kg	1000	ND	102	70-130			
Matrix Spike Dup (2004015-MSD1)					Source: P001047-01RE1 Prepared & Analyzed: 01/22/20 1					
Total Petroleum Hydrocarbons	1040	40.0	mg/kg	1000	ND	104	70-130	1.56	30	

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Coleman Oil & Gas	Project Name:	Heizer #1	
P.O. Box 3337	Project Number:	05206-0001	Reported:
Farmington NM, 87499	Project Manager:	Mike Hanson	01/22/20 13:32

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

** Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.

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[illegible]

ivrotech
Analytical Laboratory

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**Coleman Oil & Gas Inc.
San Juan Basin
Below Grade Tank
Closure Plan**

Lease Name: Heizer #001

API No.: 30-045-11457

Description: Unit B, Section 15, Township 32N, Range 10W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on Coleman Oil & Gas Inc. locations. This is Coleman Oil & Gas Inc standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

1. COLEMAN OIL & GAS INC. will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
2. COLEMAN OIL & GAS INC. will notify the NMOCD Aztec Office by email that the Coleman Oil & Gas Inc. plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
 - a. Well Name
 - b. API #
 - c. Well Location

Notice was provided to the NMOCD District III office and the Private Land Owner. Attached is a copy of the notification.

3. Within 60 days of cessation of operations, COLEMAN OIL & GAS INC. will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
 - a. Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at:
Envirotech: Permit #NM01-0011 and IEI: Permit # NM01-0010B
 - b. Produced Water will be disposed of at:
Basin Disposal: Permit # NM01-005 and COLEMAN OIL & GAS INC. owned saltwater Disposal Facilities

All liquids that were in the BGT were removed and sent to one of their referenced Division approved facilities.

4. Within six (6) months of cessation of operations, COLEMAN OIL & GAS INC. Will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the Coleman Oil & Gas Inc. shall remove the equipment, unless the equipment is required for some other purpose.

All equipment associated with the BGT removal has been removed.

5. COLEMAN OIL & GAS INC. will collect a closure sample of the soil beneath the location of the below grade tank that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH, benzene and BTEX.

All analytical results that were collected during the removal of the Below Grade Tank came back below regulatory standards with non-detect results. The Five-point composite sample was collected at the removal area of the BGT estimating a depth of five feet below ground surface. An OCD representative was present during the removal of the BGT.

*Or other test methods approved by the division.

**Numerical limits or natural background level, whichever is greater.

If any contaminant concentration is higher than the parameters listed in Table I of 19.15.29 NMAC, the division may require additional delineation upon review of the results and the Coleman Oil & Gas Inc. must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.29 NMAC, then the Coleman Oil & Gas Inc. can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.

A C-141 is attached for Closure demonstrating a release did not occur.

6. After closure has occurred, COLEMAN OIL & GAS INC. will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the impacted surface area to the condition that existed prior to oil and gas operations. COLEMAN OIL & GAS INC. will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.

The area has been backfilled and returned to grade surface. The area will be reclaimed once the well has been plugged and abandoned.

7. COLEMAN OIL & GAS INC. will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.

*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.

8. COLEMAN OIL & GAS INC. will notify the Aztec Office of the NMOCD by email when reclamation and closure activities are completed.
9. Within 60 days of closure, COLEMAN OIL & GAS INC. will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
 - a. Proof of closure notice to NMOCD and surface owner
 - b. Confirmation sampling analytical results
 - c. Soil backfill and cover installation information
 - d. Photo documentation of site reclamation

The area has been backfilled and returned to grade surface. The area will be reclaimed once the well has been plugged and abandoned.

COLEMAN OIL & GAS, INC.
EMERGENCY
CONTACT (505) 327-0356

HEIZER 1
FORMATION MV.

LATITUDE N 36° 59.3
LONGITUDE W 107° 51.9

1190' FNL & 1450' FEL
SEC.15 T032N R010W
LEASE NO. FEE ELEV. 5917
API NO. 30-045-11457

SAN JUAN COUNTY, NEW MEXICO.
EMERGENCY CONTACT 1-800-592-4822

