

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

- Type of action: ☐ Below grade tank registration
☐ Permit of a pit or proposed alternative method
☒ Closure of a pit, below-grade tank, or proposed alternative method
☐ Modification to an existing permit/or registration
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: LOGOS Operating, LLC OGRID #: 289408
Address: 2010 Afton Place, Farmington, NM 87401
Facility or well name: Rosa Unit 043
API Number: 30-039-07954 OCD Permit Number: BGT 1
U/L or Qtr/Qtr J Section 19 Township 31N Range 04W County: Rio Arriba
Center of Proposed Design: Latitude 36.8820075 Longitude -107.293039 NAD83
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

3.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 60 bbl Type of fluid: Produced Water
Tank Construction material: Fiberglass w/ banded 20 mil HDPE secondary liner
☒ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
☐ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify _____

6.
Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other _____
☐ Monthly inspections (If netting or screening is not physically feasible)

7.
Signs: Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☐ Signed in compliance with 19.15.16.8 NMAC

8.
Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells

☐ Yes ☐ No
☒ NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)**

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)**

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area. **(Does not apply to below grade tanks)**

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain. **(Does not apply to below grade tanks)**

- FEMA map

☐ Yes ☐ No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Permanent Pit or Multi-Well Fluid Management Pit

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Quality Control/Quality Assurance Construction and Installation Plan
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
☐ Emergency Response Plan
☐ Oil Field Waste Stream Characterization
☐ Monitoring and Inspection Plan
☐ Erosion Control Plan
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Multi-well Fluid Management Pit
☐ Alternative
- Proposed Closure Method: ☒ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

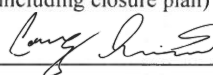
16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:
 I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____
 Signature: _____ Date: _____
 e-mail address: _____ Telephone: _____

18.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature:  Approval Date: 5/28/2020
 Title: Environmental Specialist OCD Permit Number: _____

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: 12/17/2019

20.
Closure Method:
☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

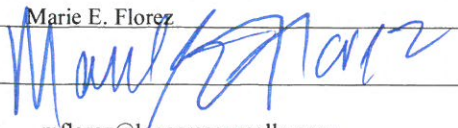
☒ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure for private land only)
☐ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☐ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Marie E. Florez Title: Regulatory Specialist
Signature:  Date: 3/25/2020
e-mail address: mflorez@logosresourcecellc.com Telephone: 505-787-2218

Williams Production Co., LLC
San Juan Basin: New Mexico Assets
Below-Grade Tank Removal
Closure Plan

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard closure procedure for all BGTs regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Condition and Timing:

Pursuant to 19.15.17.13 (A) NMAC, WPX will initiate closure of any BGT should any one of these conditions occur:

- The Division requires closure because of imminent danger to fresh water, public health or the environment.
- The integrity of the BGT fails. Notification will be within 48 to the Division and closure will schedule as specified in 19.15.17.12 (A) (5) NMAC.
- WPX chooses to take the BGT out-of-service due to operational needs. Closure under these conditions will be closed within 60 days of cessation of the BGTs operation.
- BGTs installed prior to June 16, 2008 that do not meet the requirements under 19-15-17.11.I (6) NMAC and WPX chooses not to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

The fiberglass tank referenced was permitted and closed.

General Plan Requirements:

1. Prior to initiating any BGT Closure except in the case of any emergency, WPX will review County Tax Records for the current surface owner of record. The surface owner of record will be notified of the intent to closure the BGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner of record will be notified as soon as practical.

The closure process notification to the landowner was sent via email. See attached. Well is located on the USDS Forest Service.

2. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API number
 - c. Location (USTR)

Notification is attached.

3. All piping will be rerouted to an alternative produced water storage/ disposal location (e.g. surface tank, temporary frac tank,...). The well will be temporarily shut-in until the rerouting is completed.

All piping has been re-routed to the new above grade tank (AGT) set on location.

4. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site: Rosa Unit SWD #1 (Order: SWD-916, API: 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003.0, AID: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005).

All recovered liquids were disposed of at Rosa Unit SWD #1 (Order: SWD-916, API: 30-039-27055).

5. Solids and sludges will be shoveled and/or vacuumed out of disposal at Envirotech (Permit Number NM-01-0011).

Any sludge or soil required to be removed to facilitate closure was hauled to Envirotech (Permit Number NM-01-0011).

6. WPX will obtain prior approval from NMOCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty, cut up or shredded, and EPA cleaned for disposal as solid waste. Liners materials will be cleaned without soils of contaminated material for disposal as solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D of 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste management under NMED Permit SWM-052426.

The fiberglass tank was disposed of in a division-approved manner.

7. Any equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from the location.

Equipment associated to the well has been re-routed to the above grade tank (AGT).

8. Following removal of the tank and any liner material, a five-point composite sample will be tanked of the excavation and tested per 19.15.17.13 (E) (4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

A five point composite sample was taken of the fiberglass tank using sampling tools and all samples tested per 19.15.17.13. Sample results & C-141 attached.

Table 1: Closure Criteria for BGTS

Components	Testing Methods	Closure Limits (mg/Kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 418.1 ⁽¹⁾	100
Chlorides	EPA SW-846 Method 300.1 ⁽¹⁾	250 ⁽²⁾

⁽¹⁾Method modified for solid waste.

⁽²⁾If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure.

9. If the Division and/or WPX determine there is a release, WPX will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC.

No release was encountered during the fiberglass closure.

10. Upon completion of the tank removal, the excavation will be backfilled with non-waste earthen material compacted and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be re-contoured to match the native grade and prevent ponding.

The fiberglass tank area was backfilled, leveled and included one foot of topsoil cover.

11. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. *Note: if a surface owner agreement requires reseeding or other surface restoration that do not meet the revegetation requirements of 19.15.17.13.1 NMAC then WPX will submit the proposed alternative with written documentation that the surface owner agrees to the alternative, for Division approval.*

Will comply at the time of final reclamation.

12. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

Will comply at the time of final reclamation.

Closure report:

All closure activities will include proper documentation and will be submitted to OCD with 60 days of the BGT closure on a Closure Report using Division Form C-144. The report will include the following:

- Proof of Closure notice (surface owner & NMOCD) – **Attached.**
- Backfilling & Cover installation – **Pictures of excavation and AGT replacement.**
- Site Diagram with Coordinates – **Attached.**
- Available inspection reports – **N/A.**
- Confirmation Sampling Analytical Results – **Attached.**
- Disposal Facility Name(s) and Permit number(s) – **In Closure Report.**
- Application Rate & Seeding Techniques – **Active well site; no need to seed at this time.**
- Photo Documentation of Reclamation – **Active well site; no need to reclaim.**

Marie Florez

From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Friday, September 6, 2019 8:26 AM
To: Larissa Farrell; Tamra Sessions
Cc: Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD
Subject: Fiberglass BGT on Logos Rosa Unit #43 30-039-07954
Attachments: P1560584.JPG; P1560585.JPG; P1560583.JPG

Follow Up Flag: Follow up
Flag Status: Flagged

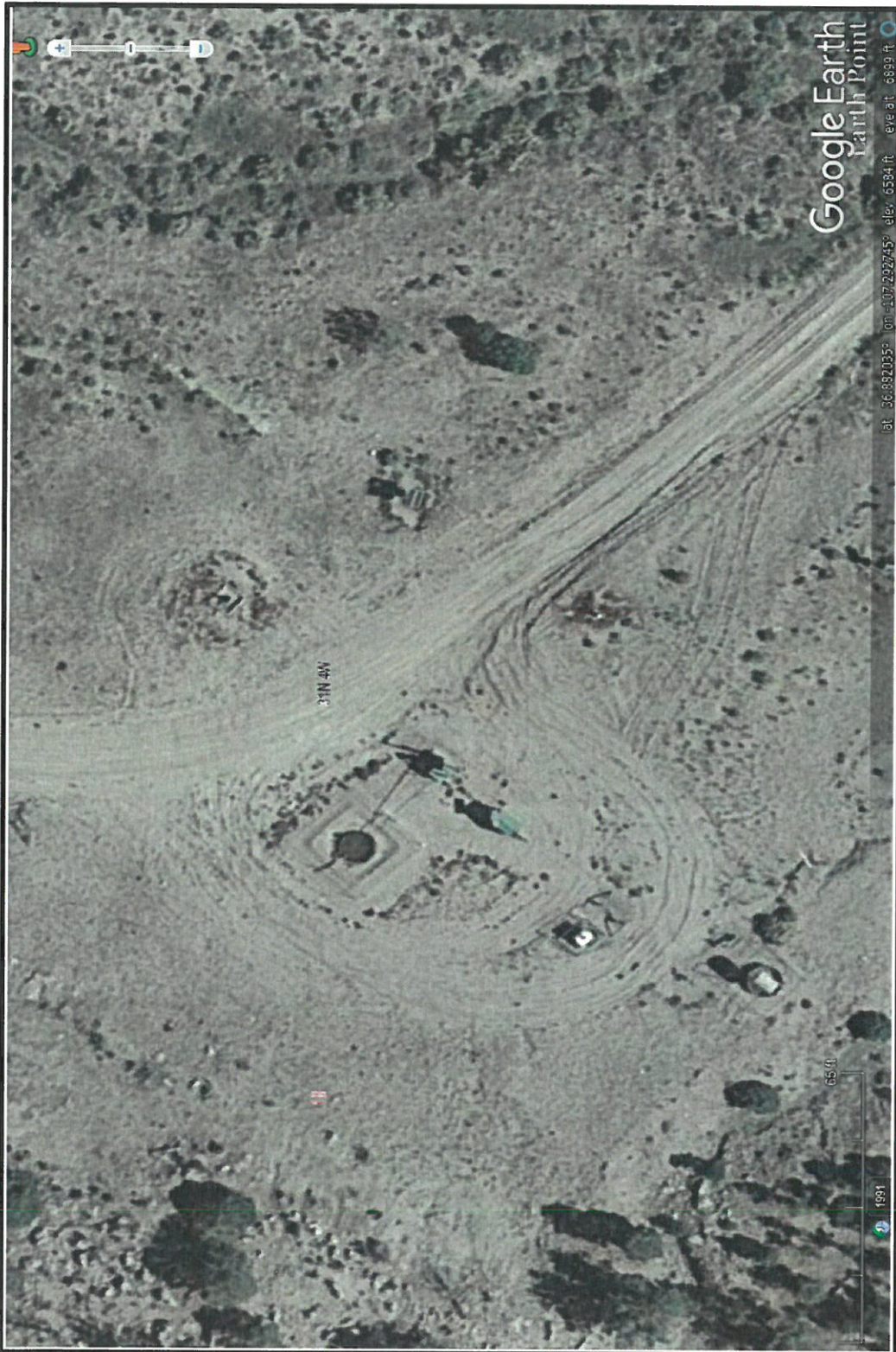
Larissa,

OCD inspectors found a Fiberglass below grade tank on the Rosa Unit #43 30-039-07954 that does not meet the design requirements of 19.15.11.1.(6) NMAC

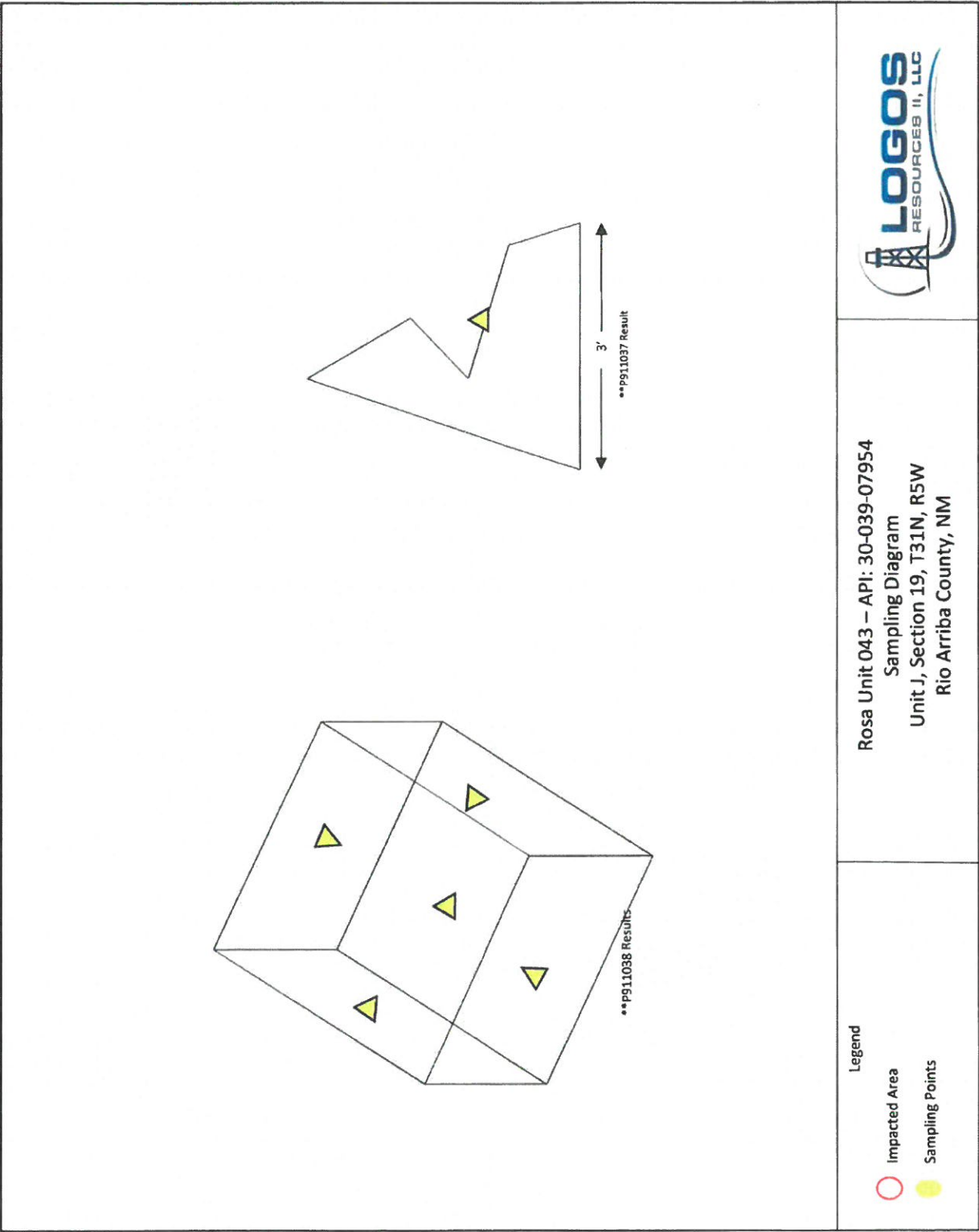
After reviewing the Well files Logos only has an approved Closure Plan only and should have closed this BGT no later than June 16, 2013.

To come into compliance please complete all necessary work no later than December 6, 2019 once completed please send photos of closed BGT so the compliance can be cleared.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us



Well Name: Rosa Unit 043 API: 30-039-07954
Aerial Map
Unit J, Section 19, T31N, R4W
Rio Arriba County, NM



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	LOGOS Operating, LLC	OGRID	289408
Contact Name	Marie E. Florez	Contact Telephone	505-787-2218
Contact email	mflorez@logosresourcesllc.com	Incident # (assigned by OCD)	
Contact mailing address	2010 Afton Place, Farmington, NM 87401		

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Rosa Unit 043	Site Type	Gas
Date Release Discovered	N/A	API# (if applicable)	30-039-07954

Unit Letter	Section	Township	Range	County
J	19	31N	4W	Rio Arriba

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

No release was encountered during the Fiberglass Closure.

Form C-141

State of New Mexico
Oil Conservation Division

Page 2

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Not required	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Marie E. Florez</u>	Title: <u>Regulatory Specialist</u>
Signature: _____	Date: <u>3/25/2020</u>
email: <u>mflorez@logosresourcesllc.com</u>	Telephone: <u>505-787-2218</u>
<u>OCD Only</u>	
Received by: _____	Date: _____



Analytical Report

Report Summary

Client: Logos Operating, LLC

Samples Received: 11/8/2019

Job Number: 12035-0114

Work Order: P911038

Project Name/Location: Rosa 43

Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Walter Hinchman', is written over a horizontal line.

Date: 11/15/19

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc. attests the data reported has not been altered in any way.
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Envirotech, Inc. holds the Utah TNI certification NM009792018-1 for the data reported.
Envirotech, Inc. holds the Texas TNI certification T104704557-19-2 for the data reported.



Logos Operating, LLC	Project Name: Rosa 43	Reported: 11/15/19 16:29
PO Box 18	Project Number: 12035-0114	
Flora Vista NM, 87415	Project Manager: Larissa Farrell	

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Rosa 43 P1	P911038-01A	Soil	11/08/19	11/08/19	Glass Jar, 4 oz.
	P911038-01B	Soil	11/08/19	11/08/19	Glass Jar, 4 oz.
Rosa 43 P2	P911038-02A	Soil	11/08/19	11/08/19	Glass Jar, 4 oz.
	P911038-02B	Soil	11/08/19	11/08/19	Glass Jar, 4 oz.

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Logos Operating, LLC	Project Name:	Rosa 43	Reported:
PO Box 18	Project Number:	12035-0114	11/15/19 16:29
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Rosa 43 P1
P911038-01 (Solid)

Reporting								
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method
Volatile Organics by EPA 8021								
Benzene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B
Toluene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B
Ethylbenzene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B
p,m-Xylene	ND	0.0500	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B
o-Xylene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B
Total Xylenes	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B
Surrogate: 4-Bromochlorobenzene-PID		98.9 %		50-150	1946002	11/11/19	11/12/19	EPA 8021B
Nonhalogenated Organics by 8015 - DRO/ORO								
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1946013	11/12/19	11/14/19	EPA 8015D
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1946013	11/12/19	11/14/19	EPA 8015D
Surrogate: n-Nonane		125 %		50-200	1946013	11/12/19	11/14/19	EPA 8015D
Nonhalogenated Organics by 8015 - GRO								
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8015D
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.2 %		50-150	1946002	11/11/19	11/12/19	EPA 8015D
Anions by 300.0/9056A								
Chloride	21.4	20.0	mg/kg	1	1946012	11/12/19	11/13/19	EPA 300.0/9056A

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Logos Operating, LLC	Project Name: Rosa 43	
PO Box 18	Project Number: 12035-0114	Reported: 11/15/19 16:29
Flora Vista NM, 87415	Project Manager: Larissa Farrell	

Rosa 43 P2
P911038-02 (Solid)

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		98.6 %		50-150	1946002	11/11/19	11/12/19	EPA 8021B	
Nonhalogenated Organics by 8015 - DRO/ORO									
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1946013	11/12/19	11/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1946013	11/12/19	11/14/19	EPA 8015D	
Surrogate: n-Nonane		135 %		50-200	1946013	11/12/19	11/14/19	EPA 8015D	
Nonhalogenated Organics by 8015 - GRO									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.6 %		50-150	1946002	11/11/19	11/12/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1946012	11/12/19	11/13/19	EPA 300.0/9056A	

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Logos Operating, LLC	Project Name:	Rosa 43	Reported:
PO Box 18	Project Number:	12035-0114	11/15/19 16:29
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1946002 - Purge and Trap EPA 5030A

Blank (1946002-BLK1)				Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							
Surrogate: 4-Bromochlorobenzene-PID	8.04		"	8.00		100	50-150			

LCS (1946002-BS1)				Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Benzene	4.94	0.0250	mg/kg	5.00		98.7	70-130			
Toluene	5.05	0.0250	"	5.00		101	70-130			
Ethylbenzene	4.97	0.0250	"	5.00		99.4	70-130			
p,m-Xylene	9.89	0.0500	"	10.0		98.9	70-130			
o-Xylene	4.93	0.0250	"	5.00		98.5	70-130			
Total Xylenes	14.8	0.0250	"	15.0		98.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.17		"	8.00		102	50-150			

Matrix Spike (1946002-MS1)				Source: P911034-01		Prepared: 11/11/19 0 Analyzed: 11/11/19 1				
Benzene	5.13	0.0250	mg/kg	5.00	ND	103	54.3-133			
Toluene	5.26	0.0250	"	5.00	ND	105	61.4-130			
Ethylbenzene	5.18	0.0250	"	5.00	ND	104	61.4-133			
p,m-Xylene	10.3	0.0500	"	10.0	ND	103	63.3-131			
o-Xylene	5.12	0.0250	"	5.00	ND	102	63.3-131			
Total Xylenes	15.4	0.0250	"	15.0	ND	103	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	7.90		"	8.00		98.7	50-150			

Matrix Spike Dup (1946002-MSD1)				Source: P911034-01		Prepared: 11/11/19 0 Analyzed: 11/11/19 1				
Benzene	5.08	0.0250	mg/kg	5.00	ND	102	54.3-133	1.01	20	
Toluene	5.19	0.0250	"	5.00	ND	104	61.4-130	1.33	20	
Ethylbenzene	5.12	0.0250	"	5.00	ND	102	61.4-133	1.25	20	
p,m-Xylene	10.2	0.0500	"	10.0	ND	102	63.3-131	1.08	20	
o-Xylene	5.05	0.0250	"	5.00	ND	101	63.3-131	1.36	20	
Total Xylenes	15.2	0.0250	"	15.0	ND	102	63.3-131	1.18	20	
Surrogate: 4-Bromochlorobenzene-PID	7.88		"	8.00		98.5	50-150			

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Logos Operating, LLC
PO Box 18
Flora Vista NM, 87415

Project Name: Rosa 43
Project Number: 12035-0114
Project Manager: Larissa Farrell

Reported:
11/15/19 16:29

Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1946013 - DRO Extraction EPA 3570										
Blank (1946013-BLK1)				Prepared: 11/12/19 Analyzed: 11/14/19						
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	48.9		"	50.0		97.7	50-200			
LCS (1946013-BS1)				Prepared: 11/12/19 Analyzed: 11/14/19						
Diesel Range Organics (C10-C28)	499	25.0	mg/kg	500		99.9	38-132			
Surrogate: n-Nonane	50.0		"	50.0		100	50-200			
Matrix Spike (1946013-MS1)				Source: P911034-01 Prepared: 11/12/19 Analyzed: 11/14/19						
Diesel Range Organics (C10-C28)	1530	25.0	mg/kg	500	562	194	38-132			M2
Surrogate: n-Nonane	66.1		"	50.0		132	50-200			
Matrix Spike Dup (1946013-MSD1)				Source: P911034-01 Prepared: 11/12/19 Analyzed: 11/14/19						
Diesel Range Organics (C10-C28)	1480	25.0	mg/kg	500	562	184	38-132	3.51	20	M2
Surrogate: n-Nonane	62.9		"	50.0		126	50-200			

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Logos Operating, LLC	Project Name:	Rosa 43	Reported: 11/15/19 16:29
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Nonhalogenated Organics by 8015 - GRO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1946002 - Purge and Trap EPA 5030A										
Blank (1946002-BLK1)				Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.84		"	8.00		83.5	50-150			
LCS (1946002-BS2)				Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Gasoline Range Organics (C6-C10)	43.8	20.0	mg/kg	50.0		87.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.83		"	8.00		83.3	50-150			
Matrix Spike (1946002-MS2)				Source: P911034-01 Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Gasoline Range Organics (C6-C10)	46.9	20.0	mg/kg	50.0	ND	93.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.89		"	8.00		86.1	50-150			
Matrix Spike Dup (1946002-MSD2)				Source: P911034-01 Prepared: 11/11/19 0 Analyzed: 11/11/19 2						
Gasoline Range Organics (C6-C10)	46.2	20.0	mg/kg	50.0	ND	92.4	70-130	1.41	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.82		"	8.00		85.2	50-150			

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Logos Operating, LLC	Project Name:	Rosa 43	Reported: 11/15/19 16:29
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1946012 - Anion Extraction EPA 300.0/9056A										
Blank (1946012-BLK1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	ND	20.0	mg/kg							
LCS (1946012-BS1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	251	20.0	mg/kg	250		100	90-110			
Matrix Spike (1946012-MS1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	264	20.0	mg/kg	250	ND	106	80-120			
Matrix Spike Dup (1946012-MSD1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	262	20.0	mg/kg	250	ND	105	80-120	0.805	20	

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Logos Operating, LLC	Project Name:	Rosa 43	
PO Box 18	Project Number:	I2035-0114	Reported:
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	11/15/19 16:29

Notes and Definitions

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

** Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.

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Page 1 of 1

Page 10 of 10

5795 US Highway 64, Farmington, NM 87401
24 Hour Emergency Response Phone (800) 382-1879

Ph (505) 632-1221 Fx (505) 632-1865

envirotechinc.com
labadmin@envirotechinc.com



Analytical Report

Report Summary

Client: Logos Operating, LLC

Samples Received: 11/8/2019

Job Number: 12035-0114

Work Order: P911037

Project Name/Location: Rosa 43

Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Walter Hinchman', is written over a horizontal line.

Date: 11/15/19

Walter Hinchman, Laboratory Director



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Envirotech, Inc. holds the Texas TNI certification T104704557-19-2 for the data reported.



Logos Operating, LLC	Project Name:	Rosa 43	Reported: 11/15/19 16:28
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Pit	P911037-01A	Soil	11/08/19	11/08/19	Glass Jar, 4 oz.
	P911037-01B	Soil	11/08/19	11/08/19	Glass Jar, 4 oz.

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Logos Operating, LLC	Project Name:	Rosa 43	Reported: 11/15/19 16:28
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Pit

P911037-01 (Solid)

Reporting

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		98.6 %		50-150	1946002	11/11/19	11/12/19	EPA 8021B	
Nonhalogenated Organics by 8015 - DRO/ORO									
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1946013	11/12/19	11/14/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1946013	11/12/19	11/14/19	EPA 8015D	
Surrogate: n-Nonane		137 %		50-200	1946013	11/12/19	11/14/19	EPA 8015D	
Nonhalogenated Organics by 8015 - GRO									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1946002	11/11/19	11/12/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.3 %		50-150	1946002	11/11/19	11/12/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1946012	11/12/19	11/12/19	EPA 300.0/9056A	

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Logos Operating, LLC	Project Name:	Rosa 43	Reported: 11/15/19 16:28
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1946002 - Purge and Trap EPA 5030A

Blank (1946002-BLK1)

Prepared: 11/11/19 0 Analyzed: 11/11/19 1

Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							
Surrogate: 4-Bromochlorobenzene-PID	8.04		"	8.00		100	50-150			

LCS (1946002-BS1)

Prepared: 11/11/19 0 Analyzed: 11/11/19 1

Benzene	4.94	0.0250	mg/kg	5.00		98.7	70-130			
Toluene	5.05	0.0250	"	5.00		101	70-130			
Ethylbenzene	4.97	0.0250	"	5.00		99.4	70-130			
p,m-Xylene	9.89	0.0500	"	10.0		98.9	70-130			
o-Xylene	4.93	0.0250	"	5.00		98.5	70-130			
Total Xylenes	14.8	0.0250	"	15.0		98.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.17		"	8.00		102	50-150			

Matrix Spike (1946002-MS1)

Source: P911034-01

Prepared: 11/11/19 0 Analyzed: 11/11/19 1

Benzene	5.13	0.0250	mg/kg	5.00	ND	103	54.3-133			
Toluene	5.26	0.0250	"	5.00	ND	105	61.4-130			
Ethylbenzene	5.18	0.0250	"	5.00	ND	104	61.4-133			
p,m-Xylene	10.3	0.0500	"	10.0	ND	103	63.3-131			
o-Xylene	5.12	0.0250	"	5.00	ND	102	63.3-131			
Total Xylenes	15.4	0.0250	"	15.0	ND	103	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	7.90		"	8.00		98.7	50-150			

Matrix Spike Dup (1946002-MSD1)

Source: P911034-01

Prepared: 11/11/19 0 Analyzed: 11/11/19 1

Benzene	5.08	0.0250	mg/kg	5.00	ND	102	54.3-133	1.01	20	
Toluene	5.19	0.0250	"	5.00	ND	104	61.4-130	1.33	20	
Ethylbenzene	5.12	0.0250	"	5.00	ND	102	61.4-133	1.25	20	
p,m-Xylene	10.2	0.0500	"	10.0	ND	102	63.3-131	1.08	20	
o-Xylene	5.05	0.0250	"	5.00	ND	101	63.3-131	1.36	20	
Total Xylenes	15.2	0.0250	"	15.0	ND	102	63.3-131	1.18	20	
Surrogate: 4-Bromochlorobenzene-PID	7.88		"	8.00		98.5	50-150			

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Logos Operating, LLC	Project Name:	Rosa 43	Reported: 11/15/19 16:28
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1946013 - DRO Extraction EPA 3570										
Blank (1946013-BLK1)				Prepared: 11/12/19 1 Analyzed: 11/14/19 1						
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	48.9		"	50.0		97.7	50-200			
LCS (1946013-BS1)				Prepared: 11/12/19 1 Analyzed: 11/14/19 1						
Diesel Range Organics (C10-C28)	499	25.0	mg/kg	500		99.9	38-132			
Surrogate: n-Nonane	50.0		"	50.0		100	50-200			
Matrix Spike (1946013-MS1)				Source: P911034-01		Prepared: 11/12/19 1 Analyzed: 11/14/19 1				
Diesel Range Organics (C10-C28)	1530	25.0	mg/kg	500	562	194	38-132			M2
Surrogate: n-Nonane	66.1		"	50.0		132	50-200			
Matrix Spike Dup (1946013-MSD1)				Source: P911034-01		Prepared: 11/12/19 1 Analyzed: 11/14/19 1				
Diesel Range Organics (C10-C28)	1480	25.0	mg/kg	500	562	184	38-132	3.51	20	M2
Surrogate: n-Nonane	62.9		"	50.0		126	50-200			

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Logos Operating, LLC	Project Name:	Rosa 43	Reported:
PO Box 18	Project Number:	12035-0114	11/15/19 16:28
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Nonhalogenated Organics by 8015 - GRO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1946002 - Purge and Trap EPA 5030A										
Blank (1946002-BLK1)				Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.84		"	8.00		85.5	50-150			
LCS (1946002-BS2)				Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Gasoline Range Organics (C6-C10)	43.8	20.0	mg/kg	50.0		87.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.83		"	8.00		85.3	50-150			
Matrix Spike (1946002-MS2)				Source: P911034-01 Prepared: 11/11/19 0 Analyzed: 11/11/19 1						
Gasoline Range Organics (C6-C10)	46.9	20.0	mg/kg	50.0	ND	93.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.89		"	8.00		86.1	50-150			
Matrix Spike Dup (1946002-MSD2)				Source: P911034-01 Prepared: 11/11/19 0 Analyzed: 11/11/19 2						
Gasoline Range Organics (C6-C10)	46.2	20.0	mg/kg	50.0	ND	92.4	70-130	1.41	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.82		"	8.00		85.2	50-150			

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Logos Operating, LLC	Project Name:	Rosa 43	Reported:
PO Box 18	Project Number:	12035-0114	11/15/19 16:28
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1946012 - Anion Extraction EPA 300.0/9056A										
Blank (1946012-BLK1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	ND	20.0	mg/kg							
LCS (1946012-BS1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	251	20.0	mg/kg	250		100	90-110			
Matrix Spike (1946012-MS1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	264	20.0	mg/kg	250	ND	106	80-120			
Matrix Spike Dup (1946012-MSD1)				Prepared: 11/12/19 0 Analyzed: 11/12/19 1						
Chloride	262	20.0	mg/kg	250	ND	105	80-120	0.805	20	

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Logos Operating, LLC	Project Name:	Rosa 43	
PO Box 18	Project Number:	12035-0114	Reported:
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	11/15/19 16:28

Notes and Definitions

- M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- ** Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.

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