Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NO	OTICES AN	D REPORTS	ON WELLS
Do not use this	form for pro	posals to drill	or to re-enter an
ahandoned well	Hea form 31	IGO-3 (APD) fo	or euch nonneale

Lease Serial No. NMNM6681

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135229A		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NORTH ALAMITO UNIT 333H		
Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrllc.com E-Mail: sford@djrllc.com					9. API Well No. 30-043-21214-00-X1		
3a. Address 1 ROAD 3263 AZTEC, NM 87410	(include area code) 2-3476)	10. Field and Pool or Exploratory Area BASIN MANCOS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T23N R7W NWSE 2215FSL 2531FEL 36.182089 N Lat, 107.615097 W Lon					11. County or Parish, State SANDOVAL COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION							
	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair		Construction	Recom	olete	Other	
☐ Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	Drilling Operations	
BP	Convert to Injection	Plug		☐ Water I	-		
Liner Casing & Cement 3/3/20: MIRU. NU 11 inch 3K annular and TIW 250 low 5 mi valve, lower Kelly, choke man low 5 min, 3000 high 10 min. J (3rd party Well Check Service ftKB. 3/4/20: Drill 6.125 inch hole to 3/5/20: Drill 6.125 inch hole to	in. 1500 high 10 min. PT bi ifold and valves, full openin PT casing to 1500 psi, 30 r s). No regulatory agencies 11,555 ftKB.	lind rams, HO ng safety valv nin. All tests onsite to wit	CR, pipe rams, lead inside Bood and recorness. Drill 6.12	kill valves, cl OP valve 25 ded on char 5 hole to 643	neck 0 1 1 34	NMOCD	
pups, & 6 marker its of 4.5 inch 11.6# P110 BTC casing from TOL: 5141 ftKB to BOL: 11,793 ftFloat collar at 11,779 ftKB, Alpha Sleeve at 11,754 ftKB. 3/6/20: RU BJ cement crew. PT line to 5000 psi. Test good. Cement with 40% excess 156 bbls					564 sx)	MAR 1 2 2020	
	1 1			12	8/3	TRICT III	
14. I hereby certify that the foregoing is	Electronic Submission #5	RATING LLC	sent to the Far	mington	n System		
Name (Printed/Typed) SHAW-M	ARIE FORD		Title REGUL	ATORY SP	ECIALIST		
Signature (Electronic Submission)			Date 03/09/2020				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JOHN HO TitlePETROLE	HN HOFFMAN TROLEUM ENGINEER Date 03/10/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Tid- 19 U.S.C. Session 1001 and Tid- 42	II C C Section 1212 make it a	sima for any na	son knowingly on	urillfully to m	ake to any department o	r agency of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #506360 that would not fit on the form

32. Additional remarks, continued

13.3 ppg, 1.56 yield, 7.70 gps. Displaced with 138 bbls FW with biocide. Bump plug to 3038 psi, hold 5 min. Check floats, floats held. 32 bbls good cement back to surface. TOC: 5,141 ft. BOC: 11,793 ft. 3/7/20: ND BOP. Install night cap. Rig released at 00:00