

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM66816. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM135229A8. Well Name and No.  
NORTH ALAMITO UNIT 529H9. API Well No.  
30-043-21335-00-X110. Field and Pool or Exploratory Area  
ALAMITO  
BASIN MANCOS11. County or Parish, State  
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DJR OPERATING LLCContact: SHAW-MARIE FORD  
E-Mail: sford@djrlc.com3a. Address  
1 ROAD 3263  
AZTEC, NM 874103b. Phone No. (include area code)  
Ph: 505-632-3476

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23N R7W NWSE 2229FSL 2517FEL  
36.182129 N Lat, 107.615051 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Intermediate Casing & Liner**

2/16/20: MIRU. NU 11 inch 3K BOP on pre-set 9.625 36# J55 LTC casing with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 psi low 5 min. 1500 psi high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 psi low 5 min, 3000 psi high 10 min. PT 9.625 36# J55 LTC casing to 1500 psi, 30 min. All tests good and recorded on chart (3rd party Well Check Services). No regulatory agencies onsite to witness. Drill 8.75 inch hole to 4,418 ftKB.

2/17/20: Drill 8.75 inch hole to 5,681 ftKB. RU casing crew. Run 133 jts & 1 pup of 7 inch 26# J55 LTC casing set at 5,671 ftKB. Float collar at 5,626 ftKB.

2/18/20: RU BJ Services. Cement with 55% excess on both lead and tail. 5000 psi PT on lines. Test good & recorded on chart. Pump 10 bbls 7% KCL water spacer at 8.3#, followed by 50 bbls (74 sx), 11 ppg, 3.82 yield, 25.75 gpg weighted spacer, followed by LEAD: 154 bbls (388 sx) 12.3 ppg, 2.34

NMOC

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DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #505229 verified by the BLM Well Information System****For DJR OPERATING LLC, sent to the Farmington****Committed to AFMSS for processing by JOHN HOFFMAN on 03/04/2020 (20JH0137SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/03/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOHN HOFFMAN

Title PETROLEUM ENGINEER

Date 03/04/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #505229 that would not fit on the form**

**32. Additional remarks, continued**

yield, 13.4 gps. TAIL: 64 bbls (251 sx) 13.5 ppg, 1.49 yield, 7.24 gps. Displaced with 215 bbls FW. Bump plug to 2934 psi, hold for 5 min. Check floats. Floats held. 55 bbls good cement to surface. TOC: 14 ftKB. BOC: 5.671 ftKB. No regulatory agencies onsite to witness. RD cementers. ND BOP. Install night cap. WSI. Skid Rig to 528H @ 18:00