

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM6681
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM135229A
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. NORTH ALAMITO UNIT 529H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T23N R7W NWSE 2229FSL 2517FEL 36.182129 N Lat, 107.615051 W Lon		9. API Well No. 30-043-21335-00-X1
		10. Field and Pool or Exploratory Area ALAMITO BASIN MANCOS
		11. County or Parish, State SANDOVAL COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Amended Liner Casing & Cement** to show top & bottom of cement

2/27/20: MIRU. NU 11 inch 3K BOP on 7 inch 26# J55 LTC casing with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 psi low 5 min, 3000 psi high 10 min. PT 7 inch 26# J55 LTC casing to 1500 psi. 30 min. All tests good and recorded on chart (3rd party Well Check Services). No regulatory agencies onsite to witness.

Drill 6.125 inch hole to 8,129 ftKB.

2/28/20: Drill 6.125 inch hole to 12,286 ftKB.

2/29/20: Drill 6.125 inch hole to 15,069 ftKB.

3/1/20: Drill 6.125 inch hole to 15,368 ftKB TD. 5,173 TVD. TOH.

3/2/20: RU casing crew. Run 240 jts, 3 pups, 5 marker jts of 4.5 inch 11.6# P110 BTC casing set at

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DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #506369 verified by the BLM Well Information System  
For DJR OPERATING LLC, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 03/10/2020 (20JH0144SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/09/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 03/10/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #506369 that would not fit on the form**

**32. Additional remarks, continued**

TOL: 5,329 ftKB. BOL: 15,365 ftKB. Float Collar at 15,351 ftKB. Alpha Sleeve at 15,326 ftKB. RU BJ  
Services. 6500 psi PT on lines. Test good & recorded on chart. Cement 4.5 inch casing with 40%  
excess. 238 bbls (856 sx) 13.3 ppg, 1.56 yield, 7.70 gps. Displaced with 192 bbls FW with biocide.  
Bump plug to 3143 psi, hold for 5 min. Check floats. Floats held. 15 bbls good cement to surface.  
TOC: 5,329 ft. BOC: 15,365 ft.  
3/3/20: ND BOP. Install nightcap. WSI. Rig released at 05:00



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM6681
2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1 ROAD 3263 AZTEC, NM 87410	7. If Unit or CA/Agreement, Name and/or No. NMNM135229A
3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. NORTH ALAMITO UNIT 529H
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

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**Production Liner & Casing**

2/27/20: MIRU. NU 11 inch 3K BOP on 7 inch 26# J55 LTC casing with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 psi low 5 min, 3000 psi high 10 min. PT 7 inch 26# J55 LTC casing to 1500 psi, 30 min. All tests good and recorded on chart (3rd party Well Check Services). No regulatory agencies onsite to witness.

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3/2/20: RU casing crew. Run 240 jts, 3 pups, 5 marker jts of 4.5 inch 11.6# P110 BTC casing set at

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DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #505265 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 03/03/2020 (20JK0141SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/03/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title JOE KILLINS PETROLEUM ENGINEER	Date 03/03/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

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**Additional data for EC transaction #505265 that would not fit on the form**

**32. Additional remarks, continued**

TOL: 5,329 ftKB. BOL: 15,365 ftKB. Float Collar at 15,351 ftKB. Alpha Sleeve at 15,326 ftKB. RU BJ  
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Bump plug to 3143 psi, hold for 5 min. Check floats. Floats held. 15 bbls good cement to surface.  
3/3/20: ND BOP. Install nightcap. WSI. Rig released at 05:00 ✓