Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

11. County or Parish, State

☐ Water Disposal

SANDOVAL COUNTY, NM

5. Lease Serial No. NMNM6681

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well - Use form 3160-3 (APD) for such proposals

abandoned wen. Ose form 3 roo-	EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Oth	7. If Unit or CA/Agreement, Name and/or No. NMNM135229A		
1. Type of Well		8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other		NORTH ALAMITO UNIT 523H	
	ntact: SHAW-MARIE FORD	9. API Well No.	
DJR OPERATING LLC E-Mail: sfor	d@djrllc.com	30-043-2134 1400/ -X1	
3a. Address 1 ROAD 3263	3b. Phone No. (include area code) Ph: 505-632-3476	10. Field and Pool or Exploratory Area BASIN MANCOS	
AZTEC, NM 87410	FII. 505-052-5470	WILDCAT	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent✓ Subsequent Report	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation	□ Water Shut-Off□ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplete☐ Temporarily Abandon	☑ Other Drilling Operations	

☐ Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Surface Casing & Cement

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23N R7W NWSW 1996FSL 694FWL

36.181514 N Lat, 107.622001 W Lon

3/5/20; MIRU. Drill 12.25 inch hole to 385 ft. Run 13 jts 9.625 inch 36# J55 STC casing set at 380 ftKB. Float collar at 350 ftKB. Cement with 50% excess. Pump 10 bbls FW spacer, 31 bbls (109 sx) Type I-II cement with 20% Fly Ash at 14.5 ppg, 1.61 yield. Drop plug, displace with 26 bbls FW. Bump plug at 250 psi. 10 bbls good cement to surface. Check floats. Floats held. RDMO.

☐ Convert to Injection

NMOCD REC'D 3-12-2020

14. I hereby certify that the foregoing is true and correct. Electronic Submission #506934 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 03/12/2020 (20JH0149SE)						
Name(Printed/Typed)	SHAW-MARIE FORD	Title	REGULATORY SPECIALIST			
Signature	(Electronic Submission)	Date	03/12/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACC	CEPTED		OHN HOFFMAN PETROLEUM ENGINEER	Date 03/12/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						