Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						STATE 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. NMNM135229A		
1. Type of Well						8. Well Name and No.		
Oil Well Gas Well Other						NORTH ALAMITO UNIT 403H		
2. Name of Operator Contact: SHAW-MARIE FORD DJR OPERATING LLC E-Mail: sford@djrllc.com						9. API Well No. 30-045-38184-00-X1		
				. (include area code) 2-3476)	10. Field and Pool or Exploratory Area BASIN MANCOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State		
Sec 36 T23N R8W SESE 414FSL 626FEL 36.177185 N Lat, 107.626480 W Lon						SAN JUAN COUNTY, NM		
12.	CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
□ Notice of	Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	U Water Shut-Off	
□ Notice of Intent		□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclam	ation	U Well Integrity	
🛛 Subsequer	nt Report	Casing Repair	🗖 Nev	Construction	🗖 Recom	plete	☑ Other Drilling Operations	
Final Aba	andonment Notice	□ Change Plans	-	g and Abandon	- 1	arily Abandon		
	BP	Convert to Injection	h Dug Back Water Disposal		Disposal			
Attach the Bon following com testing has bee	nd under which the wor	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices must be fil inal inspection.	the Bond No. or sults in a multip	n file with BLM/BIA e completion or reco	A. Required su ompletion in a	bsequent reports must be new interval, a Form 316	filed within 30 days 0-4 must be filed once	
3/25/20: MI at 367 ftKB, 20% fly ash	sing & Cement RU <mark>, Drill 12.25 incl</mark> Cement with 50% at 14.5 ppg, 1.61	<mark>h hole to 372 ftKB</mark> , Run 1 excess. Pump 10 bbls F yield. Displace with 25 bt <mark>face</mark> , Check floats, floats	W spacer, 31 ols FW. Drop	bbls (109 sx) Ty	pe I-II ceme	ent with		
14. I hereby certi	fy that the foregoing is	true and correct.						
	c	Electronic Submission # For DJR OF Committed to AFMSS for p	PERATING LLC	, sent to the Far	mington	-		
Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY S						ECIALIST		
Signature (Electronic Submission) Date 04/06/2020								
		THIS SPACE FO		L OR STATE	OFFICE U	SE		
Approved By	\CCEPT				EER	Date 04/06/2020		
certify that the appl	d. Approval of this notice does attable title to those rights in the act operations thereon.	Office Farmington						
		U.S.C. Section 1212, make it a statements or representations as		erson knowingly and		ake to any department or	agency of the United	
(Instructions on pag	ge ²⁾ ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLM		D ** BLM REVISE	D **	