

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. STATE
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM135229A
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. NORTH ALAMITO UNIT 404H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T23N R8W SESE 432FSL 635FEL 36.177235 N Lat, 107.626512 W Lon		9. API Well No. 30-045-38188-00-X1
		10. Field and Pool or Exploratory Area N ALAMITO UNIT MANCOS OIL POOL
		11. County or Parish, State SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice BP	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Intermediate Casing &amp; Cement

4/8/20: MIRU ad 920. NU 11 inch 3K BOP on pre-set 9.625 36# J55 surface casing with install 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high for 10 min. PT pre-set 9.625 inch surface casing to 1500 high 30 min. All tested good & recorded on chart (3rd party Well Check Services). No regulatory agencies onsite to witness. Drill 8.75 inch hole to 4347 ftKB.

4/9/20: Drill 8.75 inch hole to 5487 ftKB.

4/10/20: RU casing crew. Run 124 jts of 7 inch 26 lb J55 LTC casing set at 5477 ftKB. Float collar at 5432 ftKB. RU BJ cement crew. PT 4000 psi on lines. Test good & recorded on chart. Cement with 55% excess on both lead & tail as follows: pump 10 bbls FW spacer with 7% KCL at 8.3 ppg, followed by 50 bbls (80 sx) weighted spacer at 11 ppg, 3.52 yield, 21.96 gps. Followed by LEAD: 160 bbls

OCD Received  
4/15/2020

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #510686 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 04/14/2020 (20JK0236SE)</b>	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/14/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOE KILLINS Title PETROLEUM ENGINEER	Date 04/14/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Additional data for EC transaction #510686 that would not fit on the form

### 32. Additional remarks, continued

(383 sx) 12.3 ppg, 2.34 yield, 13.4 gps. TAIL: 62 bbls (232 sx) 13.5 ppg, 1.5 yield, 7.24 gps.  
Displaced with 208 bbls FW. Drop plug. Bump plug at 2200 psi & hold for 5 min. Check floats. Floats held. 48 bbls of good cement back to surface. TOC: surface BOC: 5487 ftKB. ND BOP. Install night cap. Release rig to NAU 401H at 10:00.