## District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Date:

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

OCD Received

4/7/2020

5 Copies

Form C-104

Revised Feb. 26, 2007

<u>District IV</u> 1220 S. St. Franc	cis Dr., San	ta Fe, NM 87:	505	12	Santa Fe, N	M 87505	•				AMENDED REPOR	₹Т	
	I.			R ALI	OWABLE		'HO	RIZATIO	OT V	TRANS		``	
<sup>1</sup> Operator n								<sup>2</sup> OGRID Number 372171					
Hilcorp Ener 382 Road 31	any			<sup>3</sup> Reason for Filing Code									
Aztec, NM 8							Add Zor						
<sup>4</sup> API Number 5 Po 30-039-23387			Pool Name  Devils Fork - Mesaverde					<sup>6</sup> Pool Code 17620					
					Canyon Lar					Vell Numl	Number 344		
II. 10 Su													
К 30		Township 25N	N 06W		Feet from the 1808					/West line VEST	•		
		ole Locatio		T 4 T 1	T	N 41/6 41	<b>.</b> .	E 46 41	T	/XX7 4 1*			
UL or lot no.		Township	Range	Lot Idn						West line			
Lse Code F 13 Producing Mo Code F		Code		onnection ate	<sup>15</sup> C-129 Permit Number <sup>16</sup> (		<sup>16</sup> C	C-129 Effective Date		17 C	<sup>17</sup> C-129 Expiration Date		
		Transport	ters										
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W		
248440		Western Refining									O		
151618		Enterprise Field Services LLC									G		
												_	
		etion Data											
<sup>21</sup> Spud Da 04/24/198		<sup>22</sup> Ready 11/09/20			<sup>23</sup> TD <del>-6508'</del> 6510'	<sup>24</sup> PBTD 6492'			rations 5289'		<sup>26</sup> DHC, MC DHC 5074		
		11/0//20		g & Tubii						30 Saci	ks Cement	-	
<sup>27</sup> Hole Size 12 1/4"				", 24#, K		<sup>29</sup> Depth Set 221'					165 cf		
7 7/8"			4 ½", 11.6#, K-55			6509'			1255 cf		255 cf		
			2 3/8	", 4.7#, J	-55	64	71'						
V. Well													
			•		Test Date 1/09/2019	<sup>34</sup> Test Length 24 hr.		h 35 T	bg. Pres 107 psi		<sup>36</sup> Csg. Pressure 107 psi		
			<sup>38</sup> Oil <sup>39</sup> 6 bbl		<sup>9</sup> Water 2 bbl						41 Test Method N/A		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION  Approved by:   Standar Sandl							
	(	Cherylene	Weston	n									
Printed name:  Cherylene Weston						Title: District Supervisor							
Title:						Approval Date	:	5/26/20				_	
E-mail Addres	ss:	ations Regul	-										
cweston@hilcorp.com           Date:         04/07/2020           Phone:         (505) 564-0					,								
Date. 04/01/2020 FHORE. (303) 304-0//3					11								

The well is currently not producing. A redelivery report will be submitted when returned to production.