

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMSF078875	
2. Name of Operator HILCORP ENERGY COMPANY    Contact: CHERYLENE WESTON E-Mail: cweston@hilcorp.com				6. If Indian, Allottee or Tribe Name	
3. Address    1111 TRAVIS STREET HOUSTON, TX 77002			3a. Phone No. (include area code) Ph: 505-564-0779		7. Unit or CA Agreement Name and No. 891001059C
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface    NESW 1808FSL 1850FWL 36.368378 N Lat, 107.510223 W Lon  At top prod interval reported below    NESW 1808FSL 1850FWL 36.368378 N Lat, 107.510223 W Lon  At total depth    NESW 1808FSL 1850FWL 36.368378 N Lat, 107.510223 W Lon				8. Lease Name and Well No. CANYON LARGO UNIT 344	
14. Date Spudded 04/24/1984		15. Date T.D. Reached 05/09/1984		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/07/2019	
17. Elevations (DF, KB, RT, GL)* 6882 GL		10. Field and Pool, or Exploratory DEVIL'S FORK			
11. Sec., T., R., M., or Block and Survey or Area    Sec 30 T25N R6W Mer NMP		12. County or Parish RIO ARriba		13. State NM	
18. Total Depth:    MD    6510 TVD    6510		19. Plug Back T.D.:    MD    6492 TVD    6492		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 K-55	24.0	0	221		153		0	
7.875	4.500 K-55	11.6	0	6509		1162		1755	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6471							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5198	5289	5198 TO 5208		10	OPEN
B)			5211 TO 5240		10	OPEN
C)			5247 TO 5276		10	OPEN
D)			5285 TO 5289		10	OPEN

## 26. Perforation Record

Depth Interval	Amount and Type of Material
5198 TO 5289	47,600# 20/40 AZ SAND, 57,600 GAL TREATED WATER, FLUSH W/3300 GAL WATER

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	11/09/2019	24							GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 107 SI	Csg. Press. 107.0	24 Hr. Rate	Oil BBL 6	Gas MCF 2	Water BBL 2	Gas:Oil Ratio	Well Status OSI	

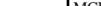
## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508726 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production → ▤	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate → ▤	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

<p>30. Summary of Porous Zones (Include Aquifers):</p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p>31. Formation (Log) Markers</p>
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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

[illegible]

32. Additional remarks (include plugging procedure):  
The well is currently shut-in. It will produce as a Devils Fork Mesaverde/Devils Fork Gallup commingle under DHC-5074. A redelivery sundry will be filed when returned to production.

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

Electronic Submission #508726 Verified by the BLM Well Information System.  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 03/30/2020 (20JK0141SE)

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Name (please print) CHERYLENE WESTON Title OPERATIONS/REGULATORY TECH SR.

Name (please print) CHERYLENE WESTON Title OPERATIONS/REGULATORY TECH SR.

Date 03/27/2020

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## Revisions to Operator-Submitted EC Data for Well Completion #508726

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMSF078875	NMSF078875
Agreement:		891001059C (NMNM78383C)
Operator:	HILCORP ENERGY COMPANY 382 ROAD 3100 AZTEC, NM 87410 Ph: 505-564-3000	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH-SR E-Mail: cweston@hilcorp.com  Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com  Ph: 505-564-0779
Tech Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH-SR E-Mail: cweston@hilcorp.com  Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com  Ph: 505-564-0779
Well Name: Number:	CANYON LARGO UNIT 344	CANYON LARGO UNIT 344
Location: State: County: S/T/R: Surf Loc:	NM RIO ARRIBA Sec 30 T25N R6W Mer NMP NESW 1808FSL 1850FWL 36.368378 N Lat, 107.510223 W Lon	NM RIO ARRIBA Sec 30 T25N R6W Mer NMP NESW 1808FSL 1850FWL 36.368378 N Lat, 107.510223 W Lon
Field/Pool:	DEVILS FORK MESAVERDE	DEVIL'S FORK
Logs Run:		
Producing Intervals - Formations:	DEVILS FORK MESAVERDE	MESAVERDE
Porous Zones:	OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CHACRA MESAVERDE MANCOS GALLUP	OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CHACRA MESAVERDE MANCOS GALLUP
Markers:		