m 3160-5 June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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5. Lea

Expires: January 31, 2018 5. Lease Serial No.

FORM APPROVED

OMB No. 1004-0137

NMNM-122639
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other **LONE MESA UNIT #001H** 9. API Well No. 2. Name of Operator **Enduring Resources IV LLC** 30-045-35895 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) Basin FC 200 Energy Court Farmington NM 87401 505-636-9743 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) San Juan, NM SHL: 1863' FSL & 1936' FEL, Sec 28 T22N, R8W BHL: 1835' FSL & 0 FWL, Sec 28 T22N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐Production (Start/Resume) ☐ Water ShutOff Acidize Deepen ☐ Notice of Intent ☐ Hydraulic Fracturing Alter Casing Reclamation ☐ Well Integrity ■ New Construction Recomplete Other Amended Casing Repair Subsequent Report Intermediate Casing Change Plans □ Temporarily Abandon ☐ Plug and Abandon Final Abandonment Notice ■Water Disposal ☐Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Enduring would like to amend the following: 5/2/19 - MIRU. PSI tested 9-5/8" csg to 1500# for 30 min - Good Test 5/3/19- 8-3/4" Drilling ahead. Intermediate TD 8-3/4" @ 998' RIH, w / 22 jts of 7", 23# J-55, LT&C set @ 992', FC @ 946' 5/4/19-Held PJSM, Performed Cement Job as follows PJSM, test lines to 3500 psi, Pumped 10 bbls waterspacer . Pumped 23.7 bbls (70 sx) Lead Cement at 12.3. Pumped 23.1 bbls (110 sx) Tail Cement at 15.8 ppg. Dropped plug and displaced with 38 FW. Circulate 12bbis cement to surface. Enduring Resources will conduct 7" psi csg test at later date & file on the final casing sundry. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Lacey Granillo Title: Permitting Specialist** Date: 7/3/19 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

