

### RECEIVED

JUL 03 2019

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

# BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND GOOD Field Office

ANDrigOG Field Office 5. Lease Serial No.

25000			W 1						Bu	reau o	n La	no w	anageme	NIV	INM-1226	539	
1a. Type of W		_	Oil Well New Well	⊠v □v	Vell Vork Over	□Dry □Deepen	Oth	er g Back	□Diff.	Zones		Hydran	lic Fracturing	6.	If Indian,	Allottee or	Tribe Name
o. Type of C	ompiction		Other:		VOIR OVEI				mended	Zones	<u> </u>	Tiyutau	ne i raciui nig	7.	Unit or CA	A Agreeme	nt Name and No.
2. Name of O		ıc														ne and We	
3. Address									. Phone N		ude ar	rea coo	le)		API Well		•
200 Energy Co				,		77 .	n I I		5-636-974	3	-				045-3589		
4. Location of	i well (kep	ort toc	mon ciear	iy and	in accord	iance with t	rederai i	requiren	nents) *					Bas	Field and	Pool or E	xploratory
At surface SHL: 1863'	FSL & 1936	5' FEL, S	ec 28 T22	N, R81	M 1					NMO	CD				Sec., T., I Survey or 22N 8W	R., M., on r Area	Block and
BHL: 1842' F	SL & 11' F	WL, Sec	28 T22N,	R8W	L				Jl	JL 2	3 2	2019		12.	County on Juan	or Parish	13. State NM
At ton mead in	ntamial ran	artad h	alour Atto	tol do	m+lo				010	Thic	7						
At top prod. in 14. Date Spuce		orted be			). Reached	1		16. D	ate Compl	eted 5/3	0/19	-	- Contraction	17.	Elevation	ns (DF, RK	B, RT, GL)*
2/25/19			5/9/19						D& A			to Pro		675	6'		, ,
18.	Total Depti 701'		9' MD			19. Plug B	Back T.D 701' T		9' MD	20	D. De	pth Br	idge Plug Se		D TVD		
21. Type Elec	tric & Othe	er Mech	anical Log	gs Rui	n (Submit	copy of eac	ch)			22	2. Wa	s well	cored?				nit analysis)
								·				s DST rection	run? al Survey?			Yes (Subn Yes (Subn	. ,
Form 3160-4 (June 2015)					UNI	TED STA	ATES		٥	ON		UE	NTIAL				
23. Casing and	d Liner Red	cord (Re	port all st	rings	set in well	)				UIN	1 11	UL	HILL	-			
Hole Size	Size/Gra	de	Wt. (#ft.)		Top (MD)	Bottom (	(MD)	Stage C	ementer epth	No. o	of Sks. of Cen	. &	Slurry Ve (BBL)	ol.	Cement	Top*	Amount Pulled
12-1/4"	9 5/8",	J-55	36	0		321′ N	MD	De	Бриг		190	ile III	207		surface		
8-3/4"	7", J-		23	0		992' N	MD			· · · · · · · · · · · · · · · · · · ·	180		263		surface		
6-1/8"	4-1/2"	,155	11.6	0		3819'	MD			TO	)L 955	5'					
24. Tubing l	Record																
Size		et (MD)	Pack	er Dep	it (MD)	Size		Depth !	Set (MD)	Packer	Depth	(MD)	Size		Depth	Set (MD)	Packer Depth (MD)
2-7/8",6.5#,I 80 EUE 8rd	L- 908'																
25. Producir									foration Re			1	·				
FC	Formation	1	-	1	Гор	Bottor	_		Perforated In rfed: 955		MD	-	Size	No. 1	Holes	-	Perf. Status
								rie rei	1eu. 955	-3013	IVID						
27. Acid, Fr			Cement S	queez	e, Post hy					,							
De 955'-3819' N	epth Interval					A	Amount, T	ype of M	Aaterial and	Date of C	Chemic	cal Disc	losure upload	on Fra	cFocus.org		
					*												
28.Production		Hours	Test		Oil	Gas	Wa	4	Oil Gra		10	as	Dunda	ation N	Method		
Date First Produced	Test Date Will file	Tested	Produ	ction	BBL	MCF	BB		Corr. A			ravity	Flowin		vietnoa		
Will file	on	24 hr	-														
on . delivery	delivery sundry													ACC	EPTED	FOR REC	
Sundry Choke	Tbg.	Csg.	24 Hr		Oil	Gas	Wa	ter	Gas/Oil		W	ell Sta	tus			WA KEC	ORD
Size	Press. Flwg. SI	Press.	Rate		BBL	MCF	ВВ		Ratio			roducii	ng	J	UL 19		
28a. Produc	rtion - Inter	val R											BY.	MIN	GTON #	11	
	Test Date	Hours	Test		Oil	Gas	Wa	ter	Oil Gra	vity	G	as	Produc			OF	FICE
Produced		Tested	Produ	ction	BBL	MCF	BB		Corr. A.			ravity			V	14	
		1			1												



se se	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
(See instr		spaces for	additional da	ta on pag	ge 2)							
	uction - Inter											
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method			
Choke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
8c. Produ	action - Inter	val D										
ate First roduced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method			
hoke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
8. Dispos	sition of Gas	(Solid, us	sed for fuel, ve	ented, etc	.)				~			
								31. Formati	on (Log) Markers			
Show a	all important	zones of p	orosity and co	ntents the	ereof: Cored i	ntervals and all shut-in pressure	I drill-stem tests, es and			-p		
Formation		Тор	Botton	n	De	scriptions, Con	ntents, etc.		Name	Top  Meas. Depth		
	LAND COAL	340		-					-	Wieas. Depui		
2. Additi	ional remark:	s (include	plugging pro	cedure).								
					g a check in t	he appropriate	boxes:					
3. Indica	ate which iter	ms have b		y placin		he appropriate Geologic Report	boxes: □DST Repo	rt	☑ Directional Survey			
3. Indica	ate which iter	ms have b	een attached	oy placin				rt	☑ Directional Survey			

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

5. Lease Serial No.

NMNM-122639

200 Energy Court Farmington NM 87402   505-636-9743   30-045-35895						7						_	_	.= =/===				
Courtesy Copy   Same of Operation   Same of	**														6. If	Indian,	Allottee or	Tribe Name
2. Name of Operator   Circularing Resources IV LLC   3a. Phone No. (Include area code)   5a. Phone N	b. Type of C	ompletion			□w	ork Over	Deepen	□P	lug Back	☐Diff.	Zones	□ŀ	lydrauli	c Fracturing	7. U	nit or CA	A Agreeme	nt Name and No.
Sandares				Other:					An	nended							0	
2006 Finery Court Farmington NN 87402   505-636-5493   30-045-35895   10. Field and Proof Exploratory and in accordance with Federal requirements   NMOGD   10. Field and Proof Exploratory   11. Sec. 7, R. M., on Block and   12. Sec. 8, R. M.,			.LC															
4. Location of Well (Report location clearly and in accordance with Federal requirements)   Name	3. Address	numb Fairmai		UBA 07403								de are	ea cod	?)				
Sept					y and	in accord	dance with I	Federa		nents) *					-			ploratory
State   Stat									,	N	MOCD				Basin	n FC		
14. Dark Spudded		FSL & 1936	5' FEL. S	Sec 28 T22N	I. R8V	V J						วกาจ	À			Survey or		Block and
Auton prod. interval reported below At total depth   15. Date 7.1D. Reached   15. Date 7.1D. Reached   15. Date 7.1D. Reached   15. Date 7.1D. Reached   16. Date Completed \$53019   17. Elevations (DF, RKB, RT, GL)*   6756							C	0111	toer	Cont	บ่อ	7010					or Parish	13. State
Al Date Spanded   15. Date 1.D. Reached   15. Date 1.D. Reached 1.D. R								Our	cesy	COPI	TOL	11	H		San	Juan		NM
18.   Total Depth: 3859' MD	At top prod. is	nterval rep	orted b	elow At tot	al der	oth			1	11211	(101		•					
18. Total Depth: 3859' MD		ided			e T.D	Reached	d		16. Da				to Deo	d			ns (DF, RK	B, RT, GL)*
TVD   TVS (Submit analysis)   TVD   TVD   TVS (Submit analysis)   TVD   TVS (Submit analysis)   TVD   TVS (Submit analysis)   TVD   TVS (Submit analysis)   TVS (Submit analysis   TVS (Submit analysis   TVS (Submit analysis   TVS (Su		Total Dont	. 201			1	10 Dluc D	a als T	D. 2010									
22. Was well cored?   Was DST run?   Directional Survey?   No   Yes (Submit report)	10.	^		טואו כי			_			, IAID	20.	. 101		-50 1 105 30				
Was DST run?   Directional Survey?   No   Yes (Submit report)   No   Yes (Submit report)   No   Yes (Submit copy)	21. Type Elec			hanical Log	s Run	(Submit					22	. Was	s well o	ored?	⊠1	No $\square$	Yes (Subm	nit analysis)
CONFIDENTIAL	V F =							,										
Confidence   Con												Dir	ectiona	d Survey?		No 🗵	Yes (Subm	nit copy)
Confidence   Con								·			·							
CONFIDENTAL		•				LIMI	TED CT	A TEC										
Hole Size   Size/Grade   Wt. (#t.)   Top (MD)   Bottom (MD)   Stage Cementer   Top of Size   Cement   Top of Size   Top of	(June 2015)					UNI	LIED SIA	AIES			וואחי		JEI	INITIAL				
12-1/4"   95/8", J-55   36   0   321' MD   190   207   surface	23. Casing and	d Liner Red	cord (R	eport all sti	ings s	set in well	1)			L	UIN	Ш	الال	ALIVE	•			
12-1/4"   95/8", J-55   36   0   321' MD   190   207   surface				Î	T			(MD)	Stage C	ementer	No. o	f Sks.	&	Slurry Vo	1.	Cement	Top*	Amount Pulled
8-3/4° 7°, J-55 23 0 992′ MD 180 263 surface  6-1/8° 4-1/2°, J55 11.6 0 3819′ MD TOL 955′  24. Tubing Record  Size Dept Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  2-7/8°, 6-58, L-908′ 80 EUE 8rd  25. Producing Intervals  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  FC Pre Perfed: 955′-3819′ MD  27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org  Depth Interval A  Date First Test Date Hours Nill file Tested on 24 hr delivery sundry sundry sundry  8 Press. Flwg. Size Production - Interval B  Date First Test Date Hours Test Date BBL MCF BBL Ratio Producing  28 Production - Interval B  Date First Test Date Hours Test Date BBL MCF BBL Ratio Producing  28 Production - Interval B  Date First Test Date Hours Test Date BBL MCF BBL Ratio Production Method	12-1/4"	9 5/8"	1-55		-		1		De	pui								
24. Tubing Record  Size Dept Set (MD) Packer Dept (MD) Size Depth Set (MD) Packer Depth (MD)  2-7/8",6-58,4" 908'  80 EUE 8rd  25. Producting Intervals  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  FC Preference Sp5"-3819' MD  27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org  Depth Interval A Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org  28. Production - Interval A  Date First Test Date Hours Vill file Tested on delivery delivery sundry sundry  Size Press. Flwg. Size Production - Interval B  Date First Test Date Hours Test Oil Gas Water Gas/Oil Well Status Producing  28a. Production - Interval B  Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method  28b. Water Gas/Oil Well Status Producing  28a. Production - Interval B  Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method					0		-							263	_			
24. Tubing Record  Size Dept Set (MD) Packer Dept (MD) Size Depth Set (MD) Packer Depth (MD)  2-7/8",6.5#,L-9 908'  25. Producing Intervals  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  Pre Perfed: 955'-3819' MD  27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org  Depth Interval A Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org  28. Production - Interval A Date First Test Date Hours Wall file on delivery sundry sundry  Choke Tog. Csg. Press. Flwg. Press. Flwg. Press. Flwg. Press. Flwg. Size Production - Interval B Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Producting Producing Size BBL Ratio Producing Size Production Method Producing Size BBL Ratio Producing Size Press. Flwg. Size Press. Press. Rate BBL MCF BBL Ratio Production Method Production M				11.6	0		3819'	MD	1		ТО	L 955	,					
Size   Dept Set (MD)   Packer Dept (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)									•								,	
Size   Dept Set (MD)   Packer Dept (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	24. Tubing	Record																
25. Producting Intervals  Formation  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  Perf. Status  Production  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  Perf. Status  Production  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  Perf. Status  Production  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  Perf. Status  Production  Focus.org  Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org  28. Production  Test  Date First  Test Date  Will file  On  On  delivery  sundry  delivery  sundry  sundry  sundry  Size  Press.  Press.  Rate  BBL  MCF  BBL  Gas  Water  Gas/Oil  Gas  Water  Gas/Oil  Well Status  Production  Producing  Production  Producing  Production  Producing  Production  Producing  Production Method  Production  Producing  Production  Production  Production  Production  Production  Production  Production Method  Production  Production  Production Method  Production Method	Size	Dept S	et (MD)	Pack	ет Дері	t (MD)	Size		Depth S	Set (MD)	Packer I	Depth (	(MD)	Size		Deptl	h Set (MD)	Packer Depth (MD
25. Producing Intervals  Formation  Top  Bottom  Perforated Interval  Pre Perfed: 955'-3819' MD  27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org  Depth Interval  Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org  28. Production - Interval A  Date First  Produced  Will file  on  delivery delivery sundry Sundry  Choke  Tbg. Size  Press. Flwg. Size  Press. Flwg. Size  Press. Press. Press. Press. Size  Press. Press. Press. Press. Press. Size  Press. Press. Press. Press. Press. Press. Size  Production - Interval B  Date First Test Date BBL  MCF  BBL  Gas  Water  Gas/Oil BBL  Ratio  Production  Well Status Production		L- 908'																
FC Prefected: 955'-3819' MD  27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org  Depth Interval A Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org  28. Production - Interval A  Date First Produced Will file on delivery sundry  Choke Tbg. Csg. Press. Pre		I-t1							26 Dowl	Canatian D	2000							
Pre Perfed: 955'-3819' MD  27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org  Depth Interval A	25. Producii				Т	op	Botton	m						Size	No. H	oles		Perf. Status
Depth Interval A  28. Production - Interval A  Date First Produced Will file on Office of Chemical Disclosure upload on FracFocus.org  Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org  Water Oil Gravity Gas Production Method Flowing  Water Oil Gravity Flowing  Water Gas/Oil Well Status Producing  Production - Interval B  Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method	FC								Pre Per	fed: 955	'-3819'	MD						
Depth Interval A  28. Production - Interval A  Date First Produced Will file on Office of Chemical Disclosure upload on FracFocus.org  Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org  Water Oil Gravity Gas Production Method Flowing  Water Oil Gravity Flowing  Water Gas/Oil Well Status Producing  Production - Interval B  Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method																-		
28. Production - Interval A  Date First Produced Will file on delivery sundry Sundry Choke Tbg. Csg. Press. Press. Press. Flwg. Size  Production - Interval B  Date First Test Date Hours Production BBL MCF BBL Corr. API.  Water BBL Corr. API.  Gas Gravity Flowing  Water Gas/Oil Well Status Producing  Well Status Producing  Well Status Producing  Production - Interval B  Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method	27. Acid, Fr	acture, Tre	atment	, Cement S	queez	e, Post hy	draulic frac	turing	chemical	disclosur	es on Fra	cFocu	is.org	•				
Date First Test Date Hours Produced Will file on delivery sundry Sundry Size Press. Flwg. Size Press.	De	epth Interval					A	Amount	Type of M	faterial and	Date of C	hemic	al Discl	osure upload	on Frac	Focus.org		
Date First Produced Will file on delivery sundry  Choke Size Press. Flwg. Si Production - Interval B  Date First Test Date Will file on delivery sundry  Size Press. Flwg. Si Production - Interval B  Date First Test Date Hours Test Oil Gas Water BBL Oil Gas Oil Ratio Producing  Water Oil Gravity Gas Production Method Flowing  Water Gas/Oil Ratio Producing  Well Status Producing Producing Producing Producing Producing Oil Gas Water Oil Gravity Gas Production Method	955'-3819' N	ΛD																
Date First Produced Will file on delivery sundry  Choke Size Press. Flwg. Si Production - Interval B  Date First Test Date Will file on delivery sundry  Size Press. Flwg. Si Production - Interval B  Date First Test Date Hours Test Oil Gas Water BBL Oil Gas Oil Ratio Producing  Water Oil Gravity Gas Production Method Flowing  Water Gas/Oil Ratio Producing  Well Status Producing Producing Producing Producing Producing Oil Gas Water Oil Gravity Gas Production Method	20 D 1'	v																
Produced Will file on delivery sundry  Choke Tbg. Press. Flwg. SI  Date First Test Date Hours  Will file on delivery sundry  Size Press. Flwg. SI  Date First Test Date Hours  Will file on delivery sundry  BBL MCF  BBL Corr. API.  Gravity Flowing  Water Gas/Oil Ratio  Water BBL Ratio  Production - MCF  BBL Corr. API.  Gravity Flowing  Flowing  Flowing  Flowing  Flowing  Flowing  Flowing  Flowing				Test		Oil	Gas	V	/ater	Oil Gra	vity	Ga	as	Produc	tion M	ethod		
on delivery sundry Sundry Choke Tbg. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Press. Press. Flwg. SI  28a. Production - Interval B Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method	Produced				ction													
delivery sundry  Choke Tbg. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status  Press. Press. Flwg. SI  28a. Production - Interval B  Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method			24 hr															
Sundry Choke Tbg. Csg. 24 Hr. Oil Gas Water BBL Ratio  Press. Press. Flwg. SI  28a. Production - Interval B Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method		_																
Size   Press.   Press.   Rate   BBL   MCF   BBL   Ratio   Producing    28a. Production - Interval B  Date First   Test Date   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas   Production Method			0	24.11-	_	0.1	C	111	7-4	C/O	1	337	all Ctat					
Flwg. SI  28a. Production - Interval B  Date First   Test Date   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas   Production Method			Csg. Press.								1							
28a. Production - Interval B  Date First   Test Date   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas   Production Method		Flwg.												_				
Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method		SI					1											
	28a. Produc	tion - Inter	rval B					1								*****	14	200
rioduced rioduction BBL WICT BBL Cont. Art. Clavity		Test Date			atio-									Produc	tion M	ethod		
	rioduced		1 estec	Frodu	CHOIL	DOL	IVICI	В	DL	Coll. P	M 4.	01	Lavity					

Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
	spaces for	additional da	ta on pag	e 2)							
		T	10.1	10	XX7-4	Oil Comit	TC	Decdustion Mathed			
Test Date	Tested			MCF	BBL	Corr. API.	Gas Gravity	Production Method			
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
ction - Inter	val D							7/000			
		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method			
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
ition of Gos	(Solid we		entad ata	1							
ll important	zones of p	orosity and co	ntents the	reof: Cored i	ntervals and all	drill-stem tests, s and	31. Formation	on (Log) Markers			
							Тор				
Formation Top		Botton	n	Des	scriptions, Cont	ents, etc.		Meas. Depth			
AND 6041	340										
onal remark	s (include	plugging pro	cedure).								
te which iter	ms have be	een attached l	by placing	g a check in t	the appropriate	boxes:					
							t	☑Directional Survey			
dry Notice for	r plugging a	and cement veri	ification		Core Analysis	Other:					
	_	. \		ormation is c	complete and co			able records (see attached instru	actions) *		
	Flwg. SI uctions and section - Inter Test Date  Tbg. Press. Flwg. SI uction - Inter Test Date  Tbg. Press. Flwg. SI uction of Gas ary of Porou all important ing depth interies.  action  AND COAL  onal remark the which iter trical/Mechan dry Notice for	SI  uctions and spaces for  uction - Interval C  Test Date Hours Tested  Tbg. Press. Csg. Flwg. SI  uction - Interval D  Test Date Hours Tested  Test Date Hours Tested  Tog. Press. Csg. Flwg. SI  uction of Gas (Solid, us ary of Porous Zones (I  understand the standard of the standard o	Flwg. SI  uctions and spaces for additional dataction - Interval C  Test Date Hours Test Production  Tbg. Press. Csg. 24 Hr. Flwg. SI  uction - Interval D  Test Date Hours Test Production  Test Date Hours Test Production  Test Date Hours Test Production  Tbg. Press. Csg. 24 Hr. Flwg. SI  uction of Gas (Solid, used for fuel, very of Porous Zones (Include Aquifull important zones of porosity and come depth interval tested, cushion used in the series.  Interval D  Top Botton  AND COAL 340  AND COAL 340  Botton Top Botton  AND COAL 340  AND COAL 340	Flwg. SI  uctions and spaces for additional data on pagination - Interval C  Test Date Hours Test Oil Production BBL  Tbg. Press. Csg. 24 Hr. Oil BBL  uction - Interval D  Test Date Hours Test BBL  iction - Interval D  Test Date Hours Test Production BBL  Tbg. Press. Csg. 24 Hr. Oil BBL  Tbg. Press. Csg. 24 Hr. Oil BBL  ittion of Gas (Solid, used for fuel, vented, etc.)  ary of Porous Zones (Include Aquifers):  all important zones of porosity and contents the ng depth interval tested, cushion used, time to ries.  ation Top Bottom  AND COAL 340  and Coal 340	Flwg.   Press.   Rate   BBL   MCF	Flwg	Press   Rate   BBL   MCF   BBL   Ratio	Fives   Press   Rate   BBL   MCF   BBL   Ratio	Press.   Rate   BBL   MCF   BBL   Ratio		

#### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. Field Office NMNM-122639 Bureau of Land Manager 6. If Indian, Allottee or Tribe Name la. Type of Well Oil Well Well Dry Other New Well Plug Back Diff. Zones Hydraulic Fracturing b. Type of Completion Work Over Deepen 7. Unit or CA Agreement Name and No. Other: 2. Name of Operator 8. Lease Name and Well No. LONE MESA UNIT 001H **Enduring Resources IV LLC** 3a. Phone No. (Include area code) 9. API Well No. 3. Address 505-636-9743 200 Energy Court Farmington NM 87402 30-045-35895 10. Field and Pool or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements) \* **Basin FC** At surface 11. Sec., T., R., M., on Block and Survey or Area SHL: 1863' FSL & 1936' FEL, Sec 28 T22N, R8W J 28 22N 8W BHL: 1842' FSL & 11' FWL, Sec 28 T22N, R8W L 12. County or Parish 13. State San Juan NM At top prod. interval reported below At total depth Date Completed 5/30/19 17. Elevations (DF, RKB, RT, GL)\* 14. Date Spudded 15. Date T.D. Reached 2/25/19 6756 D&A Ready to Prod. 5/9/19 20. Depth Bridge Plug Set: MD 18. Total Depth: 3859' MD 19. Plug Back T.D.: 3819' MD TVD 701' TVD 701' TVD 22. Was well cored? No Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **⊠**No Yes (Submit report) Was DST run? **Directional Survey?** □N<sub>0</sub> Form 3160-4 UNITED STATES (June 2015) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Type of Cement Stage Cementer Depth Slurry Vol. (BBL) Wt. (#ft.) Cement Top\* Amount Pulled Hole Size Size/Grade Top (MD) Bottom (MD) 207 surface 36 190 12-1/4" 9 5/8", J-55 321' MD 23 263 surface 992' MD 180 8-1/2" 7", J-55 8-1/2" 4-1/2",11.5#, 3819' MD **TOL 955** 24. Tubing Record Dept Set (MD) Packer Dept (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 2-7/8",6.5#,L- 908' 80 EUE 8rd 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status Formation Top Bottom Perforated Interval Pre Perfed: 955'-3819' MD FC 27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org Depth Interval 955'-3819' MD 28. Production - Interval A Production Method Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production BBL MCF BBI. Corr. API. Gravity Flowing Tested Produced Will file Will file on 24 hr on delivery delivery sundry sundry Water Gas/Oil Well Status Choke Tbg. Csg. 24 Hr Oil Gas MCF BBL Ratio Producing Rate BBL Press. Size Press. CEPTED FOR RECORD Flwg. SI 14 28a. Production - Interval B Date First | Test Date Water Oil Gravity Gas Production Method Hours Oil Gas Test BBL MCF BBL Corr. API. Gravity Production Produced Tested FARMINGION FIELD OFFICE

	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
see instr	uctions and	spaces for	r additional da	ta on pa	ge 2)									
	ction - Inter		Im .	10:1	I.C.	137	07.6	la.	D 1 4 26 1					
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method					
Choke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
3c. Produ	ction - Inter	val D		1										
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method					
ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
Disnos	ition of Gas	(Solid w	sed for fuel, ve	nted etc	2.)				==					
Dispos	and of Gas	(DOME, M.	Jon Justi, Ve	tit	/			31 Formet	on (Log) Markers					
Show a includir recover	ng depth inte	zones of p rval teste	oorosity and co	ntents th	ereof: Cored i	intervals and all and shut-ir	drill-stem tests, pressures and			Тор				
Form	Formation Top Bottom				De	scriptions, Con	tents, etc.	Name Meas.						
EDITITI	AND COAL	340												
2. Additio	onal remarks	s (include	plugging proc	cedure).										
3. Indica	te which iter	ms have b	een attached b	y placin	ng a check in t	the appropriate	boxes:							
Elec	trical/Mechai	nical Logs	(1 full set req'd.	)		Geologic Report	DST Repo	ort	☑ Directional Survey					
Sun	dry Notice for	plugging	and cement veri	fication		Core Analysis	Other:							
			egoing and atta	ached in	formation is c	complete and co			lable records (see attached in	astructions) *				
		2	A I	1			Title Permit Specialist  Date:6/13/19							
Si	gnature			7			Date:0/13/17							