District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:
- ☐ Below grade tank registration
- ☐ Permit of a pit or proposed alternative method
- ☒ Closure of a pit, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit/or registration
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Reliable Production, LLC OGRID #: 371618
Address: 407 Ouray Ave, Farmington, NM 87401
Facility or well name: Sangre De Cristo #001
API Number: 30-045-09055 OCD Permit Number:
U/L or Qtr/Qtr NWNW (D) Section 34 Township 30N Range 11W County: San Juan
Center of Proposed Design: Latitude 36.773304 Longitude -107.9865189 NAD83
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☒ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☒ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: _____bbl Type of fluid: _____
Tank Construction material: _____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*
☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify_____

6.
Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

7.
Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19.15.16.8 NMAC

8.
Variances and Exceptions:
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. **Siting criteria does not apply to drying pads or above-grade tanks.**

General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit . NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)** - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)** - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. **(Does not apply to below grade tanks)** - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. **(Does not apply to below grade tanks)** - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ A List of wells with approved application for permit to drill associated with the pit.
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit ☐ Alternative

Proposed Closure Method:
- ☐ Waste Excavation and Removal
- ☐ Waste Removal (Closed-loop systems only)
- ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☐ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method

14.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan (only)~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature: _____ **Approval Date:** 6/26/2020

Title: Environmental Specialist **OCD Permit Number:** _____

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ **Closure Completion Date:** _____

20.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

- ☒ Proof of Closure Notice (surface owner and division)
- ☐ Proof of Deed Notice (required for on-site closure for private land only)
- ☐ Plot Plan (for on-site closures and temporary pits)
- ☒ Confirmation Sampling Analytical Results (if applicable)
- ☒ Waste Material Sampling Analytical Results (required for on-site closure)
- ☒ Disposal Facility Name and Permit Number
- ☒ Soil Backfilling and Cover Installation
- ☐ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.773304 Longitude -107.9865189 NAD: ☐1927 ☐ 1983

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Diane Montano Title: Agent for Reliable Production LLC

Signature: Diane Montano Date: April 7, 2020

e-mail address: dianemontano2@yahoo.com Telephone: (720) 695-6000

A previous operator placed the pit in the current location. Reliable Production, LLC purchased this well in 6/2016. This temporary pit will not meet most of the NMOCD criteria.

As soon as the pit permit is approved, the temporary pit will be closed as soon possible.

RELIABLE PRODUCTION LLC
SAN JUAN BASIN, NORTHWEST NEW MEXICO

PIT CLOSURE PLAN

As stipulated in Rule 19.15.17.13 NMAC, the following information adheres to the requirements established in closing the pit on Reliable Production LLC well site(s). This plan will address the standard protocols and procedures for closure of the pit. If deviations from this plan are necessary, any specific changes will be included with the New Mexico Conservation Division (NMOCD) form C-144.

The following outline addresses all requirements for closure of the pit;

1. Reliable Production shall notify the surface owner by either email or certified mail that it plans to close a pit.

   9/05/18: The closure process notification to the both the landowner – BLM and NMOCD was sent via email. See attached.

2. In addition, notification will also be given to the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the well name and number to be closed, legal description utilizing unit letter, section, township, range and API number.

   9/20/18: The 72 hour notification was sent to both Emmanuel Adeloye-BLM and Vanessa Fields-NMOCD by email to confirm date and time for witnessing the sampling of the pit. See attached

3. Remove liquids and sludge from the pit prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division approved facility. A list of Reliable Production approved disposal facilities are included at the end of this document.

   10/13/18: Reliable Production received approval from BLM to remove the contents of the pit and temporarily store the pit contents within a bermed liner on location. See attached.

4. If a liner is present and must be disposed it will be cleaned by scraping any soils or other attached materials on the liner to a de minimum amount and disposed at a permitted solid waste facility.

   N/A

5. Reliable Production will test the soils to determine whether a release has occurred. At a minimum, a five (5) point composite sample and individual grab samples from any area that is

wet, discolored or showing other evidence of a release will be analyzed for BTEX, TPH and chlorides. The testing methods and closure standards for those constituents are as follows:

Constituents	Testing Method	Closure Standards (mg/Kg)
Benzene	US EPA Method SW-846 8021B or 8260B	0.2
Total BTEX	US EPA Method SW-846 8021B or 8260B	50
TPH	US EPA Method SW-846 418.1	100
Chlorides	US EPA Method 300.0	250 or background

The five point composite sample was obtained and witnessed by Vanessa Fields – NMOCD on 10/3/18 and on 11/8/18. All samples tested per Subsection B of 19.15.17.13(B)(1)(b). See attached.

6. Reliable Production will notify the division District III office of its results on form C-141. It is understood that the NMOCD may require additional delineation upon review of the results.

   Results of the Analytical Reports were emailed to Vanessa Fields-NMOCD on 11/12/18 and mailed to NMOCD on 11/13/18

7. If it is determined that a release has occurred, then Reliable Production will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

   N/A

8. If the confirmation sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then Reliable Production will backfill the excavation, with NMOCD's approval, with compacted, non-waste containing, earthen material; construct a division prescribed soil cover, recontour and re-vegetate the site. The NMOCD prescribed soil cover, recontouring and re-vegetation requirements shall comply with Subsections H and I of 19.15.17.13 NMAC.

   2/13/20: Roberts Trucking disposed of all contents stored in the temporary pit and delivered to Envirotech, 80 yards. The pit area was then backfilled with compacted, non-waste containing earthen material. See attached Form C-138

9. Reclamation will follow 19.15.17.13G (1) and (2)
   a. Once the pit has been approved for closure by NMOCD, the pit location and all areas associated with the pit including associated roads will be reclaimed to a safe and stable condition that blends with the surrounding undisturbed area. It is understood that Reliable Production shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, recontour the location and associated areas to a contour that approximates the original contour and blends with the

surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.

The pit area was re-contoured to match it, shape, line and form of the surrounding area. The final contour has a uniform appearance with smooth surface, fitting the natural landscape. See attached pictures.

10. Soil cover will follow 19.15.17.13H (1) and (3)
    a. The soil cover for closures where the pit has be remediated to the NMOCD's satisfaction shall consist of background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.
    b. The soil cover will be constructed to the site's existing grade and all possible efforts will be conducted to prevent ponding of water and erosion of the cover material.
11. Revegetation will follow 19.15.17.131 (1), (2), (3), (4) and (5)
    a. Revegetation of the pit location and any associated access road(s) will be attempted during the first growing season after closure of the pit with seeding or planting of the disturbed areas. Seeding will be accomplished by tilling/plowing on the contour whenever practical or by other division approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least on grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
    b. Seeding or planting will be repeated until it successfully achieves the required vegetative cover.
    c. When conditions are not favorable for the establishment of vegetation, such as periods of drought, it is understood that the division may allow sufficient time to delay seeding or planting until soil moisture conditions become favorable. In addition, the division may require Reliable Production to use additional cultural techniques such as mulching, fertilizing, irrigating, fencing or other practices.
    d. Notification will be given to the division District III office when seeding or planting has been successfully achieved.
12. Within 60 days of closure completion, submittal of a closure report on NMOCD's form C-144, with necessary attachments to document all closure activities including proof of closure notification (surface owner and NMOCD) sampling analytical reports; information required by 19.15.17 NMAC; a plot plan; detailing on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and photo documentation. Reliable Production will certify that all information in the reports and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

Proposed waste disposal sites:

Envirotech Landfarm #2, Permit NM1-11

Basin Disposal, Permit NM-01-0005

Diane Montano ITEM 1.

From: Diane Montano <dianemontano2@yahoo.com>
Sent: Wednesday, September 05, 2018 11:17 AM
To: 'Fields, Vanessa, EMNRD'; 'Adeloye, Abiodun'
Cc: 'Smith, Cory, EMNRD'; 'dianemontano2@yahoo.com'; 'aatencio@qwestoffice.net'
Subject: Reliable Production, LLC Sangre De Cristo #1 - API # 30-045-09055 - Pit Closure Onsite Meeting

Importance: High

Vanessa & Emmanuel,
Reliable Production would like to setup an on-site meeting on the Sangre De Cristo #1, API #30-045-09055, to go over the next steps for testing and soil removal to close the temporary pit.

Please let me know which of the following dates and times work for you:

- Monday, September 10th, 8:00 am
- Tuesday, September 11th, 8:00 am

If neither of these dates work, please let me know what works best for you both.

Thank you,

Diane Montaño
Cell: 720-695-6000
dianemontano2@yahoo.com

Item 2.

Diane Montano

From: Diane Montano <dianemontano2@yahoo.com>
Sent: Thursday, September 20, 2018 9:11 AM
To: 'Fields, Vanessa, EMNRD'; 'Adeloye, Abiodun'; 'Adrian Lozano'
Cc: 'Smith, Cory, EMNRD'
Subject: RE: Reliable Production, LLC Sangre De Cristo #1 - API # 30-045-09055 - Pit Closure 48 Hour Notification

Importance: High

Vanessa and Emmanuel,

Reliable Production has received verbal approval from BLM (surface owner) to remove the contents of the pit and temporarily store the pit contents within a bermed liner.

The bermed liner has been set, the contents have been removed.

At this time, Reliable is requesting the 48 hour notification for sampling.

Please let me know what dates and times work for you and I will send another email confirming the date and time for witnessing the sampling of the pit.

Please call me if you have any questions.

Thank you,

Diane Montaño
Cell: 720-695-6000
dianemontano2@yahoo.com

From: Fields, Vanessa, EMNRD [mailto:Vanessa.Fields@state.nm.us]
Sent: Tuesday, September 11, 2018 2:25 PM
To: Diane Montano
Cc: Smith, Cory, EMNRD; aatencio@qwestoffice.net
Subject: RE: [EXTERNAL] RE: Reliable Production, LLC Sangre De Cristo #1 - API # 30-045-09055 - Pit Closure Onsite Meeting

Good afternoon,

Per our conversation today Reliable Production will need to remove the contents of the pit on the Sangre De Cristo #1 - API # 30-045-09055. If Reliable Production wants to temporary store the pit contents onsite on a liner while being disposed of the OCD grants approval, however, the OCD will not close the site until all material removed from the pit is disposed of at an approved faciality.

This approval is contingent upon Surface owner approval.

Item 3.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMSF043260A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
Sangre De Cristo #001

2. Name of Operator
Reliable Production LLC

9. API Well No.
30-045-09055

3a. Address
407 Ouray Ave

3b. Phone No. *(include area code)*
(505) 801-8508

10. Field and Pool, or Exploratory Area
Oswell Farmington

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 34, T30N, R11W

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other Pit Closure
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reliable Production LLC received verbal approval to10/13/18 (30 days) to remove the contents of the pit and temporarily store the pit contents within the bermed liner. A berm will be built with clean soil to assure no pit contents leave the bermed area.

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)* Diane Montano | Title Agent

Signature Diane Montano | Date 10/13/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon. | Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Diane Montano

From: Diane Montano <dianemontano2@yahoo.com>
Sent: Tuesday, September 25, 2018 10:18 AM
To: 'Adeloye, Abiodun'
Subject: Reliable - BLM Sangre De Cristo #1 Pit Closure Sundry.pdf
Attachments: Reliable - BLM Sangre De Cristo #1 Pit Closure Sundry.pdf

Emmanuel,
Per your request, attached please find the Sundry dated 9/13/18 for the Sangre De Cristo #1 – approval to remove the contents of the pit and temporarily store the pit contents. The sundry was received by BLM and signed by Art Garcia on 9/17/18.

Please let me know if you need anything else.

Thank you,

Diane Montaño
Cell: 720-695-6000
dianemontano2@yahoo.com

envirotech Analytical Laboratory Items.

Analytical Report

Report Summary

Client: Reliable Production

Chain Of Custody Number:

Samples Received: 11/8/2018 9:14:00AM

Job Number: 08135-C-0001

Work Order: P811025

Project Name/Location: Sangre de Cristo #1

Report Reviewed By: Walter Hinchman Date: 11/12/18

Walter Hinchman, Laboratory Director

Date: 11/12/18

Tim Cain, Project Manager

NELAP ACCREDITED TNI LABORATORY

Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.
Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	**Reported:**
Farmington NM, 87401	Project Manager:	Adrian Lozano	11/12/18 16:23

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Sangre de Cristo #1	P811025-01A	Soil	11/08/18	11/08/18	Glass Jar, 4 oz.

envirotech
Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	**Reported:**
Farmington NM, 87401	Project Manager:	Adrian Lozano	11/12/18 16:23

Sangre de Cristo #1
P811025-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1845022	11/08/18	11/08/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1845023	11/08/18	11/08/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1845023	11/08/18	11/08/18	EPA 8015D	
Surrogate: n-Nonane		*81.4 %*		*50-200*	*1845023*	*11/08/18*	*11/08/18*	*EPA 8015D*	
Surrogate: 1,2-Dichloroethane-d4-MS		*106 %*		*70-130*	*1845022*	*11/08/18*	*11/08/18*	*EPA 8015D*	
Surrogate: Toluene-d8-MS		*95.2 %*		*70-130*	*1845022*	*11/08/18*	*11/08/18*	*EPA 8015D*	
Surrogate: Bromofluorobenzene-MS		*85.2 %*		*70-130*	*1845022*	*11/08/18*	*11/08/18*	*EPA 8015D*	

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	Reported:
Farmington NM, 87401	Project Manager:	Adrian Lozano	11/12/18 16:23

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1845022 - Purge and Trap EPA 5030A										
Blank (1845022-BLK1)				Prepared: 11/07/18 1 Analyzed: 11/07/18 2						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1,2-Dichloroethane-d4-MS	*0.517*		"	*0.500*		*103*	*70-130*			
Surrogate: Toluene-d8-MS	*0.461*		"	*0.500*		*92.2*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.424*		"	*0.500*		*84.8*	*70-130*			
LCS (1845022-BS2)				Prepared: 11/07/18 1 Analyzed: 11/07/18 2						
Gasoline Range Organics (C6-C10)	53.9	20.0	mg/kg	50.0		108	70-130			
Surrogate: 1,2-Dichloroethane-d4-MS	*0.637*		"	*0.500*		*127*	*70-130*			
Surrogate: Toluene-d8-MS	*0.430*		"	*0.500*		*86.0*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.458*		"	*0.500*		*91.5*	*70-130*			
Matrix Spike (1845022-MS2)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Gasoline Range Organics (C6-C10)	58.1	20.0	mg/kg	50.0	ND	116	70-130			
Surrogate: 1,2-Dichloroethane-d4-MS	*0.682*		"	*0.500*		*136*	*70-130*			*Surr1*
Surrogate: Toluene-d8-MS	*0.437*		"	*0.500*		*87.4*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.462*		"	*0.500*		*92.4*	*70-130*			
Matrix Spike Dup (1845022-MSD2)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Gasoline Range Organics (C6-C10)	52.9	20.0	mg/kg	50.0	ND	106	70-130	9.50	20	
Surrogate: 1,2-Dichloroethane-d4-MS	*0.633*		"	*0.500*		*127*	*70-130*			
Surrogate: Toluene-d8-MS	*0.430*		"	*0.500*		*86.0*	*70-130*			
Surrogate: Bromofluorobenzene-MS	*0.455*		"	*0.500*		*90.9*	*70-130*			

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	Reported:
Farmington NM, 87401	Project Manager:	Adrian Lozano	11/12/18 16:23

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1845023 - DRO Extraction EPA 3570										
Blank (1845023-BLK1)				Prepared: 11/07/18 1 Analyzed: 11/08/18 1						
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40+)	ND	50.0	"							
Surrogate: n-Nonane	*42.8*		"	*50.0*		*85.6*	*50-200*			
LCS (1845023-BS1)				Prepared: 11/07/18 1 Analyzed: 11/08/18 1						
Diesel Range Organics (C10-C28)	486	25.0	mg/kg	500		97.1	38-132			
Surrogate: n-Nonane	*43.1*		"	*50.0*		*86.2*	*50-200*			
Matrix Spike (1845023-MS1)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 1						
Diesel Range Organics (C10-C28)	460	25.0	mg/kg	500	ND	92.0	38-132			
Surrogate: n-Nonane	*36.7*		"	*50.0*		*73.4*	*50-200*			
Matrix Spike Dup (1845023-MSD1)	**Source: P811020-01**			Prepared: 11/07/18 1 Analyzed: 11/08/18 0						
Diesel Range Organics (C10-C28)	464	25.0	mg/kg	500	ND	92.7	38-132	0.761	20	
Surrogate: n-Nonane	*53.9*		"	*50.0*		*108*	*50-200*			

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	**Reported:**
Farmington NM, 87401	Project Manager:	Adrian Lozano	11/12/18 16:23

Notes and Definitions

Surr1	Surrogate recovery was outside quality control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
**	Methods marked with ** are non-accredited methods.

Chain of Custody

Page 1

Page 7 of 7

	Report Attention	Lab Use Only		TAT		EPA Program		
	Report due by:	Lab WO# P811025	Job Number 08135-C-0001	1D X	3D	RCRA	CWA	SDWA
	Attention:	Analysis and Method					State	
	Address:						NM CO UT A	
	City, State, Zip							
	Phone:							
	Email:							

Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1					Remarks
Sangre de Cristo #1	1	X	X										1-4oz jar

in cooler -MJ

this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or

s for legal action. Sampled by:

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6°C on subsequent days.

	Time	Received by: (Signature)	Date	Time
8/18	9:09A		11-08-18	9:14
	Time	Received by: (Signature)	Date	Time

Lab Use Only

Received on ice: (Y) / N

T1 T2 T3

AVG Temp °C 4.0

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Aqueous, O - Other

are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above

laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

ch
oratory
5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fx (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: Reliable Production

Chain Of Custody Number:

Samples Received: 10/3/2018 9:07:00AM

Job Number: 08135-C-0001

Work Order: P810005

Project Name/Location: Sangre de Cristo #1

Report Reviewed By: Walter Hinchman Date: 10/10/18

Walter Hinchman, Laboratory Director

Date: 10/10/18

Tim Cain, Project Manager

NELAP ACCREDITED TNI LABORATORY

Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	**Reported:**
Farmington NM, 87401	Project Manager:	Adrian Lozano	10/10/18 15:04

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Sangre de Cristo #1	P810005-01A	Soil	10/03/18	10/03/18	Glass Jar, 4 oz.

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	**Reported:**
Farmington NM, 87401	Project Manager:	Adrian Lozano	10/10/18 15:04

Sangre de Cristo #1
P810005-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1840021	10/03/18	10/04/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1840021	10/03/18	10/04/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1840021	10/03/18	10/04/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1840021	10/03/18	10/04/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1840021	10/03/18	10/04/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1840021	10/03/18	10/04/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1840021	10/03/18	10/04/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		*102 %*		*50-150*	*1840021*	*10/03/18*	*10/04/18*	*EPA 8021B*	
Anions by 300.0/9056A									
Chloride	**3450**	20.0	mg/kg	1	1840027	10/05/18	10/05/18	EPA 300.0/9056A	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	**188**	40.0	mg/kg	1	1841001	10/08/18	10/08/18	EPA 418.1	

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	Reported:
Farmington NM, 87401	Project Manager:	Adrian Lozano	10/10/18 15:04

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1840021 - Purge and Trap EPA 5030A										
Blank (1840021-BLK1)				Prepared: 10/03/18 1 Analyzed: 10/04/18 1						
Benzene	ND	100	ug/kg							
Toluene	ND	100	"							
Ethylbenzene	ND	100	"							
p,m-Xylene	ND	200	"							
o-Xylene	ND	100	"							
Total Xylenes	ND	100	"							
Total BTEX	ND	100	"							
Surrogate: 4-Bromochlorobenzene-PID	*8030*		"	*8000*		*100*	*50-150*			
LCS (1840021-BS1)				Prepared: 10/03/18 1 Analyzed: 10/04/18 1						
Benzene	5460	100	ug/kg	5000		109	70-130			
Toluene	5480	100	"	5000		110	70-130			
Ethylbenzene	5500	100	"	5000		110	70-130			
p,m-Xylene	11200	200	"	10000		112	70-130			
o-Xylene	5430	100	"	5000		109	70-130			
Total Xylenes	16700	100	"	15000		111	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8040*		"	*8000*		*100*	*50-150*			
Matrix Spike (1840021-MS1)	**Source: P810004-01**			Prepared: 10/03/18 1 Analyzed: 10/04/18 1						
Benzene	4870	100	ug/kg	5000	ND	97.4	54.3-133			
Toluene	4860	100	"	5000	ND	97.2	61.4-130			
Ethylbenzene	4870	100	"	5000	ND	97.5	61.4-133			
p,m-Xylene	9980	200	"	10000	ND	99.8	63.3-131			
o-Xylene	4810	100	"	5000	ND	96.3	63.3-131			
Total Xylenes	14800	100	"	15000	ND	98.6	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	*8060*		"	*8000*		*101*	*50-150*			
Matrix Spike Dup (1840021-MSD1)	**Source: P810004-01**			Prepared: 10/03/18 1 Analyzed: 10/04/18 1						
Benzene	4820	100	ug/kg	5000	ND	96.5	54.3-133	0.937	20	
Toluene	4830	100	"	5000	ND	96.5	61.4-130	0.716	20	
Ethylbenzene	4840	100	"	5000	ND	96.8	61.4-133	0.663	20	
p,m-Xylene	9920	200	"	10000	ND	99.2	63.3-131	0.624	20	
o-Xylene	4790	100	"	5000	ND	95.7	63.3-131	0.571	20	
Total Xylenes	14700	100	"	15000	ND	98.0	63.3-131	0.606	20	
Surrogate: 4-Bromochlorobenzene-PID	*8000*		"	*8000*		*100*	*50-150*			

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	Reported:
Farmington NM, 87401	Project Manager:	Adrian Lozano	10/10/18 15:04

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1840027 - Anion Extraction EPA 300.0/9056A										
Blank (1840027-BLK1)				Prepared: 10/05/18 0 Analyzed: 10/05/18 1						
Chloride	ND	20.0	mg/kg							
LCS (1840027-BS1)				Prepared: 10/05/18 0 Analyzed: 10/05/18 1						
Chloride	260	20.0	mg/kg	250		104	90-110			
Matrix Spike (1840027-MS1)	**Source: P810004-01**			Prepared: 10/05/18 0 Analyzed: 10/05/18 1						
Chloride	310	20.0	mg/kg	250	49.7	104	80-120			
Matrix Spike Dup (1840027-MSD1)	**Source: P810004-01**			Prepared: 10/05/18 0 Analyzed: 10/05/18 1						
Chloride	295	20.0	mg/kg	250	49.7	98.0	80-120	5.19	20	

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Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	Reported:
Farmington NM, 87401	Project Manager:	Adrian Lozano	10/10/18 15:04

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1841001 - 418 Freon Solid Extraction										
Blank (1841001-BLK1)				Prepared: 10/08/18 0 Analyzed: 10/08/18 1						
Total Petroleum Hydrocarbons	ND	40.0	mg/kg							
LCS (1841001-BS1)				Prepared: 10/08/18 0 Analyzed: 10/08/18 1						
Total Petroleum Hydrocarbons	1040	40.0	mg/kg	1000		104	80-120			
Matrix Spike (1841001-MS1)		**Source: P810005-01**		Prepared: 10/08/18 0 Analyzed: 10/08/18 1						
Total Petroleum Hydrocarbons	1330	40.0	mg/kg	1000	188	114	70-130			
Matrix Spike Dup (1841001-MSD1)		**Source: P810005-01**		Prepared: 10/08/18 0 Analyzed: 10/08/18 1						
Total Petroleum Hydrocarbons	1120	40.0	mg/kg	1000	188	93.2	70-130	16.8	30	

envirotech
Analytical Laboratory

Reliable Production	Project Name:	Sangre de Cristo #1	
407 Ouray Ave	Project Number:	08135-C-0001	**Reported:**
Farmington NM, 87401	Project Manager:	Adrian Lozano	10/10/18 15:04

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
**	Methods marked with ** are non-accredited methods.

 Chain of Custody

Report Attention	Lab Use Only		TAT		EPA Program		
Report due by:	Lab WO# P810005	Job Number 08135-C-0001	1D	3D	RCRA	CWA	SDW
Attention:							
Address:	Analysis and Method					State	
City, State, Zip						NM	CO UT
Phone:						X	
Email:							

Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1	Remarks
Sangre de Cristo #1	1			X			X	X	

in cooler - MJ

this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or s for legal action. Sampled by: Adrian Cozano

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Time	Received by: (Signature)	Date	Time
	9:01 AM		10-3-18	9:07
	Time	Received by: (Signature)	Date	Time

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp °C 4.0

Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above

boratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

ch
ratory
5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

ITEM 8

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Reliable Production LLC, 407 Ouray Ave., Farmington, NM 87401

2. Originating Site:
Sangre De Cristo #001

3. Location of Material (Street Address, City, State or ULSTR):
NWNW, Sec 34, T30N-R11W, San Juan County, NM

4. Source and Description of Waste:

Soil from earthen pit, used to store produced water

Reliable Production LLC authorizes Envirotech to sign Waste Testing Certification

Estimated Volume _____ yd^3 / bbls Known Volume (to be entered by the operator at the end of the haul) 80 yd^3 / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Adrian Lozano, representative or authorized agent for Reliable Production LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. *Operator Use Only: Waste Acceptance Frequency* ☐ *Monthly* ☐ *Weekly* ☐ *Per Load*

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☒ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:
Roberts Trucking

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Analytical Laboratory, Permit # NM-01-0011

Address of Facility: 5796 US Hwy 64, Farmington, NM 87401

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: _____

envirotech

Bill of Lading

MANIFEST # 66254
GENERATOR Reliable Production
POINT OF ORIGIN Sangre De Cristo 001
TRANSPORTER Roberts Trucking
DATE 02-13-20 JOB # 20015-0001

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	DESTINATION	MATERIAL	GRID	YDS	BBLS	DRUMS	TKT#	TRK#	TIME	DRIVER SIGNATURE
1	LF II-5	Cut + Soil	K25	20	-	-	-	92	1020	
2	"	" "	K25	20	-	-	-	92	1205	
3	"	" "	K25	20	-	-	-	92	1400	
4	" "	" "	K-25	20	-	-	-	92	15:40	
				80						

RESULTS		
<274	CHLORIDE TEST	
	CHLORIDE TEST	
	CHLORIDE TEST	
	PAINT FILTER TEST	

LANDFARM EMPLOYEE Cory Robinson EL

☐ Soil w/ Debris ☐ After Hours/Weekend Receival ☐ Scrape Out ☐ Wash Out

NOTES

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.

Generator Onsite Contact _____ Phone _____

Signatures required prior to distribution of the legal document. DISTRIBUTION: **White** - Company Records, **Yellow** - Billing, **Pink** - Customer, **Goldenrod** - LF Copy

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envirotech

Bill of Lading

MANIFEST # 66255
GENERATOR E tech
POINT OF ORIGIN land farm
TRANSPORTER Roberts Trucking
DATE 02-13-20 JOB # 20015-0007

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	DESTINATION	MATERIAL	GRID	YDS	BBLS	DRUMS	TKT#	TRK#	TIME	DRIVER SIGNATURE
1	Reliable Production	Virgin Soil	-	20	-	-	-	92	1020	
2	Sangre De Cristo 001	" "	-	20	-	-	-	92	1205	
3	" "	" "	-	20	-	-	-	92	1400	
				60						

RESULTS			
/	CHLORIDE TEST		/
/	CHLORIDE TEST		/
/	CHLORIDE TEST		/
/	PAINT FILTER TEST		/

LANDFARM EMPLOYEE: Gary Robinson EL

☐ Soil w/ Debris ☐ After Hours/Weekend Receival ☐ Scrape Out ☐ Wash Out

NOTES

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.

Generator Onsite Contact _____ Phone _____

Signatures required prior to distribution of the legal document. DISTRIBUTION: **White** - Company Records, **Yellow** - Billing, **Pink** - Customer, **Goldenrod** - LF Copy

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Item 9.

Item 9