

**OCD** Received 5/19/2020

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: ME180052 Cust No: 52200-10400

Well/Lease Information

Customer Name: MERRION OIL & GAS CORP.

Well Name: PIEDRA VISTA 1Z; CSG

County/State: SAN JUAN NM

Location: Field:

Formation:

Cust. Stn. No.:

Heat Trace:

Remarks:

DK

Flow Temp: Ambient Temp: Flow Rate: Sample Method:

Source:

Pressure:

Well Flowing:

75 DEG. F 45 MCF/D Purge & Fill

**CASING** 

**218 PSIG** 

DEG. F

Υ

Sample Date: Sample Time:

08/01/2018 9.15 AM **TIM MERILATT** 

Sampled By:

Sampled by (CO): MERRION

Analysis

Allalysis							
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:		
Nitrogen	0.5304	0.5352	0.0590	0.00	0.0051		
CO2	1.2638	1.2752	0.2160	0.00	0.0192		
Methane	78.6359	79.3483	13.3770	794.22	0.4356		
Ethane	11.1006	11.2012	2.9790	196.45	0.1152		
Propane	4.8079	4.8515	1.3290	120.97	0.0732		
Iso-Butane	0.7498	0.7566	0.2460	24.38	0.0150		
N-Butane	1.3609	1.3732	0.4310	44.40	0.0273		
I-Pentane	0.4543	0.4584	0.1670	18.18	0.0113		
N-Pentane	0.3833	0.3868	0.1390	15.37	0.0095		
Hexane Plus	0.7131	0.7196	0.3190	37.59	0.0236		
Total	100.0000	100.9060	19,2620	1251.55	0.7352		

<sup>\* @ 14,730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR BTU/CU.FT IDEAL:	(1/Z):	1.0037 1254.4 1259.1	CYLINDER #: CYLINDER PRESSURE:	4036 218 PSIG
BTU/CU.FT (DRY) CORRECTED FO BTU/CU.FT (WET) CORRECTED FO DRY BTU @ 15.025:	• •	1239.1 1237.2 1284.3	ANALYIS DATE: ANALYIS TIME: ANALYSIS RUN BY:	08/02/2018 12:40:00 AM SHYANN ELLEDGE
REAL SPECIFIC GRAVITY:		0.7376	ANALIGIO NON BI.	0

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 08/03/2018

GC Method: C6+ Gas



## MERRION OIL & GAS CORP. WELL ANALYSIS COMPARISON

Lease:

PIEDRA VISTA 1Z; CSG

**CASING** 

08/03/2018

Stn. No.:

DK

52200-10400

Mtr. No.:

Smpl Date:

08/01/2018

**Test Date:** Run No:

08/02/2018

ME180052

Nitrogen:

0.5304

CO2:

1.2638

Methane:

78.6359

Ethane:

Propane:

11.1006

I-Butane:

4.8079

0.7498

N-Butane:

1.3609

I-Pentane:

0.4543

N-Pentane:

0.3833

Hexane+:

0.7131

BTU:

1259.1

GPM:

19.2620

SPG:

0.7376



2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: ME180053 Cust No: 52200-10405

Well/Lease Information

Customer Name: MERRION OIL & GAS CORP.

Well Name:

PIEDRA VISTA 1Z; TBG

County/State:

SAN JUAN NM

Location:

Field:

Formation:

Cust. Stn. No.:

DK

Source: Well Flowing: **TUBING** 

Pressure:

**118 PSIG** 

Flow Temp:

DEG. F

Ambient Temp:

DEG. F 45 MCF/D

Sample Method:

Sample Date:

Flow Rate:

08/01/2018

Sample Time:

11.10 AM

Sampled By:

TIM MERILATT

Sampled by (CO): MERRION

Heat Trace: Remarks:

Analysis						
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:	
Nitrogen	0.6191	0.6227	0.0680	0.00	0.0060	
CO2	1.2427	1.2500	0.2130	0.00	0.0189	
Methane	80.9844	81.4571	13.7720	817.94	0.4486	
Ethane	10.0106	10.0690	2.6860	177.16	0.1039	
Propane	4.1298	4.1539	1.1410	103.91	0.0629	
Iso-Butane	0.6411	0.6448	0.2100	20.85	0.0129	
N-Butane	1.1373	1.1439	0.3600	37.10	0.0228	
I-Pentane	0.3782	0.3804	0.1390	15.13	0.0094	
N-Pentane	0.3140	0.3158	0.1140	12.59	0.0078	
Hexane Plus	0.5428	0.5460	0.2430	28.61	0.0180	
Total	100.0000	100.5836	18.9460	1213.29	0.7111	

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z): BTU/CU.FT IDEAL: BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1.0034	CYLINDER #:	170
	1216.1	CYLINDER PRESSURE:	125 PSIG
BTU/CU.FT (WET) CORRECTED FOR (1/2):	1220.2	ANALYIS DATE:	08/02/2018
	1199.0	ANALYIS TIME:	01:17:00 PM
DRY BTU @ 15.025:	1244.6	ANALYSIS RUN BY:	SHYANN ELLEDGE
REAL SPECIFIC GRAVITY	0.7133		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 08/03/2018

GC Method: C6+ Gas



## MERRION OIL & GAS CORP. WELL ANALYSIS COMPARISON

Lease: Stn. No.: PIEDRA VISTA 1Z; TBG

TUBING

08/03/2018

Mtr. No.:

DK

52200-10405

 Smpl Date:
 08/01/2018

 Test Date:
 08/02/2018

 Run No:
 ME180053

 Nitrogen:
 0.6191

 CO2:
 1.2427

 Methane:
 80.9844

CO2: 1.2427
Methane: 80.9844
Ethane: 10.0106
Propane: 4.1298
I-Butane: 0.6411
N-Butane: 1.1373
I-Pentane: 0.3782
N-Pentane: 0.3140
Hexane+: 0.5428

BTU: 1220.2 GPM: 18.9460 SPG: 0.7133



2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: ME180051 Cust No: 52200-10395

Well/Lease Information

Customer Name: MERRION OIL & GAS CORP.

Well Name:

PIEDRA VISTA 1Z; BHD

County/State:

SAN JUAN NM

Location: Field:

Formation:

Cust. Stn. No.:

Heat Trace: Remarks: Source:

BRADENHEAD

Well Flowing:

Pressure:

27 PSIG

Flow Temp:

DEG. F

Ambient Temp:

DEG. F

Flow Rate:

MCF/D

Sample Method: Sample Date: Purge & Fill 08/01/2018

Sample Time:

9.50 AM

Sampled By:

TIM MERILATT

Sampled by (CO): MERRION

**Analysis** 

Analysis						
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:	
Nitrogen	1.7032	1.6772	0.1880	0.00	0.0165	
CO2	0.0106	0.0104	0.0020	0.00	0.0002	
Methane	94.9381	93.4867	16.1250	958.87	0.5259	
Ethane	2.4366	2.3993	0.6530	43.12	0.0253	
Propane	0.6284	0.6188	0.1730	15.81	0.0096	
Iso-Butane	0.1271	0.1252	0.0420	4.13	0.0026	
N-Butane	0.0833	0.0820	0.0260	2.72	0.0017	
I-Pentane	0.0260	0.0256	0.0100	1.04	0.0006	
N-Pentane	0.0104	0.0102	0.0040	0.42	0.0003	
Hexane Plus	0.0363	0.0357	0.0160	1.91	0.0012	
Total	100,0000	98.4711	17.2390	1028.03	0.5837	

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

BTU/CU.FT IDEAL: BTU/CU.FT (DRY) CORRECTED FOR BTU/CU.FT (WET) CORRECTED FOR DRY BTU @ 15.025:	, ,	1.0021 1030.4 1032.6 1014.6 1053.3	CYLINDER #: CYLINDER PRESSURE: ANALYIS DATE: ANALYIS TIME: ANALYSIS RUN BY:	6009 27 PSIG 08/02/2018 01:05:36 PM SHYANN ELLEDGE
REAL SPECIFIC GRAVITY:		0.5847		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 GC Method: C6+ Gas

Last Cal/Verify: 08/03/2018

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AUG - 9 2018



## MERRION OIL & GAS CORP. WELL ANALYSIS COMPARISON

Lease:

PIEDRA VISTA 1Z; BHD

**BRADENHEAD** 

08/03/2018 52200-10395

Stn. No.:

Mtr. No.:

08/01/2018 08/02/2018

**Test Date:** Run No:

Smpl Date:

ME180051

Nitrogen:

1.7032

CO2:

Methane:

0.0106

94.9381

Ethane:

2.4366

Propane:

I-Butane:

0.6284

N-Butane:

0.1271

I-Pentane:

0.0833

N-Pentane:

0.0260

Hexane+:

0.0104 0.0363

BTU:

1032.6

GPM:

17.2390

SPG:

0.5847