Form 3160-5		OCD Receiv			
	S 6/5/2020 NTERIOR GEMENT		OMB N Expires: Ja	APPROVED O. 1004-0137 anuary 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMSF078895	
			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well □ Gas Well ⊠ G	E		8. Well Name and No. MUDGE A 10		
2. Name of Operator HILCORP ENERGY COMP	CHERYLENE WESTON		9. API Well No. 30-045-06740-00-S2		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 505-564-0779		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)		11. County or Parish,	State
Sec 7 T27N R11W NENE 0990FNL 0990FEL 36.594116 N Lat, 108.038956 W Lon				SAN JUAN COUNTY, NM	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
☑ Notice of Intent ☐ Subsequent Report	 Acidize Alter Casing Casing Repair 	 Deepen Hydraulic Fracturin New Construction 	—	nplete S Other prarily Abandon ShutIn Notice	
☐ Final Abandonment Notice	Change PlansConvert to Injection	Plug and Abandon Plug Back	□ Tempor □ Water I		
 Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Hilcorp Energy Company ree 10/2019. A production verific for shut in status to continue 	onally or recomplete horizontally, york will be performed or provide ed operations. If the operation res Abandonment Notices must be file r final inspection. quests shut-in status for the cation test will be conducted e. Hilcorp Energy Company	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re ed only after all requirements, incl e subject well with last mont d 12 months from NOI appro	asured and true ve BIA. Required sub- ecompletion in a pro- luding reclamation h production poval and subm	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	nent markers and zones. filed within 30 days 50-4 must be filed once
with NMOCD (ACO-2020-00)8).				
14. I hereby certify that the foregoing	is true and correct. Electronic Submission #5	517881 verified by the BLM V	/ell Information	n System	
with NMOCD (ACO-2020-00 14. I hereby certify that the foregoing	is true and correct. Electronic Submission #5 For HILCORP EN Committed to AFMSS for pro	NERGY COMPANY, sent to the ocessing by JOE KILLINS on	he Farmington n 06/04/2020 (20)JK0497SE)	٠ ٦
with NMOCD (ACO-2020-00 14. I hereby certify that the foregoing	is true and correct. Electronic Submission #8 For HILCORP EN	NERGY COMPANY, sent to the ocessing by JOE KILLINS on	he Farmington n 06/04/2020 (20	-	<u>.</u>
with NMOCD (ACO-2020-00 14. I hereby certify that the foregoing Name(Printed/Typed) CHERYI	is true and correct. Electronic Submission #5 For HILCORP EN Committed to AFMSS for pro	NERGY COMPANY, sent to the ocessing by JOE KILLINS on Title OPER	he Farmington n 06/04/2020 (20)JK0497SE)	<u>}R.</u>
with NMOCD (ACO-2020-00 14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct. Electronic Submission #8 For HILCORP EN Committed to AFMSS for pro LENE WESTON	NERGY COMPANY, sent to the ocessing by JOE KILLINS on Title OPER	he Farmington 06/04/2020 (20 RATIONS/REC /2020	GULATORY TECH S	SR.
with NMOCD (ACO-2020-00 14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct. Electronic Submission #8 For HILCORP EN Committed to AFMSS for pro LENE WESTON	NERGY COMPANY, sent to the ocessing by JOE KILLINS on Title OPER	he Farmington 06/04/2020 (20 RATIONS/REC //2020 E OFFICE U	GULATORY TECH S	SR. Date 06/04/2020

(Instructions on page 2) ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #517881

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN NOI	SHUTIN NOI
Lease:	NMSF078895	NMSF078895
Agreement:		
Operator:	HILCORP ENERGY COMPANY 382 ROAD 3100 AZTEC, NM 87410 Ph: 505-599-3400	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com
	Ph: 505-564-0779	Ph: 505-564-0779
Tech Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com
	Ph: 505-564-0779	Ph: 505-564-0779
Location: State: County:	NM SAN JUAN	NM SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	MUDGE A 10 Sec 7 T27N R11W Mer NMP NENE 990FNL 990FEL 36.594153 N Lat, 108.038914 W Lon	MUDGE A 10 Sec 7 T27N R11W NENE 0990FNL 0990FEL 36.594116 N Lat, 108.038956 W Lon