**OCD** Received Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resourses 9/2020 Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-23618 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE \ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **OSHEA** PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 1M 2. Name of Operator 9. OGRID Number HILCORP ENERGY COMPANY 372171 3. Address of Operator 10. Pool name or Wildcat 382 Road 3100, Aztec, NM 87410 Blanco Mesaverde/Basin Dakota 4. Well Location Unit Letter F: 1450 feet from the North line and 1750 feet from the West line Section 03 Township 31N Range 13W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5838' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK П TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A  $\Box$ PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE  $\Box$ **CLOSED-LOOP SYSTEM** OTHER: OTHER: **BH Repair** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/4/2020 - MIRU BWD 103. CK PRESSURES. CSG - 81 PSI, TBG - 105 PSI, BH - 33 PSI. SPOT IN AND RU WSI WH COMPANY. PT BOPE. TEST PIPE RAMS TO 250 PSI LOW 1200 PSI HIGH. TEST FAILED DUE TO A LEAKING HANGER. RD WSI. PU AND LD TBG HANGER. RIH W/ 5 TBG JTS. TAG FILL AT 6886'. 26' OF FILL. LD TAG JTS. POOH W/ 3 STANDS. PU 5-1/2" RBP. RIH AND SET AT 120' LOAD WELL F/RBP TO SURFACE. TEST CSG TO 750 PSI FOR 15 MIN. TEST GOOD. BLED OFF PRESSURE AND CONTACTED HEC REPS. RIH AND LATCH RBP. EQUALIZE PRESSURES AND POOH LAYING DOWN TOOLS. TIH W/ PROD TBG. SWI. SDFN. HEC ENGINEER E-MAILED OCD AND NOTIFIED THEM THAT DUE TO THE LEAK DOWNHOLE, THE WELL WILL BE P&A'D. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE *Priscilla Shorty* TITLE Operations/Regulatory Technician – Sr. \_DATE 5/19/2020 Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505)324-5188 Type or print name For State Use Only TITLE DISTRICT III SUPERVISOR APPROVED BY: