

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078056
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. 8910060900
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. CENTRAL BISTI UNIT 85
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25N R12W SENE 1980FNL 0660FEL 36.417404 N Lat, 108.145248 W Lon		9. API Well No. 30-045-25795-00-S1
		10. Field and Pool or Exploratory Area BISTI
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on May 21, 2020 per the attached End of Well Report, Wellbore Diagram, and P&A Marker.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #517057 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 06/05/2020 (19AMW0067SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/29/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 06/05/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

Plug and Abandonment End of Well Report

for

DJR Operating, LLC

Central Bisti Unit 85

API # 30-045-25795

SE/NE, Unit H, Sec. 7, T25N, R12W

San Juan County, NM

4-22 & 23-2020:

MIRU prep rig. Pull rods and tubing.

5-15-2020:

BLM and NMOCD notified of P&A operations to begin 5-18-2020.

5-18, 19, 20, & 21-2020:

MIRU rig and cement equipment. SICP = 7 psi, BH = 5 psi. Run bit and scraper to 4801'. TOO, TIH with 5 1/2" cement retainer, set at 4801'. Load with 14 bbl and roll the hole. Attempt to test casing, leaking at WH. PU packer and test casing with packer. Pressure drops from 800 psi to 720 psi in 5 minutes, no test.

PLUG 1: GALLUP. Mix and pump 25 sx Class G cement through cement retainer to Gallup perms.

PLUG 2: GALLUP. Mix and pump balanced plug with 20 sx Class G cement from 4801', pull 12 stands, WOC 3 hr. Tagged Plug 2 at 4600'.

PLUG 3: MANCOS. Pull up to 3876'. Load hole with 1 1/2 bbl, roll the hole. Tested the casing, leak off as before, no test. Mix and pump balanced plug with 21 sx Class G cement + 2% CaCl₂ from 3876', pull 12 stands, WOC 3 hr. Tagged Plug 3 at 3708'.

PLUG 4: MESAVERDE. Pull up to 2210'. Load hole with 1 1/2 bbl, roll the hole. Tested the casing, leak off as before, no test. Mix and pump balanced plug from 2306' with 54 sx Class G cement. Pull 12 stands, WOC overnight. Tagged Plug 4 at 1870'.

PLUG 5; CHACRA. Pull up to 1570'. Load hole with 2 bbl, roll the hole. Tested the casing to 800 psi, good test. Mix and pump balanced plug from 1570' with 18 sx Class G cement.

PLUG 6: PICTURED CLIFFS. Spot balanced plug from 1216' with 180 sx Class G cement. TOOH.

MIRU logging truck. RIH with CBL log. Tag plug 6 at 1095'. Run CBL from 1095 to surface. TOC is at 930'. Notify NMOC and BLM of plans to perforate at 880'. All approved of plans. Perforate 3 holes at 880'. Establish circulation out BH. TIH and set cement retainer at 830'.

PLUG 7; FRUITLAND, (outside casing). Pump 116 sx class G cement through cement retainer at 830', through perfs at 880' and into 5 1/2" x 8 5/8" annulus. Leave some cement on top of cement retainer. TOOH, SD overnight.

SICP = 0, BH = 0. MIRU logging truck, tag top of plug 7 at 802'. Run CBL from 802' to surface. TOC is at 630'.

Perforate 3 holes at 615'.

PLUG 8: FRUITLAND, (inside casing). TIH with workstring. Pump balanced plug of 20 sx class G cement from 802' to 615'. TOOH.

PLUG 9: FRUITLAND / KIRTLAND: MIX and pump 185 sx Class G cement down casing, circulating back to surface. Good circulation, annulus bridged off just short of achieving cement returns at surface. TOC in 5 1/2" x 8 5/8" annulus found at 67' with plumb bob and tape. 5 1/2" casing TOC at surface.

Weld P&A marker in place. Release rig.

PLUG 10: Top off plug. Mix and pump 38 sx class G cement with 1" poly pipe into annulus. SD overnight. Checked for fallback. NO cement fallback. P&A complete.

Note: All cement was Class G cement mixed at 15.8 ppg, yield 1.15 cu ft / sx.

Dustin Porch was BLM inspector on location.

As P&A'd WBD, marker photo, and GPS coordinates are attached.

As plugged Wellbore Diagram

DJR Operating, LLC

Central Bisti Unit 85

API # 30-045-25795

SE/NE, Unit H, Sec 7, T25N, R12W

San Juan County, NM

GL 6265'
KB 6278'
Spud Date 9/10/1983

Note: NMOCD and BLM formation top picks differd, for the Fruitland and Mesaverde. Plug depths were re-calculated to accomidate both top picks.

SURF CSG

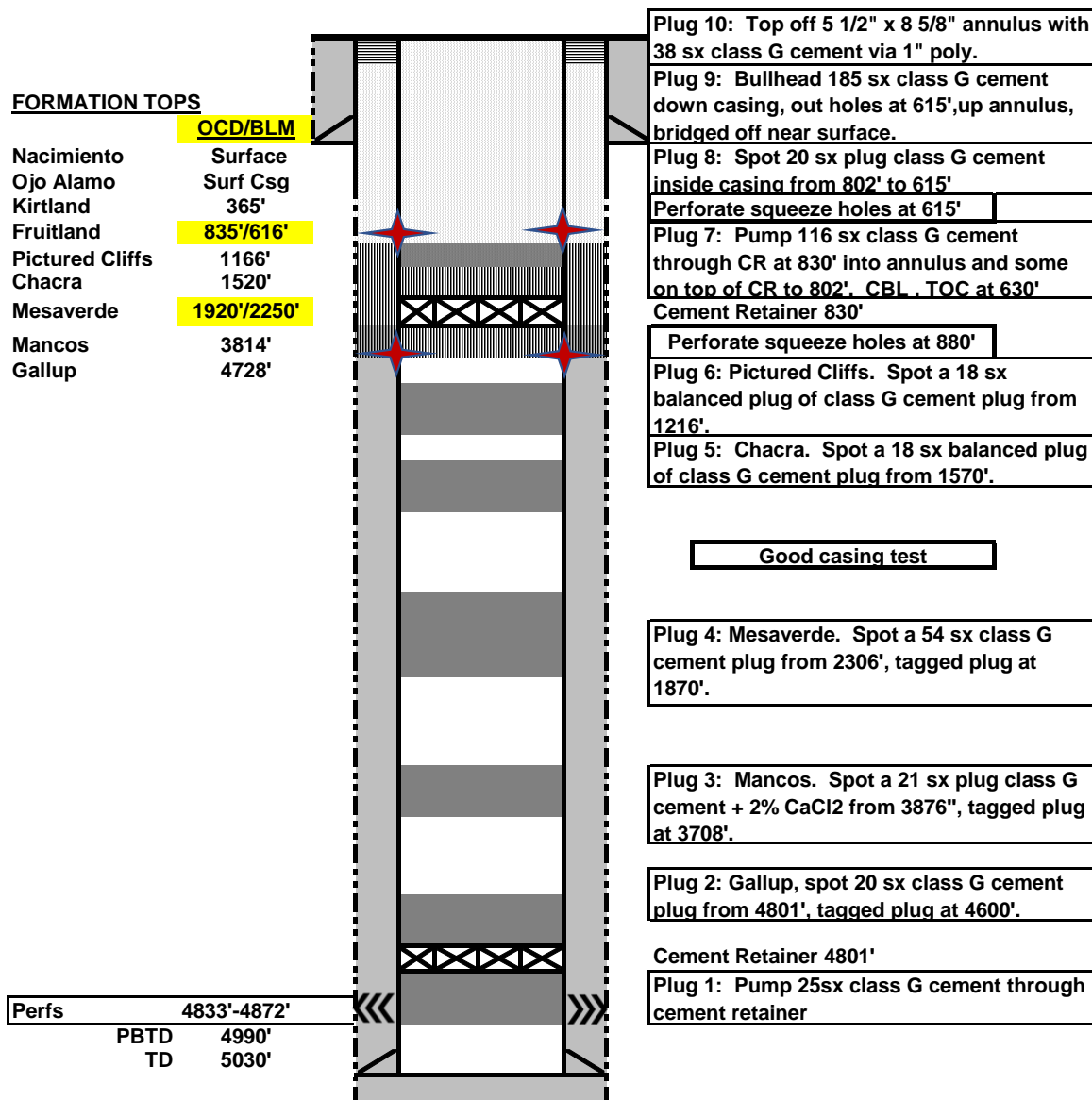
Hole size 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: J-55
ID: 8.097"
Depth 216
Csg cap ft³: 0.3576
Csg/OH ft³: 0.4127
TOC: Surf

FORMATION TOPS

Formation	Top Pick
Nacimiento	Surface
Ojo Alamo	Surf Csg 365'
Kirtland	365'
Fruitland	835'/616'
Pictured Cliffs	1166'
Chacra	1520'
Mesaverde	1920'/2250'
Mancos	3814'
Gallup	4728'

PROD CSG

Hole size 7.875"
Csg Size: 5.5"
Wt: 15.5#
Grade: J-55
ID: 4.95"
Depth 5030'
Csg cap ft³: 0.1336
Csg/Csg ft³: 0.1926
Csg/OH ft³: 0.1733
TOC: Circ surf



DJR Operating, LLC
Central Bisti Unit 85
30-045-25795
SENE H-07-25N-12W
San Juan County, NM

