

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OCD Received  
6/8/2020

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32086
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No. LG-1917
3. Address of Operator PO Box 420		7. Lease Name or Unit Agreement Name Mesa SWD
4. Well Location Unit Letter <u>I</u> : <u>1450</u> feet from the <u>South</u> line and <u>1245</u> feet from the <u>East</u> line		8. Well Number 4
Section	Township	Range
		NMPM
		County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6819' GL		9. OGRID Number 006515
		10. Pool name or Wildcat SWD; Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI&RU Dugan Rig 103 05/06/2020. Pulled out of the hole w/137 joints 2-7/8" coated NULOCK tubing and 4 1/2" AD-1 packer. Found no holes in the tubing. Replace 6 joints of tubing. RIH w/137 joints 2-7/8" coated NULOCK tubing w/ new 4 1/2" nickel plated AD-1 injection packer. Load backside with packer fluid. Set packer @ 4218'. Point Lookout perforations @ 4288'-4390', 4405'-4410' & 4427'-4438'. Job completed 05/08/2020. Notified Monica Kuehling with NMOCD about the MIT test scheduled on 05/11/2020.

Conducted MIT test w/Wilson Testing Services. Test casing to 500 psi. Held good for 30 minutes. Sent electronic copies of the pressure chart to Monica Kuehling w/ NMOCD. Test passed. Well put on injection 05/11/2020. Please see attached Pressure chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Supervisor

DATE 06/08/2020

Type or print name Aliph Reena

E-mail address: aliph.reena@duganproduction.com

PHONE: 505-325-1821

**For State Use Only**

APPROVED BY:

TITLE DISTRICT III SUPERVISOR

DATE 7/7/20

Conditions of Approval (if any):

AV

