

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Received
5/11/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM6681
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135229A
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. NORTH ALAMITO UNIT 335H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T23N R7W NWSW 2002FSL 713FWL 36.181531 N Lat, 107.621937 W Lon		9. API Well No. 30-043-21340-00-X1
		10. Field and Pool or Exploratory Area WILDCAT BASIN MANCOS
		11. County or Parish, State SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Liner Casing & Cement-SideTrack

4/30/20: MIRU ad 920. Standby for NMOCD Approval to Plugback & SideTrack.

5/1/20: NU 11 inch 3K BOP on pre-set 9.625 36# J55 surface casing with install 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high for 10 min. PT pre-set 7 inch casing to 1500 psi, 30 min. All tested good & recorded on chart (3rd party Well Check Services). No regulatory agencies onsite to witness. TIH. Tag plug at 5020 ftKB. Set bridge plug. Push pull test. Plug set. PT plug to 2000 psi for 10 min. Test good & recorded on chart. TOH.

5/2/20: TIH with whipstock. Set whipstock tool face at 45 degrees right. Set anchor 12k down. Recheck tool face & shear off with 36k down. Set down 44k on whipstock twice. Top of whipstock at 5006 ftKB. Bottom of whipstock at 5020 ftKB. Mill window in 7 inch casing from 5006 ftKB to 5015

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #514783 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 05/11/2020 (20JK0265SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/11/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 05/11/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

Additional data for EC transaction #514783 that would not fit on the form

32. Additional remarks, continued

ftKB. Condition & circulate. TOH. PU & MU directional BHA. Drill 6.125 inch sidetrack curve from 5020 ftKB to 5447 ftKB.

5/3/20: Drill 6.125 inch hole to 7546 ftKB.

5/4/20: Drill 6.125 inch hole to 9730 ftKB.

5/5/20: Drill 6.125 inch hole to 11433 ftKB.

5/6/20: Drill 6.125 inch hole to 12377 ftKB TD.

5/7/20: RU casing crew. Run 170 jts, 3 pups, 6 marker jts of 4.5 inch 11.6 lb P110 BTC casing set

at TOL: 4871 ftKB BOL: 12374 ftKB. Float collar set at 12360 ftKB. Frac Sleeve set at 12338 ftKB.

RU BJ cement crew. PT 6500 psi on lines. Test good & recorded on chart. Cement with 40% excess as

follows: 176 bbls (633 sx) at 13.3 ppg, 1.56 yield, 7.70 gps. Drop plug. Bump plug at 3258 psi &

hold for 5 min. Check floats. Floats held. 37 bbls good cement back to surface. TOC: 4872 ftKB BOC:

12374 ftKB. Install packoff, back PV. PT to 5000 psi. Test good & recorded on chart. ND BOP.

Install well cover. Rig Released 5/7/20.