## OCD Received 7/10/2020

Submit One Copy To Appropriate District Office	State of New Me	xico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
OIL CONSERVATION DIVISION OIL S. First St., Artesia, NM 88210		30-045-24602 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Atlantic A LS
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 013
2. Name of Operator EPIC Energy, LLC			9. OGRID Number 372834
3. Address of Operator 7415 East Main Street			10. Pool name or Wildcat Wildcat Kirtland Oil Sands
4. Well Location			
Unit Letter_: _900feet from the North line and 1670feet from the East_line  Section 26 Township 31N Range 10W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6314'GL			<b>自是经济是</b> 报单等自然
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB			
OTHER:			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
<ul> <li>☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.</li> </ul>			
<ul> <li>✓ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> </ul>			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Enterprise meter house and meter run has been dismantled however waiting for Enterprise to remove from site			
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURETITLE_ Regulatory Compliance Manager _DATE 7/8/2020			
TYPE OR PRINT NAMEVanessa Fields-MAIL: vanessa@walsheng.netPHONE:505-787-9100			
APPROVED BY:	). KellyTITLE	Compliance Offi	cerDATE7/17/2020 AV