

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28003
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sly Slav
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator P.O. Box 420, Farmington, NM 87499	
4. Well Location Unit Letter N : 1250 feet from the South line and 1800 feet from the West line Section 13 Township 30 North Range 15 West NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached P&A Procedure Document.

Notify NMOCD 24hrs
Prior to beginning
operations

NMOCD REC'D
7/2/20

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chad Dawson TITLE Mine Geologist DATE 6/30/20

Type or print name Chad Dawson E-mail address: cdawson@westmoreland.com PHONE: (505) 598-2130

For State Use Only

APPROVED BY: Kellie Aschew TITLE District III Geologist DATE 7/13/2020

Conditions of Approval (if any):

AV

PLUG AND ABANDONMENT PROCEDURE

November 19, 2019

Sly Slav #3

Basin FtC

1250' FSL and 1800' FWL, Section 13, T30N, R15W

San Juan County, New Mexico / API 30-045-28003

Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes____, No X, Unknown____.
Tubing: Yes____, No X, Unknown____, Size____, Length____.
Packer: Yes____, No X, Unknown____, Type_____.
3. **Plug #1 (Fruitland interval, 465' – 330')** RIH with open-ended tubing and tag existing CR @ 465'.
Pressure test casing to 800#. IF casing does not test then spot or tag subsequent plug as appropriate. Mix and pump 15 sxs Class G cement above CR to isolate the Fruitland interval. PUH.
4. **Plug #2 (Kirtland, 7" casing shoe, 144' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 12 sxs cement and spot a balanced plug from 144' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
5. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Sly Slav #3

Proposed P&A

Basin Fruitland Coal
1250' FSL & 1800' FWL, Section 13, T-30-N, R-15-W
San Juan County, NM / API #30-045-28003

Lat: N _____ / Long: W _____

Today's Date: 11/19/19

Spud: 7/25/90

Completed: 12/14/01

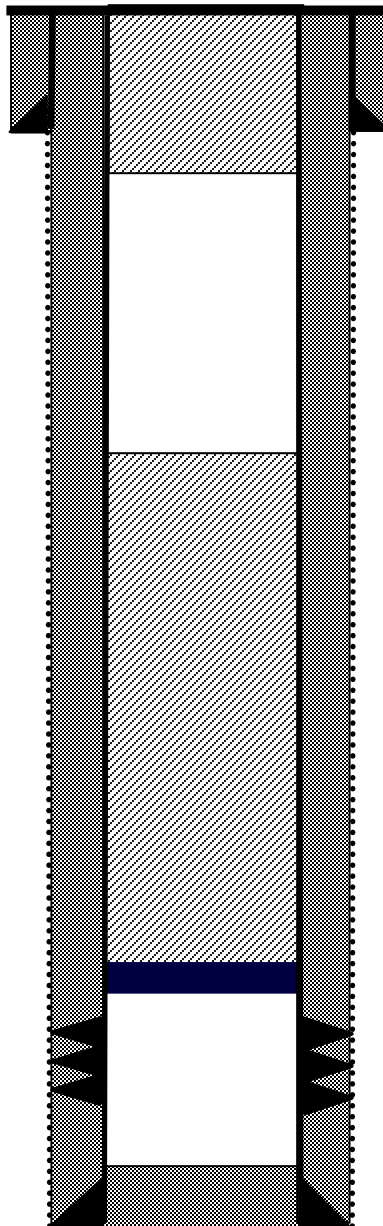
Elevation: 5315' GL

Kirtland @ surface

Fruitland Top @ 380'

9.75" Hole

6.25" Hole



Circulate 7 bbls. cement to surface

7" 20# J-55 Casing set @ 94'
40 sxs cement, Circulated to surface

Plug #2: 144 - 0'
Class G cement, 12 sxs

Plug #1: 465' - 330'
Class G cement, 15 sxs

Existing CR @ 465' (2018)

Fruitland Coal Perforations:
525' - 653'

4.5" 10.5# J-55 Casing set @ 766'
Cemented with total of 25 sxs

TD 770'
PBTD 740'