

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080647
2. Name of Operator SIMCOE LLC Contact: PATTI CAMPBELL E-Mail: patti.campbell@bpx.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1199 MAIN AVENUE, STE 101 DURANGO, CO 81301	3b. Phone No. (include area code) Ph: 970-712-5997	7. If Unit or CA/Agreement, Name and/or No. 892000844E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R12W NWSE 1843FSL 1439FEL 36.709780 N Lat, 108.081990 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 520
		9. API Well No. 30-045-28595-00-S1
		10. Field and Pool or Exploratory Area UNKNOWN
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP is requesting approval for temporary abandonment of the Gallegos Canyon Unit 520 well.

BP discovered a gas leak around wellhead and set a RBP at 1549 feet to help remediate the issue.

On 4/17/2020, BP received verbal approval from the BLM to run a MIT and if successful, leave the well in a temporarily abandoned (TA) state.

See the attached summary of work, wellbore diagram and chart for a successful MIT.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #512517 verified by the BLM Well Information System For SIMCOE LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 04/24/2020 (20JH0183SE)	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/23/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 04/24/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

Summary of Work on GCU 520 (3004528595)

4/2/2020-Discovered gas leak around wellhead. Hand dug around wellhead and found a pin hole on the 4.5" production casing. Confirmed there was no pressure on the bradenhead. Rigged up and pulled rods and pump out of the hole. NU and tested BOP. POOH with 2 3/8" production tubing. RIH with 4.5" RBP and set at 1549'. Circulated gas out of the wellbore with 30 bbls of 2% KCl. RDMO.

4/9/2020-Welded external casing patch to cover the pinhole. Tested casing to 300 psi for 5 minutes, during which it held. Tested casing to 522 psi for 10 minutes, during which it held.

4/16/2020-Received verbal approval from NMOCD to conduct MIT and TA if passed.

4/17/2020-Received verbal approval from BLM to conduct MIT and TA if passed.

4/21/2020-Pressure tested casing to 580 psi for 30 minutes, in which it passed. Pressure test chart attached.

Gallegos Canyon Unit 520

Pictured Cliffs
API # 30-045-28595
T-29N, R-12-W, Sec. 22 Unit J
San Juan County, New Mexico

Formation Tops

Nacimiento	surface
Ojo Alamo	233'
Kirtland Sh.	379'
Fruitland Fm.	1262'
Fruitland Top Coal	1314'
Fruitland Base Coal	1572'
Pictured Cliffs	1574'
TD	1759'



