

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD received
7/13/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM19163

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TURKS TOAST 69. API Well No.
30-045-30586-00-S110. Field and Pool or Exploratory Area
GAMBLERS MESA

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: KEVIN SMAKA

Email: Kevin.Smaka@duganproduction.com

3a. Address

PO BOX 420
FARMINGTON, NM 87499-0420

3b. Phone No. (include area code)

Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R14W SWSW 400FSL 330FWL
36.807923 N Lat, 108.358534 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The Turk's Toast #6 has been plugged according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #521425 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 07/13/2020 (20JK0787SE)**

Name (Printed/Typed) KEVIN SMAKA

Title REGULATORY ENGINEER

Signature (Electronic Submission)

Date 07/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJOE KILLINS
Title ENGINEER

Date 07/13/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

**Westmoreland Coal**

300 West Arrington
Farmington, NM 87401

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Turk's Toast 6

API:30-045-30586, 01/01/2019

Well Plugging Report**Cement Summary**

Plug #1 - (Gallup/ 7" casing shoe/ 4-1/2" liner top) Pumped 42sxs (15.8ppg, 1.15 yield = 48.3 cuft) Class G cement from 4689'-4290' TOC.

Plug #2 - (Mancos) Pumped 34sx (15.8ppg, 1.15 yield = 39.1 cuft) Class G cement from 3831'-3655' TOC.

Plug #3 - (Mesa Verde) Pumped 34sxs (15.8ppg, 1.15 yield = 39.1 cuft) Class G cement from 2551'-2375' TOC.

Plug #4 - (Chacra) Pumped 34sxs (15.8ppg, 1.15 yield = 39.1 cuft) Class G cement from 2052' – 1876' TOC.

Plug #5 - (PC) Pumped 58sxs (8sx below/ 50sx outside) (15.8ppg, 1.15 yield = 66.7 cuft) Class G cement from 1190' – 995'

Plug #5A - (PC) Pumped 38sxs (15.8ppg, 1.15 yield = 43.7 cuft) Class G cement with 18% salt BWOW from 1149'- 991' TOC.

Plug #6 - (Fruitland) Pumped 80sxs (10sx inside/ 70sx outside) (15.8ppg, 1.15 yield = 94.4 cuft) Class G cement 990' – 908'

Plug #6A - (COAL SEAM & PERFS) Mix and pump 54sxs (1.15 yield, 15.8ppg, 62.1 cu/ft, 11.0 bbls slurry) Class G cmt with 18% salt BWOW from 951' – 732' TOC.

Plug #7 - (FRUITLAND) Mix and pump 54sxs (33sx inside/ 21sx outside) (1.15 yield, 15.8ppg, 62.1 cu/ft, 11.0 bbls slurry) Class G cmt from 704' – 528' TOC.

Plug #8 - (SURFACE) Mix and pump 98sxs (1.15 yield, 15.8ppg, 112.7 cu/ft, 20.0 bbls slurry) Class G cmt from 272' – 0'.

Work Detail

PUX	Activity
12/10/2018	
P	HSM on JSA and SLAM. Pre-trip inspection on equipment.
P	Road equipment to Main Gate. Check in with security.
P	Stage equipment near location. SDFD. Travel to Main Gate and check out with security.
12/11/2018	
P	Check in with security and travel to location. HSM on JSA and SLAM. S & S equipment.
P	Move on and spot in pulling unit. Request by Dugan Production rep to leave room for crane on location - Stage pulling unit off location. SDFD. Travel to Main Gate and check out with security.
12/13/2018	
P	Check in with security and travel to location. HSM on JSA and SLAM. S & S equipment.
P	Spot in and RU daylight pulling unit. X-O for rods.
P	SITP-0#, SICP-700#, SIBHP-5#. RU relief lines and blow well down to pit.
P	PU on rod string and LD PR + SB. TOH LD (92) 3/4" rods. Dropped rod string.

P X-O for tubing. ND WH. NU and function test BOP. RU work floor and tubing equipment. PU on tubing string and LD hanger.

P TOH LD 75 joints 2-3/8" EUE tubing. Found rods in joint #76. SI well. SDFD.

12/14/2018

P Check in with security and travel to location. HSM on JSA and SLAM. S & S equipment.

P SITP-0#, SICP-60#, SIBHP-5#. RU relief lines and blow well down to pit. Function test BOP. PU on tubing string and LD 1 joint 2-3/8" EUE tubing. X-O for tubing.

P TOH LD rods until recovered total of (190) 3/4" rods, (1) 1" weight bar, and 2" pump. X-O for tubing.

P TOH LD until recovered total of 168 joints 2-3/8" EUE tubing, 4-1/2" TAC, SN and gas anchor. X-O for 2-7/8".

P PU 4-1/2" CR. Remove thread protectors and tally A-Plus 2-7/8" EUE J-55 work string. TIH tubing to CR hanging at 2458'. SI well. SDFD.

12/15/2018

P Check in with security and travel to location. HSM on JSA and SLAM. S & S equipment.

P SITP-10#, SICP-20#, SIBHP-5#. RU relief lines and blow well down to pit. Function test BOP.

P Remove thread protectors and tally A-Plus 2-7/8" EUE J-55 tubing. TIH tubing to set and release 4-1/2" CR at 4689'.

P Load hole with 154 bbl. Circulate hole clean with 186 bbl total. Attempt to pressure test casing - Bled 1000-950# in 5 minutes.

P Pumped Plug #1.

P TOH LD tubing to TOC. Stand back remaining tubing and LD CR setting tool. Load hole with 11 bbl.

P Jetwest WLU - Run gyro 1100'-surface. Run gamma/neutron log 1100'-surface. Chad Dawson (SJC) calls Coal Seam #8 from 930'-940'. SI well. SDFD.

12/16/2018

P Check in with security and travel to location. HSM on JSA and SLAM. S & S equipment.

P SICP-0#, SIBHP-5#. RU relief lines and open well to pit. Function test BOP.

P A-Plus WLU - Run CBL from 4250'-surface. TOC in annulus at 1300'.

P PU plugging sub. TIH tubing to tag Plug #1 TOC at 4290'. TOH LD tubing to 3831'. Load hole with 2 bbl. PT casing to 1000# - Held OK 10 minutes.

P Pumped Plug #2.

P TOH LD tubing to 2551'. Load hole with 3.5 bbl.

P Pumped Plug #3.

P TOH LD tubing to 2052'. Load hole with 2 bbl.

P Pumped Plug #4.

P TOH LD tubing to 1149'. Stand back remaining tubing and LD plugging sub. Shut in well. SDFD.

12/17/2018

P Check in with security and travel to location. HSM on JSA and SLAM. S & S equipment.

P SICP-0#, SIBHP-5#. RU relief lines and open well to pit. Function test BOP. Load hole with 5 bbl and PT casing to 1000# - Held OK. OK by C Dawson (SJC), J Joe (BLM), and B Powell (NMOCD) at 8:00 AM to perforate casing at 1190' and attempt to establish circulation to surface out BH valve.

X A-Plus WLU - 6 perforations at 1190'. Pump 15 bbl through perforations of 4 BPM at 600# - No blow or circulation out BH valve. Pump 30 bbl down BH valve at 5 BPM at 100# - No circulation out casing valve. Pump 10 bbl down casing with no circulation out BH valve. OK by C Dawson (SJC), J Joe (BLM), and B

X Powell (NMOCD) at 10:00 AM to set CR and pump 55sx below CR.
 X PU 7" CR. TIH tubing to set and release CR at 1149'. PT casing above CR to 700# -
 X Held OK. Sting in CR and establish rate of 4 BPM at 600#.
 X Pumped Plug #5. Displace all cement to CR, sting out CR and reverse out.
 X TOH all tubing and LD CR setting tool. SI well. SDFD.

12/18/2018

P Check in with security and travel to location. HSM on JSA and
 SLAM. S & S equipment.
 P SICP-0#, SIBHP-0#. RU relief lines and open well to pit. Function test BOP.
 P A-Plus WLU - Run CBL 1149'-surface. TOC in annulus at 995'. OK by C Dawson
 (SJC), J Joe (BLM), and B Powell (NMOCD) at 10:00 AM to perforate casing at 990'
 1st and attempt to establish circulation to surface out BH valve.
 P A-Plus WLU - 6 perforations at 990'. Pump 30 bbl at rate of 4 BPM at 600#
 through perforations with no blow or circulation out BH valve. Pump 15 bbl
 down BH at 5 BPM at 100# with no circulation out casing. A-Plus WLU - 6
 perforations each at 1140', 1090', and 1040'. Rate down casing 4 BPM at 600#
 after each set on perforations.
 P TIH tubing open-ended to 1149'. Pre-mix 325 lbs salt with 5 bbl water.
 P Pumped Plug #5A.
 P TOH LD tubing to TOC. Stand back remaining tubing. Load hole with 5.5 bbl.
 Casing on vacuum - Pulled in .5 bbl in 2 minutes. OK by C Dawson (SJC) to WOC
 until morning. Shut in well.
 P PU and hang back power swivel. SDFD.

12/19/2018

P Check in with security and travel to location. HSM on JSA and
 SLAM. S & S equipment.
 P SICP-Vacuum#, SIBHP-10#. RU relief lines and open well to pit. Function test
 BOP.
 P PU plugging sub. TIH tubing to tag Plug 5A TOC at 991'. Load hole with 11 bbl.
 Establish rate through open perforations at 990' of 3 BPM at 700# with no blow
 or circulation out BH valve. OK by C Dawson (SJC), J Joe (BLM), and B Powell
 (NMOCD) at 9:15 AM to bullhead cement down 7" through perforations at 990'
 to attempt to raise cement in annulus up through Fruitland formation.
 P TOH tubing and LD plugging sub. Establish rate through perforations of 3 BPM at
 700#.
 P Pumped Plug #6. Displaced TOC down to 940' with final rate of 1 BPM at 600#.
 When stopped displacement, pressure dropped to 250# then fell to 100# in 3
 minutes.
 P SI well and WOC 1 hour - Casing holding at 100#. SDFD.

12/20/2018

P HSM on JSA. S & S equipment.
 P CHECK PSI: TBG-0#, CSG-5#, BH-VAC. Open well to pit.
 P JSA. RU A+ WL. RIH with CBL tool. Tag TOC @ 908'. Run CBL from 908' to
 SURFACE. LD CBL tool. WOO. RD WL. Orders to drill out cement to 950' and
 begin section milling.
 P Tally and pick up drill collars. RIH tag TOC. RU 2.5 swivel. Establish circulation
 with 2 bbls of fresh water. Drill out to 951'.
 P RD swivel. TOOH. Make up CSG cutter. RIH to 918'. SIW, SDFD.
 P Clean and secure location.

12/21/2018

P HSM on JSA. S & S equipment.
 P CHECK PSI: TBG-0#, CSG-0#, BH-VAC. Open well to pit.
 U RU swivel and skid pump. Change swivel packing. Establish circulation with 2 bbls

of fresh water.

P Begin section milling @ 923'. Had to getting knives to fully open.

P Knives begin to mill out CSG. Mill on CSG from 923' to 930'. Release knives, circulate well clean pump a 2 bbl polymer sweep. RD swivel, drain pumping equipment. SIW, SDFD.

P Clean and secure location.

12/22/2018

P HSM on JSA. S & S equipment.

P CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

U RU swivel and skid pump. Establish circulation with 2 bbls of fresh water.

P Begin section milling @ 930'. Mill on CSG from 930' to 939'. Release knives, circulate well clean pump a 2 bbl polymer sweep. RD swivel, drain pumping equipment. SIW, SDFD.

P Clean and secure location.

12/23/2018

P HSM on JSA. S & S equipment.

P CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

U RU swivel and skid pump. Establish circulation with 2 bbls of fresh water.

P Begin section milling @ 930'. Mill on CSG from 939' to 945.5'. Release knives, circulate well clean pump a 2 bbl polymer sweep. RD swivel, drain pumping equipment. SIW, SDFD.

P Clean and secure location.

12/26/2018

P HSM on JSA. S & S equipment.

P CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

U RU swivel and skid pump. Establish circulation with 2 bbls of fresh water.

P Begin section milling @ 946'. Mill on CSG from 946' to 949'. Release knives, circulate well clean pump a 2 bbl polymer sweep. RD swivel, drain pumping equipment. TOOH.

P JSA. RU Jet West WL. RIH with caliper tool. RD WL. RU A+ WL, RIH with HSC & perf 6 holes @ 830' & 890'. LD HSC, RD WL.

P TIH to 951'. Establish circulation with 5 bbls of fresh water. SIW, SDFD.

P Clean and secure location.

12/27/2018

P HSM on JSA. S & S equipment.

P CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

P Establish circulation with 2 bbls of fresh water.

P Pumped Plug #6A. Displace with fresh water. LD TOC, Reverse out. TOOH. Hesitate squeeze 16.8sxs, apply 1000# psi SIW. WOC.

P WOC sample as per BLM rep Mark Decker. WL tag approved by BLM rep.

P JSA. RU A+ WL. PSI TEST CSG to 1000# PSI (TEST OK). RIH with HSC, Tag TOC @ 732'. PUH perf @ 682'. LD HSC. Establish rate of 2 BPM @ 700# PSI. Establish circulation out of BH @ 12 BBLS. RD WL.

P TIH & LD drill collars. TIH to 704'. Load hole with 2 bbls of fresh water.

P Pumped Plug #7. Displace with fresh water. LD all TBG. Load well with 1.5 bbls of fresh. Hesitations squeeze 21sxs into perms. SIW with 800# PSI, WOC overnight. SIW SDFD.

P Clean and secure location.

12/28/2018

P HSM on JSA. S & S equipment.

P CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

P JSA. RU A+ WL RIH with HSC, tag TOC @ 528'. PUH perf @ 272'. LD HSC. Establish rate of 2.5 BPM @ 200# PSI. Establish circulation out of BH @ 7 BBLS. RD WL.


- P RD swivel, TBG equipment and rig floor. ND BOP, NU WH. Establish circulation with 2 bbls of fresh.
- P Pumped Plug #8. Circulate good cement to surface, SIW. Apply 200# psi. SIW, SDFD.
- P Clean and secure location.
- 12/31/2018
- P Check in with security and travel to location. HSM on JSA and SLAM. S & S equipment.
- P SICP-0#, SIBHP-0#. Remove WH valves.
- P RD pumping equipment and load BOP.
- P RD daylight pulling unit.
- P Dig out WH.
- P Perform Hot Work Permit. Saw off WH. Cement down 8' in 7" casing and 10' in 9-5/8" casing. OK by M Weems (BLM) to install DHM. Install below-grade plate DHM at 36.8079, -108.3585. SDFD.
- P Travel to Main gate and check out with security. Travel to yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

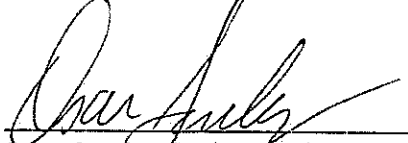
On Site Reps:

Name	Association	Notes
Jamie Joe	BLM	on location
Mark Decker	BLM	on location.
Chad Dawson	Co. Rep.	on location

I hereby certify that the foregoing is true and correct


 Phillip Fitzpatrick (12/10 – 12/19, 12/31)
 Field Supervisor, A-Plus Well Service, Inc.

Date: January 3, 2019


 Oscar Sanchez (12/20 – 12/28)
 Field Supervisor, A-Plus Well Service, Inc.

Date: January 3, 2019

Turk's Toast #6 As Plugged 12/31/18

Basin Dakota

Today's Date: 1/2/2019

Spud: 9/22/01

Completed: 9/29/01

Elevation: 5512' GL

400' FSL & 330' FWL, Section 18, T-30-N, R-14-W
San Juan County, NM / API #30-045-30586

Lat: N 36.8079 / Long: W -108.3585

