

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OC D Received  
8/19/2020

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32835
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SL-2062
7. Lease Name or Unit Agreement Name BISTI COAL 2
8. Well Number: 1T
9. OGRID Number: 371838
10. Pool name or Wildcat: BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DJR Operating, LLC	
3. Address of Operator 1 Road 3263, Aztec, NM 87410	
4. Well Location Unit Letter <u>C</u> : <u>1160</u> feet from the <u>NORTH</u> line and <u>1405</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>25N</u> Range <u>12W</u> NMPM <u>SAN JUAN</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6280 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC requests permission to Plug & Abandon the subject well per the attached Procedure, Current & Proposed Wellbore Diagram. Subject well is located on State Lease; therefore, Reclamation Plan is not required for this submittal.

Notify NMOCD 24hrs  
Prior to beginning  
operations

Spud Date: 01/03/2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shaw-Marie Ford TITLE Regulatory Specialist DATE 08/19/2020

Type or print name Shaw-Marie Ford E-mail address: sford@djrlc.com PHONE: 505-716-3297

**For State Use Only**

APPROVED BY: [Signature] TITLE District III Geologist DATE 8/20/2020

Conditions of Approval (if any):

AV

**Plug and Abandonment Procedure**  
**for**  
**DJR Operating, LLC**  
**Bisti Coal 2 1T**  
**API # 30-045-32835**  
**NE/NW, Unit C, Sec. 2, T25N, R12W**  
**San Juan County, NM**

**I.**

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. Check and record tubing, casing and bradenhead pressures.
3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
4. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
5. ND WH, NU BOP, function test BOP.
6. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.

**II.**

7. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 1150'. TOOH.
8. PU and RIH with a 5 1/2" cement retainer. Set the CR at +/- 1150'. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.

**Provided that casing test was good, proceed to step 9.**

9. RU cement equipment. Pump water to assure that tubing is clear.
10. Plug 1. Mix and attempt to pump 10 sx Type II cement through cement retainer. If zone pressures up, sting back out of retainer and continue with Plug 2.

11. Plug 2. Fruitland, Kirtland, Ojo Alamo, and surface casing shoe. From 1150' to surface, mix and pump cement until cement circulation is achieved at surface.
12. RD cementing equipment. Cut off wellhead, fill annuli with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.
13. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
14. Send all reports and attachments to DJR Aztec office for regulatory filings.

**Note: All cement is to be Type II mixed at 15.6 ppg, yield 1.18 cu ft / sx.**

**All internal casing plugs will include 50' excess. All annular plugs will include 100% excess.**

**DJR Operating, LLC**  
**Current Wellbore Diagram**

**Bisti Coal 2 1T**

API # 30-045-32835

NE/NW, Unit C, Sec 2, T25N, R12W  
 San Juan County, NM

GL 6280'

KB N/A

Spud Date 1/3/2006

**SURF CSG**

Hole size 12.25"  
 Csg Size: 8.625"  
 Wt: 24#  
 Grade: K-55  
 ID: 6.336"  
 Depth 133'  
 casing cap ft<sup>3</sup>/ft: 0.3575  
 TOC: Circ cmt  
 to surface

**FORMATION TOPS**

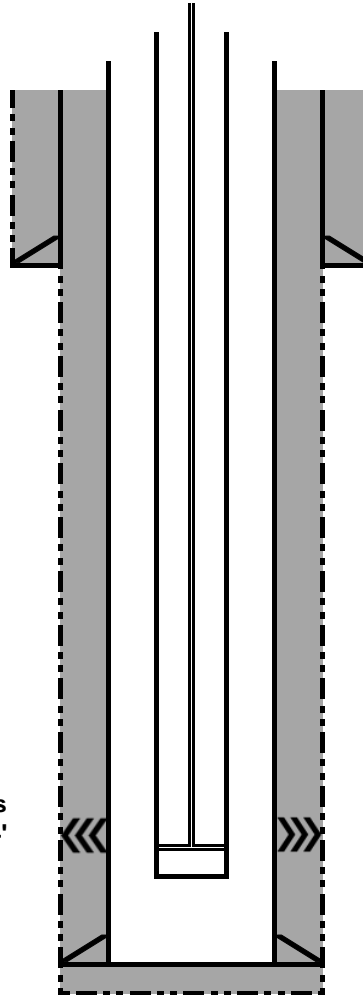
Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	288'
Fruitland	403'
Pictured Cliffs	1219'

**PROD CSG**

Hole size 7.875"  
 Csg Size: 5.5"  
 Wt: 15.5#  
 Grade: J-55  
 ID: 4.95"  
 Depth 1353'  
 casing cap ft<sup>3</sup>/ft: 0.1336  
 8.625x5.5 cap ft<sup>3</sup>/ft 0.1926  
 TOC: Circ cmt  
 to surface

Fruitland Coal perms  
 1184-1204'

PBTD 1311'  
 TD 1363'



**Production Tubing/Rod Detail**

EOT at 1215'

2"x1.5"x12' RWACZ, 45x3/4" rods,  
 8'x3/4" rod sub, 1-1/4"x16' polished rod  
 with 1-1/2"x10' liner.

**DJR Operating, LLC**  
**Proposed Wellbore Diagram**

**Bisti Coal 2 1T**

API # 30-045-32835

NE/NW, Unit C, Sec 2, T25N, R12W  
San Juan County, NM

GL 6280'

KB N/A

Spud Date 1/3/2006

**SURF CSG**

Hole size 12.25"

Csg Size: 8.625"

Wt: 24#

Grade: K-55

ID: 6.336"

Depth 133'

casing cap ft3/ft: 0.3575

TOC: Circ cmt  
to surface

**FORMATION TOPS**

	Nacimiento	Surface
	Ojo Alamo	N/A
	Kirtland	288'
	Fruitland	403'
	Pictured Cliffs	1219'

**Plug 2:** 1150' to surface, to cover  
Fruitland, Kirtland, Ojo Alamo, surface  
shoe.

**PROD CSG**

Hole size 7.875"

Csg Size: 5.5"

Wt: 15.5#

Grade: J-55

ID: 4.95"

Depth 1353'

casing cap ft3/ft: 0.1336

8.625x5.5 cap ft3/ft 0.1926

TOC: Circ cmt  
to surface

Cement Ret. 1150'  
Fruitland Coal perms  
1184-1204'

PBTD 1311'  
TD 1363'

**Plug 1:** Attempt to pump 10 sx Type II  
cement through CR to Fruitland perms.

