

Northwest New Mexico Packer-Leakage Test

Operator Hilcorp Energy Company Lease Name OMLER A Well No. 5E

Location of Well: Unit Letter E Sec 25 Twp 028N Rge 010W API # 30-045-24110

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	CH	Gas	Flow	Tubing
Lower Completion	DK	Gas	Artificial Lift	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	6/26/2020		96	273
Lower Completion	Hour, Date, Shut-In	SI Press. PSIG		Stabilized?(Yes or No)
	6/26/2020		162	Yes

Flow Test No. 1

Commenced at: <u>6/29/2020</u>		Zone Producing (Upper or Lower): <u>UPPER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
6/29/2020 11:23 AM	11	273	162	84	Started packer test flowing Chacra until we get a 20% crossover.
6/30/2020 12:00 AM	24	128	162	72	Flowing Chacra side of packer and is 20% below crossover .

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____
 Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	SI Press. PSIG		Stabilized?(Yes or No)

(Continue on reverse side)

