This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Oil Conservation Division

OCD Received 6/30/2020

Northwest New Mexico Packer-Leakage Test

Page 1 Revised June 10, 2003

Operator Hilcor	p Energy C	Company	L	ease Na	me OMLE	ER A			Well No.	5E
Location of Wel	l: Unit Lett	er E Se	ec 25	Tw	p 028N	Rg	je	010W API	# 30-045-2411	0
	Name of Reservoir or Pool			Type of Prod			Method of Prod		Prod Medium	
Upper Completion	СН			Gas			Flow		Tubing	
Lower Completion	DK			Gas			Artificial Lift		Tubing	
			Pre-Fl	ow Shut	:-In Pressu	ıre Data				
Upper	Hour, Date, Shut-In						SI Press. PSIG		Stabilized?(Yes or No)	
Completion	6/26/2020			Length of Time Shut-In			273		Yes	,
Lower	Hour, Date, Shut-In						SI Pres	s. PSIG	Stabilized?(Yes or N	رما <i>د</i>
Completion	6/26/2020						011100	162	Yes	10)
Commenced a	t: 6/29/20	20		Flow T	Zone Pro	oducing	(Upper	or Lower): UF	PPER	
							· · · · · · · · · · · · · · · · · · ·			
Time (date/time	`	Lapsed Time Since*		PRESSU		Prod Zone Temperature		Remarks		
(date/time) Since		Upper z	one Lo	ower zone					
6/29/2020 11:23 AM 11		273		162	84		Started packer test flowing Chacra untill we get a 20% crossover.		ll we	
6/30/2020 12:00 AM 24		128	128		72		Flowing Chacra side of packer and is 20% below crossover .			
Production rate	J	sed on:	Bbls. Ir	1	Hrs.		(Grav.	GOR	
	_	MCFPD; Test th								
			Mid-To	est Shut	-In Pressu	ire Data				
Upper Completion	Hour, Date, Shut-In			Length of Time Shut-In			SI Press. PSIG		Stabilized?(Yes or N	1 0)
Lower Completion	Hour, Date, S	Shut-In					SI Press. PSIG		Stabilized?(Yes or N	1 0)

(Continue on reverse side)

Northwest New Mexico Packer-Leakage Test

Flow Test No. 2

Commenced at:		Zone Producing (Upper or Lower)								
Time	Lapsed Time	PRES	SURE	Prod Zone		emarks				
(date/time)	Since*	Upper zone	Lower zone	Temperature	F					
Production rate during	test									
Oil:BPOE	Based on:	Bbls. In	Hrs.		Grav.	GOR				
Gas	MCFPD; Test th	nru (Orifice or M	leter)							
Remarks:										
I hereby certify that the	e information herein c	ontained is true	and complete	to the best of	my knowledge.					
Approved: Septembe	r 9	20 20	Operat	tor: Hilcorp E	Energy Company					
New Mexico Oil Conservation Division			By:	· · · · · · · · · · · · · · · · · · ·						
11/ 0.6/										
/			litle:	Title: Multi-Skilled Operator						
Title: District III Geol	ogist		Date:	Date: Tuesday, June 30, 2020						

NORTHWEST NEWMEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for
- 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to lack of a pipeline connection the flow period shall be three hours.

- Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.
- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.
- 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3