Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Date 09/18/2020

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMSF078764		
		6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No. NMNM78407A	
Type of Well     Oil Well			8. Well Name and No. ROSA UNIT 13	
2. Name of Operator Contact: TAMRA SESSIONS LOGOS OPERATING LLC E-Mail: tsessions@logosresourcesllc.com			9. API Well No. 30-039-07936-00-S1	
3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-324-4145 Fx: 505-326-6112	10. Field and Pool or Exploratory Area BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			h, State	
Sec 31 T31N R5W SWNE 1650FNL 1880FEL 36.858902 N Lat, 107.400299 W Lon			RIO ARRIBA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent ☐ Acidize	Deepen	■ Production (Start/Resume)	■ Water Shut-Off	
☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair	■ New Construction	☐ Recomplete ☐ Other		
☐ Final Abandonment Notice ☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
☐ Convert to Injection	□ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertiner If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices must be file determined that the site is ready for final inspection.	give subsurface locations and measur the Bond No. on file with BLM/BIA.	ed and true vertical depths of all per Required subsequent reports must	tinent markers and zones. be filed within 30 days	
This well was off production for more than 90 days and	was returned to production on	6/29/20.		
Tubing PSI: 243 Casing PSI: 200 Line PSI: 11 Initial MCF: 600				
Meter No.: 71764 NMOCD REC'D				
Transporter: Harvest 9/21/20				
14. I hereby certify that the foregoing is true and correct.				
Electronic Submission #5 For LOGOS O Committed to AFMSS for proce	30591 verified by the BLM Well PERATING LLC, sent to the Far ssing by VIRGINIA BARBER on	mington		
Name (Printed/Typed) TAMRA SESSIONS		TORY SPECIALIST		
Signature (Electronic Submission)	Date 09/17/20	20		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\_Approved By\_ACCEPTED

VIRGINIA BARBER  $_{\rm Title}{\rm LAND}$  LAW EXAMINER

<sup>(</sup>Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*