Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMSF078764 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
					NMNM78407A		
Type of Well Oil Well					8. Well Name and No. ROSA UNIT 137		
2. Name of Operator Contact: TAMRA SESSIONS LOGOS OPERATING LLC E-Mail: tsessions@logosresourcesllc.com					9. API Well No. 30-039-25410-00-D1		
3a. Address 3b. Phone N 2010 AFTON PLACE Ph: 505-3 FARMINGTON, NM 87401 Fx: 505-32)	10. Field and Pool or Exploratory Area BLANCO Mesaverde		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 31 T31N R5W NESW 1321FSL 0820FWL 36.852430 N Lat, 107.404330 W Lon					RIO ARRIBA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	pen Production (Start/Resume)		ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Нус	Iraulic Fracturing	□ Reclamation		☐ Well Integrity	
Subsequent Report	ent Report Casing Repair No		v Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon		arily Abandon		
	☐ Convert to Injection	☐ Plu	Plug Back		☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	lly or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file	give subsurface the Bond No. o ults in a multin	locations and measu in file with BLM/BIA le completion or reco	red and true ve Required substitution in a re-	ertical depths of all pertine esequent reports must be f	ant markers and zones. Tiled within 30 days	
This well was off production for more than 90 days and was returned to production on 7/1/20.							
Tubing PSI: 213 Casing PSI: 191 Line PSI: 61 Initial MCF: 700							
Meter No.: 82038 Transporter: Harvest NMOCD REC'D 9/22/20							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #530619 verified by the BLM Well Information System For LOGOS OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by VIR SINIA BARBER on 09/18/2020 (20VB0481SE)							
Name (Printed/Typed) TAMRA SESSIONS							
Signature (Electronic Submission) Date 09/18/2020							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				VIRGINIA BARBER TitleLAND LAW EXAMINER Date 09/18/2020			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	Office Farmingt	on					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

