Form 3160-5 (June 2015) DE BI SUNDRY Do not use the abandoned we	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078091 6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☐ Oil Well ☐ Gas Well ⊠ Oth	8. Well Name and No. PATRIOT 1S								
2. Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-32029-00-S1								
3a. Address PO BOX 420 FARMINGTON, NM 87499-04	3b. Phone No. (include area code) Ph: 505-325-1821			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T	11. County or Parish, State								
Sec 29 T26N R13W SESE 79 36.454141 N Lat, 108.236098	SAN JUAN COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize	Deepen Produ		tion (Start/Resume)	□ Water Shut-Off				
□ Notice of Intent	Alter Casing	g 🛛 Hydraulic Fracturing 🗖 Reclar		ation	Well Integrity				
Subsequent Report	Casing Repair	□ New Construction □ Recom		plete 🛛 🛛 Other					
Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon Site F m/Sec		Site Facility Diagra m/Security Plan				
	Convert to Injection	ection DPlug Back Water		5					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Site security diagram for well location attached.									

14. I hereby certify that the foregoing is true and correct. Electronic Submission #531587 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 09/28/2020 (20SLF1260SE)							
Name(Printed/Typed)	KEVIN SMAKA	Title	REGULATORY ENGINEER				
Signature	(Electronic Submission)	Date	09/25/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			IRGIL LUCERO RANCH CHIEF, I&E	Date 09/28/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

## Site Facility Diagram

## Dugan Production Corp.

Patriot #1S

API# 30-045-32029

P-29-26N-13W 790 FSL 790 FEL

NMSF 078091

Fuel Usage: Arrow C-46; 2.5 MCFD

