

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEWSOM B 7N9. API Well No.
30-045-33880-00-C110. Field and Pool or Exploratory Area
BASIN DAKOTA

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
HILCORP ENERGY COMPANYContact: CHERYLENE WESTON
E-Mail: cweston@hilcorp.com3a. Address
1111 TRAVIS STREET
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505-564-0779

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T26N R8W SENW 1620FNL 1900FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RECORD CLEAN UP: The subject well was recompleated to the Mesaverde in November 2018. The well redelivered MV only production for testing on 11/7/2018. The Dakota plugs were subsequently drilled out and the MV/DK formations were downhole commingled per the attached summary and production allocation.

NMOCD REC'D
6/22/20

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #519487 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 06/22/2020 (20JK0694SE)**

Name (Printed/Typed) CHERYLENE WESTON

Title OPERATIONS/REGULATORY TECH SR.

Signature (Electronic Submission)

Date 06/18/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JOE KILLINS
Title ENGINEER

Date 06/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

3/11/2019 MRU Discovered leak on rigadiator: WOnecharictoservice rig SDN

3/12/2019 BHQ SIPO SCP500# BDtotark NDtree, NUBOP&Washingtonhead, RUfloor: PT BOP1500#x15min, no leak off. Rull thghanger: TOHwithw/23'8" prodthg THw/37'8" jurknill to 761'. Gort THto 4323. SWS DEN Hayrain

3/14/2019 BHQ SIPO SCP500# Mll @ 4323, PU singles & TH tag8 out jt #146 @ 4500. RUPS Est circw 900cfm air & 14bphnist. CO156 fill fr 4500 to 4556. Mll on CEP @ 4556 w/air & nist. Bypass air; hangback PS TOHw/nill SWS DEN

3/15/2019 BHQ SIPO SCP500# BDtotark THw/37'8" jurknill Tag @ 4636, RUPS Est circw 900CFM air & 14BHnist @ 800# Mll on CEP @ 4636 w/sandard cast iron churks in net's Plug dropped Swivel to 4717. Rgded Hangback PS PU to 1907. SWS DEN

3/18/2019 BHQ SIPO SCP500# BDtotark TOHw/jurknill PU & THw/new 37'8" jurknill & 23'8" thg to 3956. Gicw/air & unload fluid @ 1050# PS dropt to 800# Gort THw/nill Tag 15 injt #200 @ 6672. Est circw 900CFM air & 13BHnist @ 900# Mll remainder of CEP & pus to 6632. Mll CEP #6632. Pump 3bbls sweep & circ out. Gort nill @ 4323. SWS DEN

3/19/2019 BHQ SIPO SCP500# BDtotark Mll @ 4323, THto 6419. RUPS Est circw 900CFM air & 14BHnist @ 900# Gort MO CEP @ 6632. Tag @ 6678. Est circw/air & nist. CO to HED @ 6693. Gort sweep & circ out till sand down to trace. IDDGs & nill SWS DEN

3/20/2019 BHQ SIPO SCP460# BDtotark TH lifting prod thg to 4514. Gicw/air & unload 8bbls fluid Bypass air; cort THw/prod thg Tag @ 6691'. Land 214 jts 2-3/8", 4.7# J-55 thg @ 6613' (SN @ 6611'). RD floor: NDBOP. Gicw/900CFM air & pump 3bbls water w/7gals Cl @ 105# Unload fluid from well. RDMO @ 1400 hrs.

3/22/2019 Redelivered commingled M/DK production at 49MCF under DHC4081AZ

Well Name: NEWSOMB #7N

API/UMI 300533880	Surface Legal Location 008.026N-008W-E	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0908	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 632900	Original KBRT Elevation (ft) 634400	KB Ground Distance (ft) 1500	KB Casing Flange Distance (ft)	KB Tubing Hanger Distance (ft)	

Vertical, Original Hble, 6/10/2020 3:35:43 PM

