Office District I - (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 201 WELL API NO. 30-045-35642 Sith S. First St., Artesia, NM 88210 District III - (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	3
District II - (575) 748-1283 Solution OIL CONSERVATION DIVISION 30-045-35642 5. Indicate Type of Lease 1220 Solution Solution Type of Lease 1220 Solution So	Ť
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease	
	\dashv
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505 6. State Oil & Gas Lease No.	\neg
1220 S. St. Francis Dr., Santa Fe, NM 87505 E 8057-11	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name	\exists
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Crow Mesa 24 08 2	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other 8. Well Number 003H	
2. Name of Operator 9. OGRID Number LOGOS Resources, LLC 289408	
3. Address of Operator 10. Pool name or Wildcat	\neg
2010 Afton Place, Farmington NM 87401 Dufers Point-Gallup Dakota	
4. Well Location	٦
Unit Letter I: 1419' feet from the FSL line and 505' feet from the FEL line	
Section 02 Township 24N Range 08W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	300
7318	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	i
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM Red-life Red-	
OTHER: OTHER: Redelivery	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	ite
proposed completion or recompletion.	
The following well surface commingled the oil production between Crow Mesa 24 08 2 003H and Crow Mesa 24 08 004H	
7/7/2020. This well was re-delivered on 7/7/2020 with the first commingled oil production for the same State mineral lea	se.
Ownership, Interest and Royalties are the same.	
Tubing PSI: 265	
Casing PSI: 35	
Line PSI: 250 Crow Mesa 24 08 2 003H Oil Allocation: 37%	
Initial Oil: 4BBLS Crow Mesa 24 08 2 004H Oil Allocation: 63%	
NIMOOD DEOID	
NMOCD REC'D	
8/11/20	
Spud Date: Rig Release Date:	
	_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Specialist DATE 8/11/2020	
Type or print nameTamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: _505-324-4145	_
For State Use Only	
APPROVED BY: Accepted for Record TITLE DATE	