

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OCD Received
8/28/2020

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eul Canyon SWD
8. Well Number #1
9. OGRID Number 330132
10. Pool name or Wildcat Entrada-Chinle
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6346' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator MorningStar Operating LLC	
3. Address of Operator 400 W. 7th Street, Fort Worth, TX 76102	
4. Well Location Unit Letter M : 1105 feet from the South line and 780 feet from the West line Section 24 Township 32N Range 06W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6346' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar Operating LLC performed the 5 year MIT test on 8/27/2020 for the above mentioned well. NMOCD was contacted prior to testing and a copy of the MIT chart was submitted to NMOCD for approval during the test. Attached is the chart and pressure monitoring spreadsheet. Tested automatic shut down kill - Test was successful.

Spud Date:

9/25/1999

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Tech DATE 8/28/2020

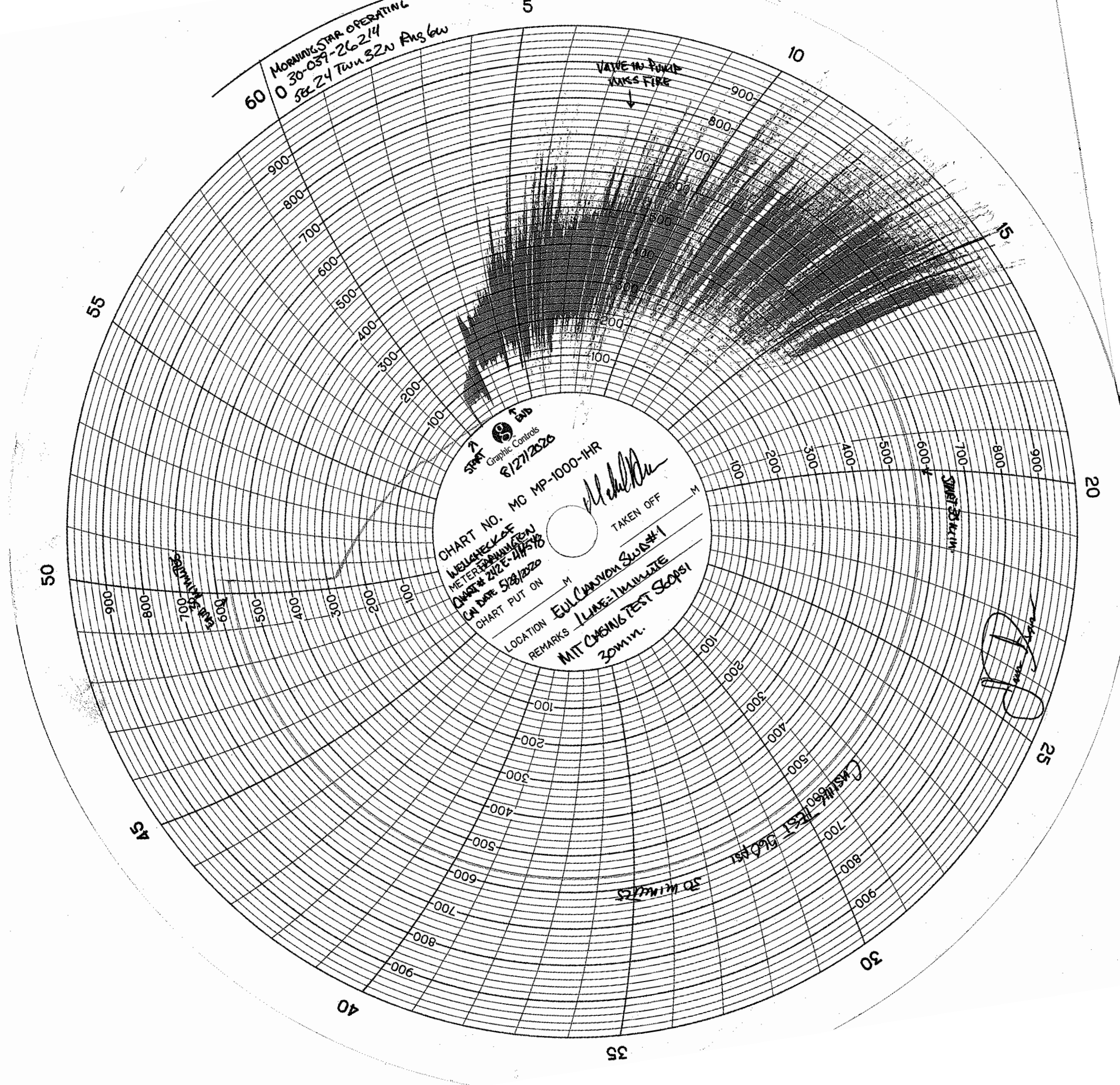
Type or print name Anna Stotts E-mail address: astotts@mspartners.com PHONE: 505-333-4869

For State Use Only

APPROVED BY: Brandon Powell TITLE District III Supervisor DATE 10/19/2020

Conditions of Approval (if any):

60 MORNING STAR OPERATING
O 30-059-26214
SEE 24 THRU 32N ANG 6W



Eul Canyon SWD #1 / 30-039-26214
Mechanical Integrity Test 8/27/2020

Interval	Tubing	Casing	Bradenhead
Initial	286 psi	10 psi	224 psi
Start of test	286 psi	560 psi	224 psi
5 minute	286 psi	560 psi	224 psi
10 minute	286 psi	560 psi	224 psi
15 minute	286 psi	560 psi	224 psi
20 minute	286 psi	560 psi	224 psi
25 minute	286 psi	560 psi	224 psi
30 minute	286 psi	560 psi	224 psi
Max Inj. Pressure - 1725 psi			
Tested automatic shut down kill - Test was successful			