Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other: INJECTION 2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrllc.com 3a. Address 1 ROAD 3263 AZTEC, NM 87410 3b. Phone No. (include area code) Ph: 505-632-3476					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117143 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. NMNM135229A 8. Well Name and No. NORTH ALAMITO UNIT SWD 1 9. API Well No. 30-045-38185-00-X1 10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (<i>Footage, Sec., T</i> Sec 1 T22N R8W NENE 908F 36.173563 N Lat, 107.628382	NMOCD REC'D 10/14/20			11. County or Parish, State SAN JUAN COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE					, KEFUKI, UK UIHEK DAIA		
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Notice of Intent Acidize Deepen Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Other Dilling Operations 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Well Spud on 09/29/20 ✓ Surface Casing & Cement 09/29/20: MIRU. Drill 12.25 inch hole to 531 ft. 09/30/20: Run 17 joints of 9.625 inch 36 lb J55 STC casing set at 526 ft. Float collar at 490 ft. Pump 47 bbls (163 sxs) Type I-II cement. Drop plug. Bump plug at 350 psi. Check float, float held. 8 bbls good cement to surface. Witnessed by BLM Rep. Leo Pacheco.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #532943 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington							
	OE KILLINS on 10		•				
Name(Printed/Typed) SHAW-MARIE FORD			THE REGUL	ATUNI OP			
Signature (Electronic Submission) Date 10/06/2020							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le			·		10/14/2020		
which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	rson knowingly and	Office Farmington on knowingly and willfully to make to any department or agency of the United in its invitediation					
States any false, fictitious or fraudulent s (Instructions on page 2)	statements or representations as	to any matter wi	unn its jurisdiction.				

** BLM REVISED **