Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. NMNM117143 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135229A			
Type of Well     ☐ Gas Well					8. Well Name and No. NORTH ALAMITO UNIT SWD 1			
2. Name of Operator DJR OPERATING LLC  Ontact: SHAW-MARIE FORD E-Mail: sford@djrllc.com					9. API Well No. 30-045-38185-00-X1			
3a. Address 1 ROAD 3263 AZTEC, NM 87410	(include area code) 2-3476							
4. Location of Well (Footage, Sec., T.			11. County or Parish, State					
Sec 1 T22N R8W NENE 908F 36.173563 N Lat, 107.628382			SAN JUAN COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTHI	ER DAT	ТА	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Start/Resume		on (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclama	clamation		☐ Well Integrity	
Subsequent Report     ■	□ Casing Repair	□ New	Construction	☐ Recomplete		Othe	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempora	arily Abandon	Dillilli	g Operations	
$\mathcal{BP}$	☐ Convert to Injection	☐ Plug	Back	■ Water D	isposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  10/6/20: NU BOP. PT 9.625 inch 36# J55 LTC surface casing at 1500 psi for 30 min. Test Good. Recorded on chart (3rd party Well Check Services). PT witnessed by BLM Rep. Darin Halliburton. 10/7/20 to 10/9/20: Drill 8.75 inch hole to 7282 ft TVD. TOH 10/10/20: Complete loggs. Run 162 jts of 7 inch 26# P110 LTC casing set at 7277 ft TVD. Float collar at 7185 ft TVD. 10/11/20 to 10/12/20: Stage 1 cement: 137 bbls (478 sx) 13.3 ppg, 1.56 yield, 7.7 gps. 30 bbls good cement back to surface. Stage 2 LEAD cement: 155 bbls (375 sx) 12.3 ppg, 2.34 yield, 13.4 gps. Stage 2 TAIL cement: 64 bbls (230 sx) 13.3 ppg, 1.56 yield, 7.7 gps. 95 bbls good cement to surface. ND BOP. Rig Released on 10/12/20								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #533797 verified by the BLM Well Information System  For DJR OPERATING LL¢, sent to the Farmington  Committed to AFMSS for processing by JOE KILLINS on 10/14/2020 (21JK0006SE)								
Name(Printed/Typed) SHAW-MARIE FORD			Title REGULATORY SPECIALIST					
Signature (Electronic Submission) Date 10/13/2020								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			JOE KILLIN TitlePETROLE		ER	Da	ate 10/14/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Farmington							
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								