

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM4958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
APRIL SURPRISE 29. API Well No.  
30-045-23892-00-S11. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
DUGAN PRODUCTION CORPORATION  
Contact: ALIPH REENA  
Email: aliph.reena@duganproduction.com3a. Address  
PO BOX 420  
FARMINGTON, NM 87499-04203b. Phone No. (include area code)  
Ph: 505-325-1821

10. Field and Pool or Exploratory Area

~~UNNAMED~~  
BASIN DK BIST LOWER GA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T24N R9W NWSW 1850FSL 0800FWL  
36.282990 N Lat, 107.835680 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well was P&amp;A'd per the following procedure from 7/6/20 - 7/13/20:

- 1) Dakota was temporarily abandoned w/CIBP @ 5958'. Tag top at 5790' w/tubing. Plug I, Dakota, inside 4-1/2" casing, 5790'-5958'. Dakota top @ 5950'.
- 2) Set CR @ 4920'. Gallup perforations @ 4970'-5185'. Pressure test casing to 600 psi. Top of cement from second stage @ 4514' and stage 1 @ 726' from CBL. CBL submitted to OCD/BLM.
- 3) Spot Plug II above retainer from 4920' w/40 sks (46 cu ft) Class G cement (1.15 cu ft/sk, 15.8#/gal). WOC overnight. Tag TOC @ 4481'. Plug II, Gallup, inside 4-1/2" casing, 4481'-4920'. Gallup top @ 5100'.
- 4) Spot Plug III inside 4-1/2" casing from 4193' w/22 sks (25.3 cu ft) Class G cement. WOC 4 hrs. Tag TOC @ 3930'. Plug III, Mancos, inside 4-1/2" casing, 3930'-4193'. Mancos top @ 4120'.
- 5) Set 4-1/2" CR @ 2884'. Casing tested to 520 psi. Casing tested good. Spot Plug IV inside 4-1/2" casing on top of retainer from 2884' w/16 sks (18.4 cu ft) Class G cement to 2674'. Plug

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #526457 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 08/28/2020 (20JK0074SE)

Name (Printed/Typed) ALIPH REENA

Title ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 08/19/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JOE KILLINS  
Title ENGINEER

Date 08/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #526457 that would not fit on the form**

**32. Additional remarks, continued**

IV, Cliffhouse, inside 4-1/2" casing, 2674'-2884'. Cliffhouse top @ 2810'.

6) Spot Plug V inside 4-1/2" casing from 2310' to 1780' w/40 sks (46 cu ft) Class G cement. Plug V, Chacra-Mesaverde, inside 4-1/2" casing: 1780'-2310', La Ventana top @ 2250', Chacra top @ 1880'.

7) Spot Plug VI inside 4-1/2" casing from 1550' to 950' w/46 sks (53 cu ft) Class G cement. Plug VI, Fruitland-Pictured Cliffs, inside 4-1/2" casing: 950'-1550', PC top @ 1500', Fruitland top @ 1050'.

8) Spot Plug VII inside 4-1/2" casing from 945' to 655' w/26 sks (30 cu ft) Class G cement. Plug VII, Ojo Alamo-Kirtland, inside 4-1/2" casing, 655'-945', Kirtland top @ 905', Ojo Alamo top @ 750'.

9) Perforate @ 272'. Spot inside/outside plug from 272' to surface w/105 sks (121 cu ft) Class G cement. Circulate cement to surface behind casing. Fill up 4-1/2" casing. Plug VIII, inside/outside surface-272'. Cut wellhead. Tag TOC at surface. Fill up cellar w/16 sks (18.4 cu ft).

10) Install dry hole marker. Clean location. Well P&A'd 7/13/20.

**April Surprise # 2**  
**API; 30-045-23892**  
**Sec 30 T23N R9W**  
**1850' FSL & 800' FWL,**  
**Dakota/Bisti Lower Gallup**  
**Lat; 36.28284 Long: -107.83648**

Dakota Perforated @ 6118'-6128'. Dakota was Taed w/ CIBP set @ 5958'. No cement on top of BP. New PBTD @ 5958'

